

1 moved, seconded by Mr. Arbuckle to approve the minutes of the Board meeting of
2 June 25th, 2019. Motion carried unanimously.

3 **STAFF REPORTS: Item #1-TBPJO- Power House Operations:** Mr. Guidry
4 stated that generation was made in July and August primarily for lake level control due to
5 the Spillway Repair Project that is currently underway. He stated that Gross Power
6 Output was for July was 52,600MWH and for August to-date (14th) 18,360MWH. He
7 stated that an Outage is planned from August 19th through 23rd to allow changing out the
8 Trash Racks, Transformer replacements and Protective Relay Upgrades. He stated that
9 bout units will be unavailable for generation during this time and only Unit #2 will be
10 available for reservoir level control and downstream flows after August 23rd. **Reservoir**
11 **Levels/Status:** He stated that the reservoir level at the beginning of July was 170.84' msl
12 and on report date of August 14th it was 166.06' msl. He stated that the plans are to
13 generate as needed to hold reservoir at a safe level for continued repairs on the Spillway
14 Repair Project. **Spillway Repairs:** He stated that Williams re-mobilized on July 9th
15 2019. He continued that WES had completed repairing of spillway access and
16 reconstruction of the cofferdam. He stated that work continues on installation of rip-rap,
17 rip-rap bedding vertical and horizontal dowels/rebar, and formwork. He stated that rip-
18 rap area downstream of endsill is 90% complete with the North slope being completed
19 and the South slope at approximately 75% complete at the time of this reporting. He
20 stated that concrete placement on the apron began on July 19th with continuance of
21 cutting out of concrete on the necessary areas on the apron to be repaired. He stated that
22 approximately 68% of the work is complete. He stated that the contractor has received
23 approximately 55% of the contract fee which is \$5,143,145.00 and FNI for Construction
24 Support Services has received approximately 41% of their contract fee which is
25 4168,374.00. He stated that moving forward the apron work will continue as well as the
26 work on the side slopes with WES estimated Schedule indicates completion less site
27 restoration by November 7th 2019. **FERC:** He stated that FERC Part 12 Inspection will
28 be held on September 10th-12th. He stated that Certrec Corporation continues to provide
29 support to the SRA-TX and SRA-LA for the NERC/SERC/FERC compliance issues.
30 **Relief Wells:** He stated that the Powerhouse Relief Wells (16-19) are working on
31 automatic controls and working well.

1 **Item #2-Shoreline: FERC Shoreline Management Plan (SMP) Review and**
2 **Possible Update:** Mr. Guidry stated SRA would be filing a report to by August 29th 2019
3 to notify FERC that the SMP will be updated. He stated that SRALA and SRATX agree
4 that the SMP will require only minor updating and staff has worked in consultation with
5 stakeholders to prepare the letter for FERC. He stated that the letter would outline a plan
6 and time schedule for updating the SMP. He stated that assuming FERC orders the
7 modification TBPJO will submit the schedule for updating the SMP and will notify and
8 receive input from stakeholders. He continued that TBPJO will update and submit the
9 revised SMP. **Permitting Activity:** He stated that since June 27th, 2019 there have been
10 seven (7) New structures permitted, seven (7) Transferred, and three (3) Water
11 Withdrawals.

12 **Item #3-Operational: Toledo Bend Division:** Mr. Carr stated that the crew
13 continues maintenance and replacement of the navigational aids which is approximately
14 180 miles of boat lanes with over 10,000 buoys in place. He stated that the office
15 building at Pleasure Point Park is moving forward awaiting the installation of the
16 flooring. He stated that the concrete driveway is approximately 80% completed. He
17 stated that the Agreement with Cleco for the updated electrical at San Miguel Park at the
18 cost of \$226,295 for a turnkey project which is estimated to take six (6) weeks to
19 complete once construction begins. He stated that the overhead construction is now
20 complete. He stated that Cleco has accepted a bid from a contractor for the underground
21 portion of the project and expects the work to begin in two weeks. He stated that staff is
22 meeting with Cleco next week to locate the primary metering points for the overhead
23 high voltage. He continued that the engineering will be done in early 2020 for the
24 underground electrical and they will give us a cost estimate of taking “ownership” at that
25 time. He stated that maintenance continues to make necessary repairs to all park
26 properties. He stated that the insurance claims for wind damaged buildings and the stage
27 at Cypress Bend Park have been submitted and an adjuster visited the site and agrees with
28 SRA on the damages. He stated that in-house labor will make the necessary repairs on
29 these projects which are all complete except for the rectangle pavilion at Cypress Bend
30 Park; however, the parts have been ordered for this project. **Diversion Canal Division:**
31 He stated that staff reports were included in the packet. He stated that a correction to one

1 of the staff reports is that the land exchange has been finalized and fencing is being
2 installed. He stated that the new rates for all Industrial Customers went into effect on
3 Monday April 1, 2019 and all are currently paying the new rate. He stated that the Water
4 Sales Agreement with Entergy Lake Charles went into effect April 1, 2019 and they have
5 requested and given demand rate of 7,000GPM and are paying the reservation price for
6 that amount. He continued that the Dredging of Canal #1 is complete and the contractor
7 is currently working on shaping and seeding the spoil piles. He stated that SRA had a
8 follow-up survey done by Pelican Company to use as backup for the quantity of material
9 dredged and the contractor has been paid using those comparisons. He stated that wet
10 weather and high water has impeded progress on this project, but staff continues to watch
11 the canal water elevation and keep the contractor advised. He stated that the right-of-way
12 clearing and dirt work has started on Coach Williams Drive. He stated that CIP #12A
13 which is the third pump installation at Stations #3 and #4 are complete and have been
14 commissioned. He stated that staff is working with Champion Technology to incorporate
15 them into our SCADA System, but due to a lightning strike at the canal office, this has
16 impeded the progress. He stated that an insurance claim has been submitted for the
17 repairs. He stated that CIP#13 which is the pumps, motors and drives have been ordered
18 and once these are installed, Pump Station #3 will be capable of delivering 35,000GPM
19 which is the maximum our pipeline with carry. He stated that CIP#14 which is the
20 standby pumps, awaiting the procurement contract which is expected to be signed by
21 October 21st 2019. He stated that CIP#15 which is the field inspection and engineering
22 reports are to be furnished to SRA by Champion Technology before the end of
23 September. He stated that CIP#16 the repair and painting of the pump stations and above
24 ground pipelines bid date will be mid-October. He stated that CIP #17, staff is soliciting
25 proposal for topographic, elevation and cross section surveys. He stated that for CIP #18
26 staff is assessing the bridges that provide access for canal crossings in order to compile a
27 work of scope. He stated a certified bridge inspector with DOTD has been retained to
28 inspect all bridges and provide a preliminary estimate of needed repairs. He stated that
29 the inspection will begin within the next two weeks.

30 **Item #4-Financial Report:** Mrs. Ferguson stated that the financial reports were
31 included in the Board packet. She stated that for the Diversion Canal Division revenues

1 for the month of July were \$692,683.09; expenses were \$337,726.46 leaving a profit of
2 \$354,956.63. She stated that for the Toledo Bend Division revenues of the month of July
3 were \$1,879,525.97; expenses were \$797,530.03 with a profit of \$1,081,995.94. She
4 called attention to the “*” which is the estimated income from power generation. She
5 stated that the books have not been closed on FY’19 due to staff not having received the
6 final audit adjustments. **Mr. Gibbs moved, seconded by Mrs. Scott to approve the**
7 **Staff Reports as circulated and presented. Motion carried unanimously.**

8 **SPECIAL REPORTS:** Dr. Gregory Lord, candidate for Representative District
9 #24 and Mr. Chuck, attorney, candidate for Representative District #31, Representative
10 Larry Bagley and Public Commissioner Mike Francis addressed the Board informing
11 them of their knowledge of the Authority’s functions as well as pledging their support to
12 the Authority.

13 **PUBLIC COMMENTS:** None.

14 **OLD BUSINESS: Item #1: Closeout SRD Project #12A-** Mr. Carr stated that
15 Project #12A (3rd Pump installation at Pump Stations #3 & #4) was completed under
16 budget and staff is requesting that the balance of \$3,306.16 be transferred to unallocated
17 funds to be used for other projects that might have overruns. **Mr. Byles moved, seconded**
18 **by Mr. Gibbs to approve closing-out SRD Project #12A and to re-allocate the funds.**
19 **Motion carried unanimously.**

20 **NEW BUSINESS: Item #1: Approve the Purchase of Vehicles from Federal**
21 **Surplus-** Mrs. Ferguson stated that staff received notification that Federal Surplus had
22 several vehicles that were being sold and if SRA was interested to contact them. She
23 stated that Shoreline had a vehicle that needed to be replaced and staff had requested that
24 a vehicle be purchased for the IT Technician who has travel to the SRD office and all
25 SRA parks to work on the electronics so staff decided to purchase two vehicles at the cost
26 of \$20,900 which is over the spending authority of the Executive Director. Mrs.
27 Ferguson stated that SRA was given five days to review the list of vehicles, respond and
28 purchase any of the vehicles. She stated that a 2013 Chevy Equinox was purchased for
29 \$12,300.00 and a 2010 Ford Explorer was purchased for \$8,600.00. She stated that staff
30 is requesting the Board approve this purchase. **Mrs. Scott moved, seconded by Mr.**

1 **Arbuckle to approve the purchase of a 2013 Chevy Equinox (\$12,300) and a 2010**
2 **Ford Explorer (\$8,600) at the total cost of \$20,900.00. Motion carried unanimously.**

3 **COMMITTEE REPORTS:**

4 **1) Diversion Canal:** No meeting.

5 **2) Parks:** No meeting.

6 **3) Leaseback:** No meeting.

7 **4) Finance:** No meeting. Mrs. Ferguson stated that staff would request this
8 Committee meet sometime in September to discuss some investment options. Mr.
9 Byles stated that staff would inform the Committee members of the date and time.

10 **5) Water Sales:** No meeting.

11 **6) Fishery & Lake Management:** No meeting.

12 **7) TBPJO:** No meeting.

13 **LEGAL REPORT:** No report.

14 **EXECUTIVE DIRECTOR'S REPORT:** Mr. Founds stated that during the past
15 several years that staff worked on the power sales agreement, discussions of the agency
16 moving toward more water sales also came forth. He stated that he had been to Baton
17 Rouge to discuss the possibility of a new water sales contract. He stated that these
18 meetings were held with the Secretary of Natural Resources and other interested parties
19 to discuss how much interest there really is in future water sales and how this could take
20 place. He stated that this would be with the blessing of the State of Texas and Louisiana
21 if it actually came to fruition taking into consideration the needs of SRA as well as the
22 State should someone within the boundaries of the State should ever need water. **Mr.**
23 **Gibbs moved, seconded by Mr. Mr. Foret to accept the Executive Director's Report**
24 **as presented. Motion carried unanimously.**

25 Mr. Goodeaux stated that at last month's meeting, Mr. Foret talked about having a
26 meeting in Lake Charles during October to invite our water customers along with any
27 members of the Legislature to the meeting. Mr. McCormic asked if the tour of the facility
28 would take place at that meeting. Mr. Goodeaux stated that staff could arrange for the
29 members that were interested to tour some of the canal system. He asked Mr. Foret to let
30 staff know if the October meeting would take place in Lake Charles and other details. He

1 stated that the next meeting would be Thursday, September 26th 2019 at 1:00pm at the
2 Pendleton Bridge Office, Many, Louisiana.

3 With no further business to discuss, Mr. Goodeaux asked for a motion to adjourn.

4 **Mr. Cupit moved, seconded by Mr. Gibbs to adjourn. Motion carried unanimously.**

5 **Meeting adjourned at 1:47p.m.**

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NED GOODEAUX, CHAIRMAN

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STANLEY VIDRINE, VICE-CHAIRMAN

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16 **ATTEST:**

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ESTELLA SCOTT, SECRETARY

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