



STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF MANAGEMENT AND FINANCE

MEMORANDUM

To: Todd Perry
Aurelia S. Giacometto
Nick St. Romain
Michael Guillory
Jesse Hoppes
Grady Gaubert
Frank Marcello
Damien Watt

From: Theresa Delafosse
Accountant Administrator

RE: Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting
Date: June 6, 2024

This memorandum serves to remind you of the Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting scheduled for:

Thursday, June 6, 2024, at 1:00 p.m.

At DEQ Headquarters – 602 N. 5th Street, Galvez Building – Room #C111 (Oliver Pollock)

If you have any questions or concerns, about the report or the meeting, please contact Mr. Jeff Baker at (225) 219-3863 or jeffrey.baker@la.gov.

Please note that the Jan 2024 – Mar 2024 report with the DEQ UST revenues/expenditures is included in this packet.

JB/DM

Attachments

c: Gary Fulton
Jeff Baker
Durwood Franklin
Cy Morin
Natalie Isaacks
Jill Clark
Byron Blanchard
Lacey Vitteri

**Louisiana Motor Fuels Underground Storage
Tank Trust Fund Advisory Board Meeting**

AGENDA

**Galvez Building, Conference Center
Room #C-111 (Oliver Pollock)
602 North 5th Street
Baton Rouge, Louisiana**

**June 6, 2024
1:00 P.M.**

- 1) Call Meeting to Order
- 2) Roll Call
- 3) Consideration and Adoption of February 22, 2024, Board Minutes
- 4) Financial Services Report (Theresa Delafosse)
- 5) Auditor's Status Report (Cy Morin)
- 6) Trust Fund Status Report (Jeff Baker)
- 7) Third Party Claims Status (DEQ Legal Staff)
- 8) Other Business
 - i) Fund investment update (Amy Mathews)
 - ii) Summary review of FY 2023 Actuarial Report (Laura Maxwell – Pinnacle Actuarial Resources)
- 9) Close of Meeting

Motor Fuel Trust Fund

February 22, 2024 Minutes

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STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
MOTOR FUELS UNDERGROUND STORAGE TANK TRUST
FUND ADVISORY BOARD MEETING

The above-entitled meeting was held at
the LDEQ, Galvez Building, Conference
Center, 602 North 5th Street, Baton Rouge,
Louisiana, beginning at 1:00 p.m., on
February 22, 2024.

A P P E A R A N C E S

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4 TODD PERRY-CHAIRMAN
5 JEFF BAKER
6 THERESA DELAFOSSE
7 JESSE HOPPES
8 CY MORIN
9 JILL CLARK
10 GARY FULTON
11 DANIELLE MCCARTY
12 TAD LOUPE
13 TREY KEMP
14 MADALYN MARCEL
15 DURWOOD FRANKLIN
16 MICHAEL GUILLORY
17 LACEY VITTERI
18 JASON EFFERSON
19 DAMIEN WATT
20 NATALIE ISAACKS
21 NICK ST. ROMAIN
22 FRANK MARCELLO
23 CHANDRA PIDGEON
24 AURELIA GIACOMETTO
25 ALLEN KIRKPATRICK

1 OSCAR MAGEE

2 JOHN BROUSSARD

3 CARLYE ROUSSEL

4 CHRIS MEANS

5 FRAN FALKE

6 CAREY DICHARRY

7 KEITH PYRON

8 MIKE MCCOWAN

9 TORI G. PERRET-CERTIFIED COURT REPORTER

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1 PROCEEDING:

2 MR. PERRY:

3 Welcome. Thank you guys for attending
4 our Trust Advisory Board Meeting. This is
5 our third meeting of the year, first meeting
6 of this year. And, we're very happy to have
7 some special guests we'll get to in just a
8 second. So, we are calling the meeting to
9 order. First thing we need to do is roll
10 call. I'll start, and we just go around the
11 room and introduce ourselves. I'm Todd Perry
12 with PPM Consultants.

13 MARCELLO:

14 Frank Marcello, and I represent
15 Louisiana Oil Company.

16 MS. PIDGEON:

17 I'm Chandra Pidgeon. I'm the
18 undersecretary of Management Finance here at
19 DEQ.

20 MS. GIACOMETTO:

21 Aurelia Giacometto, secretary of DEQ.

22 MR. WATT:

23 Damien Watt, representating LMOGA.

24 MR. BAKER:

25 Jeff Baker, LDEQ Trust Fund.

1 MR. FRANKLIN:

2 Durwood Franklin, DEQ Trust Fund.

3 MS. CLARK:

4 Jill Clark, general counsel DEQ.

5 MR. LOUPE:

6 Tad Loupe, DEQ.

7 MR. DICHARRY:

8 Carey Dicharry, DEQ (inaudible).

9 MR. FULTON:

10 Gary Fulton, UST Division.

11 MR. KIRKPATRICK

12 Allen Kirkpatrick, DEQ Legal.

13 MR. MAGEE:

14 Oscar Magee, Attorney DEQ.

15 MS. FALKE:

16 Fran Falke, DEQ.

17 MS. VITERRI:

18 Lacey Viterri, DEQ.

19 MR. MCCOWAN:

20 PPM Consultants.

21 MR. PYRON:

22 Keith Pyron, PPM Consultants.

23 MR. KEMP:

24 Trey Kemp, DEQ Trust Fund.

25 MS. ISAACKS:

1 Natalie Isaacks, Louisiana Oil
2 Marketers.

3 MS. MARCEL:

4 Madalyn Marcel, trust fund.

5 MS. ROUSSEL:

6 Carlye Roussel, trust fund.

7 MS. MCCARTY:

8 Danielle McCarty, trust fund.

9 MR. MORIN:

10 Cy Morin, DEQ Audit.

11 MS. DELAFOSSE:

12 Theresa Delafosse, DEQ Accountant
13 Administrator.

14 MR. HOPPES:

15 Jesse Hoppes, Leaaf Environmental.

16 MR. ST. ROMAIN:

17 Nick St. Romain, Oil Marketers.

18 MR. GUILLORY:

19 Michael Guillory, Guillory Oil
20 Marketers.

21 MR. PERRY:

22 All right. Thank you very much. I see
23 seven board members present, so we're ready.
24 Secretary Giacometto, would you mind
25 addressing the board?

1 MS. GIACOMETTO:

2 Thank you very much, Todd. And, it's a
3 pleasure to be here. I'm now seven weeks
4 into the job, and it's been a whirlwind. The
5 motor fuels trust fund is a very important
6 piece of DEQ. So, glad to be able to say
7 hello. I do have to exit a little early, so
8 that's why I wanted to make sure that I was
9 here. I'm really excited that this week we
10 had our Undersecretary of Business Chandra
11 Pidgeon. She started, so I know that she'll
12 -- although she's drinking water from a
13 water hose. She's drinking from the fire
14 hydrant. But, I just wanted to say thank you
15 for the warm welcome, and I look forward to
16 understanding more about the program, and I
17 know that you guys are in excellent hands
18 with Ms. Pidgeon.

19 MR. PERRY:

20 Thank you for your time and for being
21 here with us. We are really thankful to have
22 the opportunity to work with you. So, as the
23 next pieces, we'll need to go over our
24 minutes from our November 30, 2023, meeting.
25 So, we will open the floor with discussion

1 and motions.

2 MR. HOPPES:

3 I make a motion to accept the minutes.

4 MR. PERRY:

5 Jesse.

6 MR. GUILLORY:

7 Second.

8 MR. PERRY:

9 First and second. In favor to adopt the
10 minutes, please say "Aye"

11 EVERYONE:

12 Aye.

13 MR. PERRY:

14 Any opposed? Okay. The minutes are
15 adopted. That brings us to Item Number Four.
16 Ms. Theresa, give us the Financial Service
17 Report.

18 MS. DELAFOSSE:

19 I sure will. Thank you, Todd. This is
20 for -- as of December 31, 2023, at the
21 right-hand column, the fiscal year 2024,
22 half of the fiscal year has passed at this
23 point.

24 Again, we have the comparative
25 statement, the left-hand column is the final

1 numbers from fiscal year '23. And then,
2 we're halfway through fiscal '24, so the
3 middle column is where we were at this time
4 last year. So, it gives us some perspective.

5 Our bulk distribution fee collections
6 are on par with where we are. You'll see the
7 third row is the interest earnings. We do
8 have someone coming during other business
9 today. Hopefully, he's able to make it here.
10 I know we had a meeting right before, but
11 he'll be here to give a presentation on the
12 status of changing our investment mix. So,
13 we're looking forward to working them again
14 and getting some results there, because you
15 see our interest earnings are just 135,000
16 from year to date, so we'd love to get to
17 add some more money so we can keep on
18 cleaning all these sites up.

19 The second main section of the report is
20 the disbursement section. Our claims for
21 reimbursement at this time are 7.7 million.
22 So, that is a little uptick from this time
23 last year. But, that is expected. Last year,
24 we, kind of, had -- I know we had some
25 supply chain issues and some other

1 slowdowns, less applications received as
2 well. So, we expect to be on pace this year
3 to continue around 15 million, or there
4 about, maybe more. Jeff will have some more
5 information on where we are with the
6 remediation during his presentation.

7 So, the difference as of halfway through
8 the year is a net increase of \$3.5 million
9 dollars, you'll see that about halfway down
10 that right-hand column. Our other financing
11 uses, you see the transfer to the
12 environmental trust fund. That was the --
13 essentially, the shore up. We did the first
14 5 million of the transfer during fiscal
15 2023. And, this was the remaining balance
16 that was calculated by our staff once all
17 those expenditures finished. And, again,
18 that's because this is a cash balance
19 presentation. So, when something occurs in
20 July, even if it's attributable to the
21 previous year, it shows up in the next
22 year's financial statements.

23 So, again, a net inflow of right over \$3
24 million. You'll also notice at the bottom,
25 we are reflecting the same current site

1 liability as we had last year. We do have
2 the preliminary draft of the actuary report,
3 we're hoping to work through that with
4 Chandra in the next week or so, and get some
5 movement on getting a new number. The
6 preliminary number is an increase. So, you
7 will see a change in that site liability.
8 So, we are, again, working through that
9 report and making sure we scrutinize what
10 those changes were, so we have a more recent
11 current site liability estimation. So, what
12 that leaves us with is a negative equity
13 balance of right under 41 million at this
14 point in time.

15 The next page is the projection of what
16 our transfer will be from the motor fuel
17 back to ETF. You'll see it is a slight
18 increase. That program balance end year is
19 the best number to focus on, most
20 straightforward. So, you see in 2023, our
21 transfer was 5.246 million. And then, in
22 2024, it was 5.426, which I told Laci was so
23 confusing. Couldn't you change something to
24 make number look a little less identical?
25 So, this year we did. So, right now, we're

1 projecting a transfer and a negative program
2 balance at the end of the year for our
3 administrative costs of 5.52 million. So,
4 that's where we are right now on the
5 financial report.

6 MR. PERRY:

7 Very good. Theresa, thank you for that.
8 We're good there.

9 MS. DELAFOSSE:

10 Do we have any questions?

11 MR. PERRY:

12 Our board members, any questions for
13 Theresa about her financial report?

14 MR. MARCELLO:

15 Can you, kind of, go back into that
16 first slide? You have, under disbursements,
17 other charges, professional services. So,
18 why is that not -- what is that 956,000, and
19 why is it under the interest column?

20 MS. DELAFOSSE:

21 That's the inactive and abandoned
22 expenditures from last year. So, the total
23 of the work that -- yeah, that's right. And
24 so, it's this year -- year to date, it's
25 172,000.

1 MR. MARCELLO:

2 So, that column is other charges, as
3 well as, professional services?

4 MS. DELAFOSSE:

5 Yeah, that's our -- the way our budget
6 is set up for those contracts, they are in
7 the other charges category, but they're
8 professional services contracts for that
9 cleanup work. It's the tank pole contracts
10 and the remediation contracts for those
11 inactive and abandoned sites that we work
12 on. So, I checked -- I chatted with Tad a
13 little bit before the meeting, too. And, we
14 do have some -- one of the sites has some
15 work coming up that will have before ROG
16 later this month -- or, sorry, in March. So,
17 hopefully, we'll have some more, and a
18 couple tank poles to do, so we'll have an
19 increase by the end of the year, but I don't
20 think we'll be where we were last year with
21 the inactive and abandoned expenditures.
22 But, we are always working with enforcement
23 to get new sites brought into that program.

24 MR. MARCELLO:

25 Kindly tell me what the 956 was again.

1 MS. DELAFOSSE:

2 Yes. That is the total of expenditures
3 on the inactive and abandoned program in
4 fiscal year 2023.

5 MR. PERRY:

6 And, Theresa, on that topic --

7 MR. MARCELLO:

8 -- What is the balance?

9 MS. DELAFOSSE:

10 It is just under 13 million, 12.622.
11 It's that bottom, right number.

12 MR. HOPPES:

13 That'd be the same fund that the grants
14 would go through for the USD --

15 MS. DELAFOSSE:

16 -- Yes, it is. The grants would go
17 through that as well.

18 MR. PERRY:

19 That would just transfer over?

20 MR. HOPPES:

21 And, any future interest rate would,
22 kind of, feed that fund, that's the only way
23 that it's going to be brought back --

24 MS. DELAFOSSE:

25 -- Yeah. So, it's the interest earnings

1 plus any cost recovery dollars. So, we
2 haven't added cost recovery dollars here
3 lately, but anything new goes into that fund
4 as well.

5 MR. MARCELLO:

6 Let me collect my thoughts. I think that
7 the abandoned tank program is an asset to
8 what DEQ does besides remediations and so
9 forth, you know what I'm saying?

10 MS. DELAFOSSE:

11 Yeah.

12 MR. MARCELLO:

13 So, why don't we identify it as that?
14 Can we do -- can we try to do that, identify
15 it as an abandoned tank program?

16 MS. DELAFOSSE:

17 Oh, on the report?

18 MR. MARCELLO:

19 Yeah.

20 MS. DELAFOSSE:

21 Oh, absolutely. Yeah.

22 MR. MARCELLO:

23 Yeah. Because, we are doing -- kudos to
24 DEQ and the board, we are doing something
25 environmentally positive on abandoned tanks.

1 MS. DELAFOSSE:

2 Yeah. We can do some additional
3 presentations on that, too. It just, kind
4 of, explains where we are on those sites and
5 get some updates from enforcement as well to
6 see what we may bring into the universe.

7 MR. MARCELLO:

8 Great.

9 MR. PERRY:

10 Very good. Thank you. Any other
11 questions for Theresa? Theresa, thank you.
12 Very nice report. Okay. That brings us to
13 Item Number 5. Cy.

14 MR. MORIN:

15 Good afternoon. So, currently, we have
16 22 active open waste motor fuel delivery fee
17 audits. This first page details the status
18 of 20 of these 22 cases. We currently have
19 four awaiting review, which represent one
20 potential small credit, as you see here,
21 very small credit related to overpayment on
22 some exempt gallons. And, in three potential
23 clean audits with no assessment.

24 We have 15 cases that are still in
25 progress at various stages. And, the results

1 are to be determined and finalized. Since
2 the last meeting, we've added two new cases
3 to the end of the list, case 324003 was
4 started on December 15, 2023, and one of the
5 cases is still in progress. And, the last,
6 case 324004, is scheduled to begin on March
7 7th.

8 So far this year, we've initiated and
9 performed these four audits, so we plan to
10 do 12. So, we'll be a little back heavy this
11 fiscal year. We plan to do the eight
12 remaining audits over the coming months by
13 June 30th. So, you'll see those on here in
14 the next meeting, I'm sure.

15 MR. PERRY:

16 Cy, did you guys reach out to a
17 distributor to do an audit, did you guys
18 finds things to be friendly and open?

19 MR. MORIN:

20 Yes, yes. I mean, we have very good
21 communication and relations with the
22 distributors.

23 MR. MARCELLO:

24 What is the average time? Average. I
25 know you run into some discretion or some

1 unusual findings, if you will, at the end of
2 your audit. What's the normal audit time, if
3 things go well?

4 MR. MORIN:

5 Yeah. I mean, around under 100 hours,
6 maybe, if things go well. And, I know you
7 see -- I know, there's several older cases
8 on here, and I'd really like to get those
9 cleaned up soon. So, I know that's why
10 you're asking that question. Yes, sir. So,
11 also, in the coming months, we do plan to
12 clean that up. It's really just some
13 lingering things. And, as you can see on
14 here, most -- these older ones, we don't
15 really have any findings. I think it's just
16 tidying up some things, making sure it's
17 reviewed thoroughly, and then, you know,
18 closing it up.

19 MR. MARCELLO:

20 Thank you.

21 MR. MORIN:

22 You're welcome.

23 MR. PERRY:

24 Cy, and I really appreciate what we do
25 is very important and the things we do

1 because it helps us ensure that we're
2 getting those things cleaned up. Any other
3 questions for Cy?

4 MR. MORIN:

5 Yeah. I mean, if there's no more
6 questions for that, I just -- I mean, you
7 know, I still have these two cases that are
8 active and in legal. The status is the same.
9 They're both in ODR, and we haven't received
10 payments. And, as I mentioned last time, the
11 first case on here was -- yeah, yeah. So, we
12 entered in -- the judgment was entered
13 against the company on March 6, 2017, and
14 judgment good for ten years. So, our legal
15 division will revive the judgment in early
16 2017 if it's not collected, and it's the
17 same goes for the second case, the judgment
18 was in November of 2015. And so, the debt
19 wasn't recovered. We've collected nothing
20 from office of debt recovery yet. So, it
21 will it revived in early 2025 if no
22 collection is made.

23 MR. MARCELLO:

24 It'll bring up another question that I
25 have. If, for example, this case number one

1 on this legal listing, at some point, it's
2 sitting, we have a judgment, it's sitting
3 there, does legal continue to work on it?
4 Point being, are we spending money, and, you
5 know, they owe \$50,000, and we were eating
6 away at that \$50,000 balance?

7 MR. MORIN:

8 I think they could -- someone from legal
9 may be able to confirm, but I think once
10 it's referred to ODR, they're not actively
11 working on it.

12 MS. CLARK:

13 That's correct.

14 MR. MARCELLO:

15 It just sits there until --

16 MS. CLARK:

17 -- Yeah, and it's filed -- it's been
18 recorded. So, we're keeping it alive on
19 report, not letting it expire. So, the
20 debts, our judgment is still there, and it
21 is referred to ODR, and then we're not doing
22 anything with it. We're waiting.

23 MR. MARCELLO:

24 And, you follow my point, I'm not
25 implying that you're not doing anything. We

1 might be spending more when it's cost
2 effective just to say --

3 MS. CLARK:

4 -- Right.

5 MS. DELAFOSSE:

6 I was just going to say the time and
7 cost necessary to revive the judgment is not
8 significant either.

9 MS. CLARK:

10 Right. You don't want it to expire.

11 MR. MARCELLO:

12 Okay. Thank you.

13 MR. PERRY:

14 And, this may be a question, you know,
15 Cy would do or Theresa, but once it goes to
16 ODR and the entity is not paying, we'll
17 assume that, maybe, there's some financial
18 stress, and we wait for, maybe, Excel
19 (inaudible) we have judgment against that
20 property?

21 MS. CLARK:

22 Well, as long you've got our judgment
23 filed, then if there is something like that
24 that comes up, then we're in line with all
25 the other creditors that may be there. So,

1 you have a ranking based on when you filed
2 as opposed to the other creditors. So, if
3 there is a sale, we hope that we'll get
4 something out of it. You know, we will be
5 put on notice that there is a sale.

6 MR. PERRY:

7 Well, it's nice when you got two --

8 MS. CLARK:

9 -- Right.

10 MR. PERRY:

11 Okay. Any other questions for Cy from
12 the board? Okay. Cy, thank you. That brings
13 us to the trust fund status report. Jeff.

14 MR. BAKER:

15 All right. Let's look at the Trust Fund
16 Status Overview Report. This provides the
17 pertinent information about the fund at the
18 end of the second quarter for the fiscal
19 year 2024. The top of the page under the
20 Active Trust Fund eligible Site Section,
21 this provides a breakdown on the sites in
22 the investigation and corrective action
23 phases. The sites that are currently in the
24 corrective action phase have an average age
25 of 15.6 years with an average age of the

1 sites in the investigation phase of around
2 four years, and the overall averages is nine
3 years.

4 The ages of these sites have a time
5 difference between when the trust fund
6 receives its first application and the
7 current. Next, you'll note that we have a
8 total number of 1540 site closures of the
9 report date with a total of \$336 million.
10 Under the cap budget summary section, note
11 that the sites currently in the corrective
12 action phase have improved cap budgets to
13 9.8 million with reimbursements of 83.2
14 million, leaving 14.6 million approved
15 budget.

16 In the next section, you'll see 24 sites
17 in the current trust fund eligible over the
18 last three years that have not yet requested
19 reimbursement. At the end December 2023, the
20 trust fund had 28 pending applications to
21 process, which have requesting amounts
22 totaling \$646,000 in the trust fund.

23 Now, please draw your attention to the
24 fiscal year summary section at the bottom.
25 The second quarter fiscal year '24, the

1 trust fund received 216 applications
2 totaling \$30.8 million. If you compare that
3 with the last quarter of last year, we had
4 156 applications received totaling 2.6
5 million.

6 We determined additional return of 13
7 application for various reasons, and
8 \$150,000 was disallowed and eligible for
9 reimbursement. During this period, a total
10 of 215 application for process for payment
11 recommending 3.2 million reimbursements
12 compared to the same quarter last year, we
13 processed 167 applications, totaling 3
14 million.

15 Anybody have any questions on this page?

16 MR. MARCELLO:

17 Does the 28 applications pending, they
18 are not included in the bottom graph?

19 MR. BAKER:

20 Well, they're included in the received
21 average in the application received, but
22 they haven't been processed.

23 MR. MARCELLO:

24 Gotcha.

25 MR. BAKER:

1 Any other questions? Moving on to page
2 70, the active trust fund sites in the
3 corrective action. This is a very busy
4 table. This report breaks down the active
5 sites in this corrective action phase. It
6 provides site specific information related
7 to application count, (inaudible) in the
8 reimbursement site location, and various
9 reimbursement data. Column totals at the top
10 of the first page reflect the value on the
11 summary report. Anybody have any questions
12 about this page? We can go on to the summary
13 page.

14 This is the summary report of the active
15 sites currently in corrective action phase.
16 This table gives the numbers of those 150
17 cap sites with reimbursements by category
18 and cap budget total in the current
19 reimbursement of \$110.6 million, includes
20 the values listed above, as well as, the
21 total cap reimbursement. And, you will --
22 also, as we've mentioned before, you'll
23 notice that the average -- estimated average
24 costs of these sites is about 1.2 million.
25 And, that compares to our overall average of

1 sites closed in the last three years of
2 346,000.

3 Anybody have any questions on this page?

4 MR. PERRY:

5 Just making sure I'm looking at it
6 right, the first half is the estimate
7 average cost of 1.2 million, and then the
8 average cost to close the previous three
9 year 780. Fiscal years 2019 to --

10 MR. BAKER:

11 '23, '22 and '21. What that is once a
12 site gets into corrective action, the cost
13 would up dramatically. What this is showing
14 you is is that if you -- the average here is
15 the total cost we've already spent plus our
16 estimated cost to closed, estimated budget
17 remaining all totaled together divided by
18 the total number of sites we have giving you
19 an estimated average, what it is going to
20 cost to close out these 150 sites. And, the
21 other average, the average for the all the
22 sites is 346,000, that's including all the
23 sites that never make it to corrective
24 action. If they don't make it to corrective
25 action, you're looking at much lower costs

1 when you average it all out together, you
2 got the total.

3 MR. PERRY:

4 That makes sense. I just wanted to
5 rectify that. Thank you.

6 MR. BAKER

7 All right. This is active trust fund
8 site in the investigation assessment phase.
9 Again, this report breaks down the sites --
10 the individual sites under investigation for
11 that site specific information wrote on the
12 application for the time period of
13 reimbursement. Site location (inaudible).
14 Again, the total at the top of the page is
15 the summary report.

16 If you look at the summary data, 151
17 sites that are currently under
18 investigation. This includes various cost
19 category totals and averages of these sites,
20 many of which are still actively being
21 investigated have an average expenditure of
22 \$96,000.

23 Does anybody have any questions on this
24 page?

25 All right. Moving on. Page 79 is labeled

1 Incident determined as Eligible for Motor
2 Fuel Trust Fund. This report shows 12 motor
3 fuel trust fund sites that were reviewed and
4 made eligible during the current fiscal
5 year. It represents 12 active incidents.
6 This compares to last year's eligibility at
7 the same time period of 23 sites. So, we
8 have a dramatically lower number of incident
9 sites this year. Last year was a very high
10 year.

11 This report is labeled Trust Fund Sites
12 that have no further action. At the end of
13 the second quarter of this year, 14 trust
14 fund sites have received no further active
15 status. This compares to nine sites last
16 year. You may note that some of these sites
17 are still on our active list. We continue to
18 receive reimbursement applications after the
19 site (inaudible).

20 Does anybody have any questions? That
21 concludes our report.

22 MR. PERRY:

23 Thank you, Jeff. That's a lot of
24 information, but does anyone have questions
25 for Jeff?

1 MR. MARCELLO:

2 What is the definition -- what is
3 included in the investigation cost? I'm
4 looking at the active trust sites in the
5 investigation assessment phase. So, what
6 makes up that number, and what's the highest
7 number listed including corrective active?

8 MR. BAKER:

9 Well, what you originally asked was
10 what's included in the investigative --

11 MR. MARCELLO:

12 -- Right.

13 MR. BAKER:

14 Basically, that is going out and putting
15 in a range and determining, you know, going
16 to look at the ranges, looking at the data
17 to see where the -- trying to defining them,
18 and the cost associated with defining the
19 cost. And, now, we're using high resolution
20 site characterization, logging, which is
21 helping us, hopefully, to do some of these
22 columns, but things like that in the
23 investigation.

24 MR. MARCELLO:

25 Okay. That answers my question, because

1 it's larger than the actual clean up, or the
2 actual corrective action.

3 MR. BAKER:

4 That may be the case on these sites, but
5 that's not the overall -- that's not the
6 overall average. I mean, most of the time
7 the corrective action costs are much higher
8 than the investigation cost.

9 MR. MARCELLO:

10 Keyword being interim. I mean, this is
11 like pre --

12 MR. BAKER:

13 -- All right. When you're talking about
14 interim cost --

15 MR. MARCELLO:

16 -- Well, that's what I'm looking at. I'm
17 looking at an investigative costs, and then
18 I'm looking at -- I'm comparing it to the
19 interim corrective action.

20 MR. BAKER:

21 Okay. I see. That, actually -- are you
22 looking at the interim monitoring cost or
23 interim corrective action?

24 MR. MARCELLO:

25 Corrective action.

1 MR. BAKER:

2 Okay. That is actually going out and
3 doing small escalations less than 500 cubic
4 yards. It could be doing a setback of these.
5 Those are activities that the team leaders
6 can prove on their own without going to the
7 site.

8 MR. MARCELLO:

9 Gotcha. That answers my question. Thank
10 you for that.

11 MR. PERRY:

12 Any other questions from the board
13 members? Jeff, thank you very much. We
14 appreciate it. Okay. So, we go to Item 7.
15 Jill, any third party claims? We like a
16 nice, simple, quiet report.

17 MS. CLARK:

18 I don't have any third party claims to
19 report on, but I do want to let y'all know
20 this is my last meeting. I have two staff
21 attorneys with me today, Alan Kirkpatrick
22 and Oscar McGee, they will be taking my
23 place with the board. So, I've enjoyed
24 working with y'all, and I'll miss y'all.
25 Maybe I'll come down from time to time to

1 the meetings, but they will be the attorneys
2 sitting in.

3 MR. PERRY:

4 Thank you for your service from the
5 trust advisory board. I also noticed it
6 takes two people to make one Jill.

7 MS. DELAFOSSE:

8 That does check out from a financial
9 standpoint.

10 MR. PERRY:

11 But, no, thank you. We appreciate that.
12 Okay. So, Item 8, other business, and we
13 have a guest.

14 MS. DELAFOSSE:

15 He is the State Chief Investment
16 Officer. Tell us about yourself.

17 MR. BROUSSARD:

18 I'm John Broussard. I'm the Assistant
19 State Treasurer and Chief Investment Officer
20 for the State of Louisiana. And, we are
21 going to begin to manage the funds in the
22 trust fund account. We will establish a
23 separate account, separate and apart from
24 the other state funds, and we will manage it
25 independently of those. The staff will, kind

1 of, get an idea of what the cash flow
2 requirements are. And then, as we open the
3 account, we will begin to invest the money.
4 It will not be invested like the general
5 fund, but it will be hidden by law, it has
6 to be invested in the same things. But, in
7 all likelihood, because we're not
8 constrained to the cash flow requirements of
9 the general fund, it will have much higher.
10 If this is delayed through no fault of your
11 own, there was a confluence of events.
12 There's a new State Treasurer that was
13 elected, Former Treasurer Schroeder at the
14 beginning of November before the general
15 election had decided that, you know what,
16 I'm not going to sign new long term
17 agreements that binds my successor, you
18 know, for the end of time, I'm going to wait
19 and let him choose that. So then, there was
20 a transition period where, you know, the
21 Treasurer funding needed to get his feet on
22 the ground, kind of understand what each
23 division of Treasury does, who does what,
24 and then, literally, right before this
25 meeting, I was in a meeting where we, kind

1 of, came to agreement that who signs it,
2 because when it comes to a contract kind of
3 document, that's always been the preserve of
4 the treasurer, and he needs to sign that.

5 But, in the day to day administration of
6 an account that is open, once an active
7 custodian bank, there's a lot of paperwork
8 that just comes in that has nothing to do
9 with what we're doing for y'all, but it has
10 to do with either the custodian bank,
11 because they've changed something, or more
12 likely one of the 25 brokers that we do
13 business with, something changes in their
14 shop and we have to sign new waivers. So, we
15 just -- if all of that gets done the first
16 time, we can open the account. So, we had to
17 come to an agreement of who's signing what.
18 And so, that was today.

19 The other thing that's happening, once
20 again, no fault of your own, is we're
21 changing custodians. There was a state law
22 requires you to have an RP, and there was an
23 RP that was put out, and someone other than
24 Bank of New York Mellon funded. Now, we've
25 got to switch. So, y'all are caught up in

1 that kind of change, too. That won't take
2 very long. We expect that to be over
3 shortly. And then, we'll open the account.
4 Okay. And, that's where we are.

5 Once again, these delays are not because
6 of the staff. It really wasn't because of
7 us. It's just the nature of the state
8 government.

9 MR. PERRY:

10 So, John, the question I have is next
11 (inaudible). Where do you think that will
12 occur, all of the lining of the chain, will
13 it be before our next board meeting?

14 MR. BROUSSARD:

15 Yes. We've had a long, good relationship
16 with the bank. And, just month before last,
17 we opened a new Trust Fund. Their higher ups
18 didn't want to do it, because they know
19 they're losing the business, but the people
20 that we work with on a day to day basis
21 said, no, that's not the way of doing this.
22 And so, we got it done. So, I don't
23 anticipate anything that would stop it at
24 this point. But, the people we work with
25 answer to somebody else. I can't tell you

1 that they won't have a different policy. We
2 can't -- I can't predict that, but I know
3 that the people we work with know this trust
4 fund is going to, they are waiting for it.
5 So, I don't want to anticipate. And, they've
6 already told their higher ups that it's
7 coming. So, I don't anticipate.

8 MR. PERRY:

9 And, there's no guarantee how long, but
10 where we've been in the past is something
11 somewhat percent traditional investment, and
12 the hope is we are moving to someone that's
13 going to be, maybe, in the 4, 5, 6 interest
14 rate.

15 MR. BROUSSARD:

16 Right. And, that's what we expected,
17 too.

18 MR. PERRY:

19 All right. Now, special thanks to Jesse,
20 because he's been our board member that's
21 really achieving this. We're getting really
22 close. Thank you for all of your hard work
23 there. Do you guys have any questions for
24 John on this matter? Anything we need to
25 know?

1 MR. BROUSSARD:

2 No. We already have the MOU in place,
3 which sets up what we're going to do, what
4 y'all are going to pay for, that kind of
5 thing. So, that's already in place. The
6 other documents that need to be in place,
7 frankly, are between us and the bank, and us
8 and the brokers. And, that has nothing to do
9 with y'all.

10 MR. PERRY:

11 And, I guess, Theresa, at some point,
12 since this is a new mechanism with a few
13 more moving parts to it, maybe we can have a
14 little -- as we get this started, a little
15 bit of an understanding of how that's
16 working.

17 MS. DELAFOSSE:

18 Yeah. And, hopefully, John, you and I
19 can work together once we do have some
20 results and some reporting, we can come up
21 with a good mechanism to report that to the
22 board and some summary information that
23 would be beneficial. And then, check-ins
24 over time from you or someone in your staff,
25 as well, for any questions y'all might have

1 that I can't answer directly.

2 MR. BROUSSARD:

3 The good news is the way we're set up
4 with our custodial banks is we don't get --
5 we don't want and we don't accept, we don't
6 get paid. So, everything we get from the
7 bank is electronic. So, the monthly
8 statements are all electronic, and they come
9 in two forms, they come in a PDF form, and
10 they come in a spreadsheet. The spreadsheet
11 form literally is, you know, we -- I mean,
12 we just sort and print out, okay, and it'll
13 give you, you know, as of the month then,
14 what the value of the investments are. We
15 don't send out individual investments. We
16 send them to our bankers. The treasury does,
17 you know, agency, securities, corporate
18 securities, money market funds, and I'll
19 tell you that, and I'll tell you what the
20 value is.

21 MR. PERRY:

22 Well, we're excited. Anything to get
23 more money to our fund.

24 MR. BROUSSARD:

25 And, the other thing is is for your

1 accounting people, anything they need, we
2 can supply them, because we -- part of the
3 process that we go through is our financial
4 audit is done by, you know, the legislative
5 auditors. So, they come in, and then we
6 prepare the reports that we give to auditors
7 statewide reporting, accounting, and that
8 they use to compile the annual financial
9 report of the state, and they look over the
10 numbers. So, there's two separate groups of
11 eyes looking over our shoulder, and one
12 legislative auditor, kind of, tells us how
13 the rubber meets the road. And, the other
14 one suggests, accounting wise, what we might
15 need to do to make it better in the future.
16 So, there's two groups looking over our
17 shoulder for your comfort and security.

18 MR. PERRY:

19 Well, John, I know you have a busy
20 schedule, and I really appreciate you taking
21 time to do this today to get this system
22 going. We're excited.

23 MR. BROUSSARD:

24 It would help if the elevators in that
25 capital were working. When I tried to get to

1 my meeting at 12:30 with the treasury, one
2 elevator was working. I had to wait ten
3 minutes to -- I had to go up from 21st floor
4 to 24th floor, and then go down to get to
5 the 3rd. Not a good day to be an average
6 working Joe.

7 MR. PERRY:

8 Thank you, John. We're still in other
9 business.

10 MR. ST. ROMAIN:

11 One question. That interest income is
12 still solely dedicated for the abandoned
13 tank fund?

14 MS. DELAFOSSE:

15 That and the grant program. That's
16 correct.

17 MR. ST. ROMAIN:

18 It sounds like this should be an
19 opportunity to earn a lot more interest in
20 here than we have been. Neither of those
21 programs -- will likely use anywhere near
22 the amount of interest we're earning. So, is
23 there any other uses considered or
24 transferred back to the fund?

25 MS. DELAFOSSE:

1 Not currently in statute. That is a good
2 thought that we hadn't -- we hadn't crossed
3 that bridge yet. But, yeah, that's a good
4 idea, and something I think we can revisit
5 in the future to, kind of, see what the
6 picture looks like and see where we are
7 dollar wise with that and come up with --

8 MR. ST. ROMAIN:

9 With that amount, is that also been
10 invested in earning interest on the
11 interest?

12 MS. DELAFOSSE:

13 Yes.

14 MR. BROUSSARD:

15 The answer is yes. We don't disperse
16 money until they ask us to disperse money.
17 If the money is in the account, we're going
18 to reinvest in.

19 MR. HOPPES:

20 And, John, I know that you have the
21 crystal ball for the future, but it sounds
22 like we get roughly 4 to 6 percent now, but
23 as interest rates go down, I'm assuming that
24 will go down as well?

25 MR. BROUSSARD:

1 I think the last time decalculated
2 interest. The last month, I think, it was
3 right at 3 percent. Okay. I don't do the
4 calculation. I just saw the report. And, I
5 know it was around 3 percent. Okay. This
6 from the get go with be more than that.
7 They're going to be in the 4 to 5 percent
8 just from the jump.

9 MR. HOPPES:

10 Do you know what it was a year or two
11 ago when interest --

12 MR. BROUSSARD:

13 One percent.

14 MR. HOPPES:

15 Just curious. I mean, I think it'd be
16 good for us to, kind of, as a board,
17 understand, if we can get 5 to 7 million a
18 year on the fund, then that's great, we
19 should project it and decide if we want to
20 spend it on additional tank upgrades, or
21 what we want to do, or additional abandoned
22 sites and, kind of, it wouldn't be bad to,
23 kind of, review what the options are at the
24 next meeting to, kind of, see what we could
25 potentially use it for so we can, kind of,

1 plan a little bit.

2 MS. DELAFOSSE:

3 Sure.

4 MR. BROUSSARD:

5 And, kind of, where we invest right now,
6 the lower bound is going to be 4 percent.
7 The upper bound is going to be 5, 6 percent.
8 So, you're going to be somewhere in there,
9 depending on the mix of treasury's agencies.

10 MR. HOPPES:

11 Okay, thank you.

12 MS. DELAFOSSE:

13 But, to answer your question, yes, we
14 can look at some thoughts with regard to
15 that. And, I guess, the limit on the grant
16 program is in the statute, but something we
17 could revisit, and you know, next year or
18 so, or in the coming years.

19 MR. PERRY:

20 On that notes, do we have an idea of --
21 I know the grant applications we have for
22 January 1st to March 31st. Any idea of the
23 number so far received? I know is usually a
24 busy month.

25 MR. FULTON:

1 We expect more.

2 MS. DELAFOSSE:

3 Yeah. And, we had put together some
4 information for our website as well, and we
5 need to get that moving so we have more of a
6 presence out there and maybe some press
7 releases. So, we'll work with Chandra on
8 that and the new secretary as well to see,
9 you know, what our approach will be to make
10 sure we're getting plenty interest.

11 MR. PERRY:

12 Very good. Okay. Any other questions for
13 John?

14 MS. DELAFOSSE:

15 We appreciate you, John.

16 MR. PERRY:

17 Okay. So, another under other business,
18 Theresa, should we go ahead and just give a
19 quick brief from the legislation?

20 MS. DELAFOSSE:

21 Yes, I would love to do that. We had a
22 meeting earlier this week to discuss the
23 proposed legislation. We had quite a few
24 meetings internally prior to that. I think
25 we were able to, kind of, discuss all

1 levels, initial comments. I know, we sent
2 the document much closer to the meeting than
3 I would have liked to, so I apologize for
4 that. But, y'all have had a little bit of
5 additional time with it. I know that
6 Secretary Todd facilitated setting up a
7 meeting with the secretary and the senator
8 who is going to be the sponsor for the
9 legislation this afternoon. So, that's a
10 positive step. We did have some internal
11 discussions right before the meeting and
12 Courtney our executive council did have a
13 suggestion that I want to point out to
14 y'all, and then what we can do as well is
15 email this to anyone who doesn't have it,
16 just so y'all can see.

17 But, her suggestion related to the
18 eligible participant definition. Gary's
19 staff noted some issues with the newly
20 installed or operating clause in there. So,
21 Courtney, because it would not include
22 temporary tanks and temporary closure, so
23 what Courtney's suggestion was was, and you
24 can go, Jason, to the last page of this
25 document, Courtney's suggestion was to spell

1 that out instead of crossing out the news
2 lands that are operating. So, we wanted to
3 show this to y'all, because it was not in
4 that version we sent. So, we would change it
5 to say newly installed operating -- newly
6 installed or operating tank or temporarily
7 closed tank prior to the date of our
8 release. So, we think that language change
9 may be the best way to address that issue we
10 have with exclusion of temporarily closed
11 tanks.

12 MR. PERRY:

13 So, the thought would be is you could --
14 I mean, you can stay temporary closed as
15 long as you obey the regulations for a
16 period of time, but sometimes they put up
17 the window between site check comes up, and
18 you could find that the site would be
19 contaminated. This allows to make sure that
20 site still part of the trust fund.

21 MS. DELAFOSSE:

22 Right, because it wouldn't be newly
23 installed at that point. It's temporary
24 closure, but we didn't want that to become a
25 hindrance for anybody who may need to get an

1 eligibility determination in that situation.

2 MR. PERRY:

3 Thank you.

4 MR. ST. ROMAIN:

5 Are there a lot of things found that
6 would not be eligible that were, like, fuel
7 tanks?

8 MR. HOPPES:

9 We do a lot more commercial
10 redevelopment stuff, and we're constantly
11 finding old things that have been abandoned
12 a long time ago.

13 MR. ST. ROMAIN:

14 But, not recently active stuff?

15 MR. HOPPES:

16 No. I think (inaudible) helps, kind of,
17 close some of those and do a little bit of
18 remediation.

19 MR. ST. ROMAIN:

20 Operating tanks are, generally, found
21 ineligible. (Inaudible). We have to clean up
22 the environment, so we don't want to find a
23 bunch of tanks ineligible.

24 MS. DELAFOSSE:

25 Right. Absolutely not. Our goal is to

1 clean up what we can, and you know, not have
2 things linger. Otherwise, we did not make
3 any changes after that group meeting and
4 after we did send out a version. I don't
5 know, Jill, if you may be able to speak to
6 this if our staff will put it in bill
7 format, or if we'll work with a drafter at
8 that point once Senator Cathy files the
9 bill. Drafters have their own set of rules
10 about, you know, wording choices and the way
11 they construct certain subsections, et
12 cetera, so we may have some tweaks from them
13 as well, some technical corrections.

14 MR. PERRY:

15 And, I think (inaudible).

16 MR. MARCELLO:

17 (Inaudible). I'm looking at it in the
18 middle of section four, that word
19 consistently, and I know we discussed this
20 at the meeting, but I'd like to just -- the
21 more eyes and ears and thoughts on that
22 word, the better. Would determines
23 consistently? I mean, consistent is,
24 according to my wife, is two. I think it's
25 four.

1 MS. DELAFOSSE:

2 She's probably right if we're being
3 honest.

4 MR. MARCELLO:

5 Naturally. I'm talking about the other
6 court of law, who determines consistent?

7 MS. DELAFOSSE:

8 So, that language, I'm open to
9 suggestions and/or could revisit and discuss
10 this with legal, as far as, what words to
11 use there. That language was a tie in to the
12 Section in 2195.10. So, if you can go to, I
13 think, it's the second to last page, Jason.
14 Okay, there we go. So, you see -- scroll up
15 just a little bit, Section C there. So, it
16 says the secretary may exclude from coverage
17 any underground storage tank who had been
18 found to consistently failed to comply. So,
19 to my knowledge, we have not used this
20 passage, but we wanted to make sure the
21 definition of eligible participant did tie
22 it into this in the event that a tank, an
23 operator was found to have consistently
24 failed. I'm not sure if that's defined in
25 regulation, but again, it's a threshold that

1 has not been met. Is that accurate, Gary, to
2 your knowledge?

3 MR. FULTON:

4 Yeah.

5 MS. CLARK:

6 I mean, I have not encountered
7 consistently failed. And, I'm not going to
8 say what I think it means at this point. I
9 think we need to look into that some more to
10 see what that would mean.

11 MS. DELAFOSSE:

12 Okay. And, we may be able to use -- you
13 know, borrow some language from other
14 statutes, like, negligent. I mean, it may be
15 a -- need to be a more, I don't want to say
16 harsher sounding word, but that's more of a
17 term of art to, negligence, that has a, you
18 know, a connotation rather than consistent.
19 I get what y'all are saying.

20 MR. ST. ROMAIN:

21 Negligent is a little more knowingly
22 doing it.

23 MS. DELAFOSSE:

24 Right, right.

25 MR. PERRY:

1 And so, if we could look at that, I
2 think that'd be --

3 MR. ST. ROMAIN:

4 -- Maybe in both places.

5 MS. DELAFOSSE:

6 Yeah. We may want to -- we should do it
7 both places, because again, that was a nod
8 to this. I was trying to refer to this
9 statute section. But, instead of just
10 saying, you know, see page, blah, blah,
11 because that doesn't work. But, we can have
12 some internal discussions and send an email
13 out on a suggestion on that, if y'all are
14 okay with that.

15 MR. PERRY:

16 Absolutely. And then, anything else on
17 the legislation? Okay.

18 MS. DELAFOSSE:

19 So, yeah, we're looking forward to it.
20 We think it's going to be positive.

21 MR. PERRY:

22 All right. So other business --

23 MR. MARCELLO:

24 Did we speak about the grant? We
25 answered. I have something in other

1 business. At the last meeting, at the end of
2 the meeting, I requested some documents from
3 finance, and they had send them over. We
4 have just a small list of questions right
5 now that -- I put them in writing just so
6 you have them, and you can decipher from
7 there. Maybe we could report on that at the
8 next meeting or before I get them.

9 MR. PERRY:

10 And, the topic is just looking for
11 additional details to help us understand how
12 it operates and where the dollars, and how
13 they're how (inaudible), get a real good
14 understanding. Anything else?

15 MR. MARCELLO:

16 That's it. Thank you.

17 MR. PERRY:

18 Any other business?

19 MR. ST. ROMAIN:

20 I got a general question, I guess. We
21 spoke about this briefly earlier. You know,
22 a presentation sample was done a couple of
23 years ago, I don't even remember where it
24 was at, I saw it, but it shows the universe
25 tanks, and I want to say that around 15

1 percent of those tanks were (inaudible),
2 roughly, that number may have changed in the
3 last couple of years. But, that roughly 50
4 percent of tank releases were fuel tanks, if
5 I remember the presentation right. And,
6 just, you know, as managers of the trust
7 fund, that (inaudible). If you got 15
8 percent of the universe causing over half
9 the leaks, what considerations of making
10 those tanks obsolete at some point, then
11 what kind of timeline that would look like?
12 Is there any discussions out there or should
13 there be just in general?

14 MR. PERRY:

15 Nick, that's a good question. So, older
16 tanks, (inaudible), but they still exist, a
17 lot of various fuel tanks (inaudible).

18 MR. ST. ROMAIN:

19 Most of them are over 50 years old at
20 this point.

21 MR. PERRY:

22 It is something to think about if they
23 are 50 years or 40 years old or 60 or
24 whatever the number might be. Should they be
25 removed --

1 MR. ST. ROMAIN:

2 -- Or a date in the future, not in the
3 immediate future, but several years saying
4 you got to do something about this tank.

5 MR. FULTON:

6 The actual percentage of tanks leaking
7 is rather lower than oil tanks if you look
8 at those numbers. But, we can get you that.

9 MR. ST. ROMAIN:

10 (Inaudible), but just to consider.

11 MR. PERRY:

12 I think that's a great point. So, again

13 --

14 MR. ST. ROMAIN:

15 -- If that's where the releases are
16 coming from, why don't we try to get rid of
17 that?

18 MR. PERRY:

19 Right.

20 MR. ST. ROMAIN:

21 I'm sure we'll discover several releases
22 in the process of getting rid of them.

23 MS. DELAFOSSE:

24 Oh, yeah.

25 MR. PERRY:

1 Well, we would like to see a breakdown
2 of what the USD system universe looks like,
3 and where those releases come from.

4 MR. FUTLON:

5 I can certainly get those.

6 MR. PERRY:

7 Anything else? Well, we've reached the
8 close of the meeting. I don't have my
9 calendar in front of me, when is the next
10 meeting? So, I don't see the date. I think
11 we talked about a Tuesday, but we'll get
12 with Natalie and figure that out of course.
13 That will be the last meeting in the fiscal
14 year.

15 All right. So, that done. If there's no
16 other business, motion to adjourn.

17 MR. HOPPES:

18 I'll make a motion.

19 MR. GUILLORY:

20 I'll second.

21 MR. PERRY:

22 Thank you, sir. Everyone in favor,
23 please say "aye".

24 EVERYONE:

25 Aye.

1 MR. PERRY:

2 Any opposed? We are adjourned. Thank
3 y'all very much.

4

5 (WHEREUPON THE MEETING CONCLUDED)

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C E R T I F I C A T E

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Tori Gonor

CERTIFIED COURT REPORTER

LICENSE NO. 2018014

Motor Fuel Trust Fund

Financial Reports

As of March 31, 2024

**MOTOR FUELS UNDERGROUND STORAGE TANK TRUST DEDICATED
FUND ACCOUNT
DEPARTMENT OF ENVIRONMENTAL QUALITY
STATE OF LOUISIANA**

**Statement of Cash Basis Assets and Fund Balances and
Cash Receipts, Disbursements, and Changes in Cash
Basis Fund Balance
Date Prepared: 5/29/2024**

	Fiscal Year 2023 As of 6/30/2023		Fiscal Year 2023 As of 3/31/2023		Fiscal Year 2024 As of 3/31/2024	
	Motor Fuel	Interest	Motor Fuel	Interest	Motor Fuel	Interest
RECEIPTS						
Bulk distribution fees	\$22,415,008	\$0	\$17,492,354	\$0	\$16,604,846	\$0
Annual assessment fees	\$15,538	\$0	14,685	0	9,941	0
Interest earnings		\$257,110		186,399		225,306
Other receipts	\$0	\$0	0	0	0	39,922
Total receipts	22,430,545	257,110	17,507,039	186,399	16,614,787	265,228
DISBURSEMENTS						
Claims for reimbursement	\$14,772,270	0	\$10,339,760	0	\$9,808,602	0
Settlement of third party claims	0	0	0	0	0	0
Other Charges - Professional Services	29,791	956,298	29,791	829,724	541	289,005
Other Disbursements	62,500	0	0	0	58,253	0
Total disbursements	14,864,560	956,298	10,369,551	829,724	9,867,395	289,005
DIFFERENCE	7,565,985	(699,188)	7,137,489	(643,325)	6,747,392	(23,777)
OTHER FINANCING USES						
Transfer to Environmental Trust Fund (see attached)	(5,246,130)	0	(246,130)	0	(426,102)	0
Interfund Transfer In	9,013	0	9,013	0		0
Total other financing uses	(5,237,117)	0	(237,117)	0	(426,102)	0
INFLOWS/(OUTFLOWS)	2,328,867	(699,188)	6,900,371	(643,325)	6,321,290	(23,777)
CASH BASIS FUND BALANCE – Beginning of Year	119,497,220	13,318,001	119,497,220	13,318,001	121,826,087	12,618,813
CASH BASIS FUND BALANCE – End of Year / Quarter						
Unreserved/Undesignated	\$121,826,087	\$12,618,813	\$126,397,591	\$12,674,676	\$128,147,377	\$12,595,036
CASH BALANCE LESS INTEREST	\$121,826,087		\$126,397,591		\$128,147,377	
TOTAL CASH BALANCE	\$134,444,900		\$139,072,266		\$140,742,413	
CURRENT SITE LIABILITY	\$165,667,824		\$165,667,824		\$173,312,846	
EQUITY BALANCE	(\$43,841,737)		(\$39,270,233)		(\$45,165,469)	

TRANSFER PROGRAM BALANCE TO: ENVIRONMENTAL TRUST DEDICATED FUND ACCOUNT (ETF)
FROM: MOTOR FUELS UNDERGROUND STORAGE TANK TRUST DEDICATED FUND ACCOUNT (MFTF)
Per La. R.S. 30:2195.4(C)(2)

	Fiscal Year 2023 Actual	Fiscal Year 2024 Actual	Fiscal Year 2025 Projected
Revenues:			
Environmental Trust Fund	638,380.54	684,151.17	670,000.00
Federal	1,739,851.00	1,560,509.32	1,661,543.07
Total Revenue Available for Program	2,378,231.54	2,244,660.49	2,331,543.07
Expenditures:			
Department Expenditures for UST (ETF)	4,763,688.53	5,017,978.06	4,848,841.09
UST Federal Grant Expenditures	1,184,076.65	1,010,974.82	1,397,155.46
UST Site Specific Grant Expenditures	97.39	0.03	0.00
Indirect Cost - % of Personnel Costs	1,676,499.24	1,641,809.45	1,714,066.77
Total Expenditures	7,624,361.81	7,670,762.36	7,960,063.32
Program Balance - End of Year (Note 1)	(5,246,130.27)	(5,426,101.87)	(5,628,520.25)
	↓	↓	↓
	2022 Activity	2023 Activity	2024 Activity
Program Balance Transferred Out Current Year (Note 2)	5,000,000.00	5,000,000.00	
Program Balance Transferred to Previous Year (Note 2)	(5,000,000.00)		
Amount Shown on Financial Statement at 3/31/24	(5,246,130.27)	(426,101.87)	(5,628,520.25)

Notes:

- 1) The program balance reflects the prior year calculated amount due to the financial statement being prepared on the cash basis.
- 2) To compensate for a low ETF cash balance, a portion of the program balance was transferred at an earlier time. This is just a change in timing of the transfer, no additional funds were transferred. The total amount transferred is still dictated by the final administrative expenditures.

Motor Fuel Trust Fund

Audit Reports

As of March 31, 2024

OPEN MOTOR FUEL AUDITS NOT IN LEGAL - (As of May 30, 2024)

	Case #	AI #	Audit Date	Reason for Audit	Results	Potential/Actual Assessment or Credit	Collected/ (Credited)	Potential/Actual Remaining Balance	Status
1	3-18-009	100367	Jun-18	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Under Review
1	3-19-006	100271	Mar-19	Last Audited in 1997	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-19-011	71464	Jun-19	Last Audited in 2012	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
3	3-19-012	82327	Jun-19	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-21-003	71921	Oct-20	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-21-008	87320	May-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-21-009	22193	May-21	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
4	3-21-010	23413	Jun-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-22-004	74724	Dec-21	Last Audited in 2016	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
2	3-22-007	205730	Apr-22	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-22-011	194808	Jun-22	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-23-004	32052	Jan-23	Last Audited in 2015	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-23-008	72653	May-23	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-23-009	72371	May-23	Last Audited in 2015	Overpayment MFDF	(\$17.14)	\$0.00	(\$17.14)	Awaiting Review
4	3-23-011	100282	Jun-23	Last Audited in 2015	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
5	3-23-012	100457	Jun-23	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-24-002	100463	Dec-23	Last Audited in 2015	Over/Underpayment MFDF	(\$2,305.39)	\$0.00	(\$2,305.39)	Awaiting Credit
2	3-24-003	69770	Dec-23	Last Audited in 2017	TBD	\$0.00	\$0.00	\$0.00	Awaiting Review
3	3-24-004	100415	Mar-24	Last Audited in 2015	TBD	\$0.00	\$0.00	\$0.00	Awaiting Review
4	3-24-005	31511	Mar-24	Last Audited in 2015	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
5	3-24-006	100374	Mar-24	Last Audited in 2016	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
6	3-24-007	7165	May-24	Last Audited in 2015	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
7	3-24-008	219112	May-24	Never Audited	No Findings	\$0.00	\$0.00	\$0.00	Awaiting Review
8	3-24-009	10756	Jun-24	Last Audited in 2015	TBD	\$0.00	\$0.00	\$0.00	Scheduled
	Total					(\$2,322.53)	\$0.00	(\$2,322.53)	

Open Motor Fuel Audits in Legal (As of May 30, 2024)

Case Number	Audit Date	File Closed Date	PL-FY	Account No (WT)	Agency Interest	Fees Assessed	Interest Assessed	Penalty Amount	Total Amount Assessed	Collected	Amount Uncollectable	Remaining Balance	Credit	Bankruptcy	Date of Bankruptcy	Penalty	Audit File Closed	To Be Closed	Legal	Legal/Enf Date
1 3-04-003	4/6/2004		2004	02053B	100920	\$88,330.23	\$0.00	\$13,249.52	\$101,579.75	\$50,053.67	\$0.00	\$51,526.08	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	10/28/2013
2 3-13-008	4/9/2013		2013	02390	41523	\$3,302.25	\$0.00	\$714.33	\$4,016.58	\$0.00	\$0.00	\$4,016.58	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	9/11/2013
Totals						\$91,632.48	\$0.00	\$13,963.85	\$105,596.33	\$50,053.67	\$0.00	\$55,542.66	\$0.00							

Most recent Legal updates

¹ A Judgment was entered against the company on 03/06/17 in the amount of \$51,907.98. This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of **5/30/2024**. A judgment is good for 10 years. Legal will revive this judgment in early 2027.

² This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of **5/30/2024**. The judgement against the company was granted on 11/24/2015. This judgment will be revived in early 2025.

Motor Fuel Trust Fund

Reimbursement Application **and Eligibility Processing**

As of March 31, 2024

Trust Fund Status Overview Report

Report Date: 3/31/2024

Active Trust Fund Eligible Sites

Site Status	Site Count	Average Site Age	Current total cost
Corrective Action Phase	117	15.7	\$ 112,927,582
Investigation/Assessment Phase	155	4.1	\$ 15,208,468
Total	272	9.1	\$ 128,136,049

Cumulative Site Closures

Site Count	Processed Application Count	Recommended Payments
1,541	32,356	\$ 335,900,383

Corrective Action Approved Budget Summary for Active Sites

CAP Budget Approved Amounts	\$ 99,084,290
Current CAP Reimbursements	\$ 85,151,953
CAP budgeted amounts remaining :	\$ 13,932,337

Sites/releases that have been made TF eligible in the last 3 years but haven't submitted a TF reimbursement application =	19 sites
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Applications Pending

Application count	Amount Requested
49	\$ 1,390,596

Total Certified RACs	35 companies
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Total RAC's with Active Sites	22 companies
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Fiscal Year Summary

2024

	Applications Received		Applications Deficient/Returned		Applications Processed for payment			
	Count	Amount Requested	Count	Amount Requested	Count	Amount Recommended	Amount Disallowed	Deductible
1st Quarter	264	\$ 4,637,442	18	\$ 623,658	258	\$ 4,291,400	\$ 201,025	\$ 65,307
2nd Quarter	216	\$ 3,755,452	13	\$ 244,658	215	\$ 3,194,436	\$ 150,131	\$ 44,693
3rd Quarter	223	\$ 3,641,452	12	\$ 257,063	190	\$ 2,515,099	\$ 94,636	\$ 30,000
4th Quarter								
Fiscal Year Total	703	\$ 12,034,346	43	\$ 1,125,379	663	\$ 10,000,935	\$ 445,791	\$ 140,000

Active Trust Fund Sites with Corrective Action Plans (CAP):

Site Count:	117
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Report Date:	3/31/2024
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** - Prior to August 2014 the ICAP reimbursements were tracked under the CAP reimbursement category.

					A	B	C	D	E	F	G	H	I	J	K			L	M	N
Column totals:					\$ 112,927,582	\$ 417,329	\$ 11,368,385	\$ 6,899,436	\$ 8,116,139	\$ 83,956,997	\$ 96,169,435	\$ 1,194,956	\$ 2,914,855	\$ -	\$ -	\$ -		\$ 99,084,290	\$ 85,151,953	\$ 13,932,337
AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
3234	TA Operating LLC dba Travel Centers of America - Lafayette Travel Center	47	10/24/2008	11/2/2022	\$ 597,690	\$ 11,126	\$ 66,817	\$ 12,682	\$ 43,546	\$ 483,519	\$ 445,959	\$ -	\$ 53,996	0	-	Lafayette	Acadiana	\$ 499,955	\$ 483,519	\$ 16,436
5962	Hammond Stopping Center	77	12/4/2008	3/12/2024	\$ 890,238	\$ 2,242	\$ 149,882	\$ 221,192	\$ 126,293	\$ 420,628	\$ 398,524	\$ -	\$ 22,104	46597.29	-	Tangipahoa	Capital	\$ 420,628	\$ 420,628	\$ -
6856	Simmons Texaco	102	2/4/1997	10/6/2023	\$ 1,051,357	\$ -	\$ 64,358	\$ 212,681	\$ 79,978	\$ 664,575	\$ 634,578	\$ -	\$ 31,864	0	-	Tangipahoa	Capital	\$ 666,442	\$ 664,575	\$ 1,867
10038	Ryder Truck Rental Inc	116	9/15/1997	2/21/2024	\$ 1,832,195	\$ 16,638	\$ 175,423	\$ 106,970	\$ 131,708	\$ 1,410,125	\$ 1,436,086	\$ -	\$ 10,780	0	-	Ouachita	Northeast	\$ 1,446,866	\$ 1,410,125	\$ 36,741
13318	Prien Lake Service Center	51	2/4/2009	3/22/2024	\$ 324,975	\$ -	\$ 61,511	\$ 77,808	\$ 66,231	\$ 139,424	\$ 152,548	\$ -	\$ -	26819.48	-	Calcasieu	Southwest	\$ 152,548	\$ 139,424	\$ 13,124
13350	Now Save #9 LLC	121	6/7/1993	2/14/2024	\$ 2,050,958	\$ 26,453	\$ 46,763	\$ -	\$ 87,159	\$ 1,812,261	\$ 1,884,454	\$ -	\$ -	93993.02	10187.91	Ouachita	Northeast	\$ 1,884,454	\$ 1,812,261	\$ 72,193
13435	Menard Oil Co Inc - M&M 36	64	6/13/2008	12/6/2023	\$ 1,281,027	\$ -	\$ 136,386	\$ 22,697	\$ 69,068	\$ 1,064,081	\$ 1,282,134	\$ -	\$ 25,671	101508.4	17270.9	Lafayette	Acadiana	\$ 1,307,805	\$ 1,064,081	\$ 243,724
14752	Lott Oil Co Inc - Roger's Shell	21	9/17/2019	12/15/2023	\$ 1,177,895	\$ -	\$ 109,027	\$ 29,855	\$ 43,308	\$ 961,699	\$ 1,120,323	\$ 34,006	\$ 43,430	114484.84	25918.81	Bienville	Northwest	\$ 1,163,754	\$ 995,705	\$ 168,049
15304	HPT TA Properties Trust - Travel Centers of America #180	30	8/2/2016	3/1/2024	\$ 378,060	\$ -	\$ 23,176	\$ 12,781	\$ 33,676	\$ 297,440	\$ 319,612	\$ 15,986	\$ 62,152	15726	-	St. Tammany	Southeast	\$ 381,764	\$ 313,426	\$ 68,338
15597	Lake Street Texaco Inc	67	6/24/1994	3/12/2024	\$ 882,217	\$ -	\$ 28,300	\$ 69,590	\$ 45,922	\$ 664,766	\$ 668,050	\$ -	\$ -	191715.39	-	Calcasieu	Southwest	\$ 668,050	\$ 664,766	\$ 3,285
15842	Pro Drive Outboard LLC	72	9/25/2008	2/14/2024	\$ 986,927	\$ -	\$ 105,391	\$ 29,077	\$ 84,421	\$ 809,688	\$ 876,665	\$ -	\$ 2,578	95063.38	25995.55	Iberia	Acadiana	\$ 879,244	\$ 809,688	\$ 69,556
20575	Shreveport Stopping Center	56	3/7/2011	3/1/2024	\$ 637,515	\$ -	\$ 119,848	\$ 73,016	\$ 82,516	\$ 377,375	\$ 536,521	\$ -	\$ 38,307	80295.4	-	Caddo	Northwest	\$ 574,828	\$ 377,375	\$ 197,453
20743	Fournet's Winnwood Chevron Inc	95	4/12/1999	2/14/2024	\$ 1,511,468	\$ -	\$ 106,741	\$ 73,174	\$ 90,000	\$ 1,246,562	\$ 1,445,881	\$ -	\$ -	412310.61	25090.45	Lafayette	Acadiana	\$ 1,445,881	\$ 1,246,562	\$ 199,318
20906	Minden Light & Water Plant	113	8/9/1995	2/28/2024	\$ 1,549,798	\$ -	\$ 247,664	\$ 61,948	\$ 114,167	\$ 1,117,171	\$ 1,308,080	\$ -	\$ -	161545.81	-	Webster	Northwest	\$ 1,308,080	\$ 1,117,171	\$ 190,909
22073	E-Z Shop	105	5/28/1992	3/13/2024	\$ 1,311,692	\$ -	\$ 51,478	\$ 103,267	\$ 45,000	\$ 650,605	\$ 652,597	\$ -	\$ -	150000	-	Calcasieu	Southwest	\$ 652,597	\$ 650,605	\$ 1,992
22932	Fast Lane - Monkhouse Dr	31	2/5/2019	8/30/2023	\$ 728,441	\$ -	\$ 121,350	\$ 3,115	\$ 42,463	\$ 444,065	\$ 572,705	\$ 117,448	\$ 55,371	207209.2	-	Caddo	Northwest	\$ 628,077	\$ 561,513	\$ 66,564
23372	Crescent Crown Distributing LLC	23	7/25/2018	11/16/2022	\$ 274,277	\$ -	\$ 79,558	\$ -	\$ 36,097	\$ 168,622	\$ 190,182	\$ -	\$ -	0	-	Lafayette	Acadiana	\$ 190,182	\$ 168,622	\$ 21,560
25020	S&A Repairs	96	8/29/1996	9/22/2023	\$ 735,091	\$ -	\$ 55,212	\$ 38,759	\$ 62,261	\$ 566,396	\$ 631,529	\$ -	\$ -	20314.49	-	Acadia	Acadiana	\$ 631,529	\$ 566,396	\$ 65,133
25557	Southside Texaco	42	1/7/2015	12/15/2023	\$ 846,658	\$ -	\$ 77,092	\$ 53,266	\$ 56,555	\$ 669,893	\$ 717,805	\$ -	\$ -	0	13763.69	Ouachita	Northeast	\$ 717,805	\$ 669,893	\$ 47,912
26704	Quick Draw Travel Center	102	7/16/2003	2/28/2024	\$ 1,805,977	\$ -	\$ 84,048	\$ 40,472	\$ 92,013	\$ 1,604,445	\$ 1,639,572	\$ -	\$ 18,042	0	-	Webster	Northwest	\$ 1,657,614	\$ 1,604,445	\$ 53,170
28113	K&G Richland Enterprises LLC - IAC I-20	48	3/7/2016	2/28/2024	\$ 1,320,996	\$ -	\$ 109,608	\$ 122,617	\$ 63,237	\$ 1,050,167	\$ 1,095,849	\$ -	\$ 29,292	144216.02	4878.27	Richland	Northeast	\$ 1,125,141	\$ 1,050,167	\$ 74,974
30550	Evans Oil Company LLC - B&G U PAK	24	8/16/2018	12/1/2023	\$ 1,170,914	\$ -	\$ 99,715	\$ 62,853	\$ 48,565	\$ 917,039	\$ 945,764	\$ 42,743	\$ 45,107	121122.11	21812.16	Rapides	Northeast	\$ 990,871	\$ 959,782	\$ 31,089
38140	Circle K #2843	37	9/17/2014	2/28/2024	\$ 658,496	\$ -	\$ 121,533	\$ 45,703	\$ 52,418	\$ 427,179	\$ 586,219	\$ 16,663	\$ 41,720	258514	-	Rapides	Northeast	\$ 627,939	\$ 443,842	\$ 184,096
41034	Circle K #0881	32	11/13/2017	2/28/2024	\$ 1,702,532	\$ -	\$ 114,733	\$ -	\$ 47,084	\$ 1,545,714	\$ 1,827,465	\$ -	\$ 27,825	1370298.9	-	Caddo	Northwest	\$ 1,855,290	\$ 1,545,714	\$ 309,575
41523	Wormilez Properties LLC - Wally's Truck Stop	47	8/19/2014	12/22/2023	\$ 1,379,410	\$ -	\$ 95,297	\$ 125,469	\$ 59,442	\$ 1,119,201	\$ 1,264,473	\$ -	\$ -	164636.8	-	Webster	Northwest	\$ 1,264,473	\$ 1,119,201	\$ 145,271
41819	Huber Oil of Louisiana Inc - One Stop	123	1/12/1998	11/21/2018	\$ 1,857,809	\$ -	\$ 103,021	\$ 173,099	\$ 139,438	\$ 1,441,406	\$ 1,396,429	\$ -	\$ 58,038	138654.17	-	Calcasieu	Southwest	\$ 1,454,467	\$ 1,441,406	\$ 13,062
42003	Leaaf Environmental LLC - Mimosa Veterinary Hospital	72	11/17/1995	2/14/2024	\$ 1,050,317	\$ -	\$ 71,369	\$ 13,810	\$ 69,627	\$ 818,777	\$ 954,000	\$ -	\$ -	15320	7486.08	St. Charles	Southeast	\$ 954,000	\$ 818,777	\$ 135,224
42543	Former Mobil Station #12LB9	111	10/18/1990	5/3/2023	\$ 1,156,628	\$ -	\$ 94,253	\$ 110,271	\$ 83,904	\$ 512,184	\$ 512,184	\$ -	\$ -	0	-	Bossier	Northwest	\$ 512,184	\$ 512,184	\$ -
43036	Super Sunshine	101	9/7/1994	9/20/2023	\$ 1,121,084	\$ -	\$ 31,485	\$ 127,174	\$ 66,846	\$ 870,867	\$ 878,412	\$ -	\$ -	0	-	Beauregard	Southwest	\$ 878,412	\$ 870,867	\$ 7,545
43039	Restructure Petroleum Market Services Inc - RPMS Facility #100533	68	2/5/1996	2/20/2012	\$ 975,653	\$ -	\$ 2,021	\$ 19,680	\$ 38,757	\$ 868,555	\$ 883,854	\$ -	\$ -	0	-	Beauregard	Southwest	\$ 883,854	\$ 868,555	\$ 15,298
43820	Super Saver #2	76	8/10/1999	3/12/2024	\$ 959,461	\$ 15,404	\$ 152,714	\$ 70,394	\$ 126,074	\$ 592,546	\$ 600,793	\$ -	\$ -	0	-	Calcasieu	Southwest	\$ 600,793	\$ 592,546	\$ 8,247
66747	Keli Mart	35	5/14/2015	2/21/2024	\$ 736,026	\$ -	\$ 173,011	\$ 34,281	\$ 47,533	\$ 491,202	\$ 683,204	\$ -	\$ -	357985.32	24489.5	Vermilion	Acadiana	\$ 683,204	\$ 491,202	\$ 192,002
68556	M&M Pit Stop LLC	56	5/17/2010	2/29/2024	\$ 1,787,315	\$ -	\$ 229,477	\$ 29,240	\$ 126,122	\$ 1,394,428	\$ 1,607,397	\$ 28,048	\$ 39,576	211782.98	-	Vermilion	Acadiana	\$ 1,646,973	\$ 1,422,476	\$ 224,496
68638	Kashmir Singh - Spells	22	10/3/2017	3/12/2024	\$ 606,325	\$ -	\$ 116,341	\$ -	\$ 47,772	\$ 452,212	\$ 586,324	\$ -	\$ -	121293.58	22731.93	St. Tammany	Southeast	\$ 586,324	\$ 452,212	\$ 134,112

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements* *	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
68712	Wilmore's Food Mart	87	2/22/2007	12/8/2023	\$ 2,256,133	\$ 280,238	\$ 52,185	\$ 17,063	\$ 94,515	\$ 1,832,893	\$ 1,977,739	\$ -	\$ 71,022	0	13557.29	Rapides	Northeast	\$ 2,048,762	\$ 1,832,893	\$ 215,869
68836	Belin's Grocery & Baits	24	7/16/2019	2/14/2024	\$ 493,873	\$ -	\$ 64,746	\$ 12,796	\$ 36,706	\$ 389,626	\$ 553,262	\$ -	\$ -	338463.78	25904.01	Calcasieu	Southwest	\$ 553,262	\$ 389,626	\$ 163,636
68858	Tangipahoa Parish Sheriff's Office	76	11/8/2004	11/8/2023	\$ 278,043	\$ -	\$ 35,203	\$ 132,446	\$ 54,799	\$ 60,645	\$ 39,817	\$ -	\$ 38,409	0	-	Tangipahoa	Capital	\$ 78,226	\$ 60,645	\$ 17,581
68952	Roy Wren - Kwik Trip #5	56	1/13/2012	9/13/2023	\$ 1,118,676	\$ -	\$ 110,829	\$ 127,627	\$ 89,325	\$ 805,837	\$ 982,224	\$ -	\$ -	164770.05	99629.65	Red River	Northwest	\$ 982,224	\$ 805,837	\$ 176,386
68953	Catojo Enterprises LLC - Kwik Trip	50	3/6/2013	3/13/2024	\$ 916,002	\$ -	\$ 70,370	\$ 43,005	\$ 61,724	\$ 745,903	\$ 834,622	\$ -	\$ 23,676	653366.61	-	Sabine	Northwest	\$ 858,297	\$ 745,903	\$ 112,395
69388	Saline Quik Stop	87	6/3/2005	2/14/2024	\$ 612,996	\$ -	\$ 56,347	\$ 79,973	\$ 49,449	\$ 415,942	\$ 579,901	\$ 17,912	\$ 21,916	0	-	Bienville	Northwest	\$ 601,816	\$ 433,854	\$ 167,962
69413	LEB LLC - Jester's Court Thibodaux	20	10/9/1991	10/6/2023	\$ 130,887	\$ -	\$ 31,677	\$ 8,676	\$ 20,233	\$ 13,707	\$ 503,809	\$ 16,113	\$ 40,397	80351.32	-	Lafourche	Southeast	\$ 544,206	\$ 29,819	\$ 514,387
69569	Southwest Foods	56	7/2/2010	3/22/2024	\$ 1,331,673	\$ -	\$ 252,787	\$ 189,168	\$ 113,083	\$ 796,636	\$ 845,485	\$ -	\$ -	411907.96	-	Lafayette	Acadiana	\$ 845,485	\$ 796,636	\$ 48,849
69768	Smith Oil Co Inc - Sarepta Mobil	128	3/28/1995	3/1/2024	\$ 1,856,125	\$ -	\$ 63,834	\$ 26,422	\$ 76,839	\$ 1,681,110	\$ 1,777,417	\$ -	\$ -	83596.4	-	Webster	Northwest	\$ 1,777,417	\$ 1,681,110	\$ 96,307
69863	Fuel Stop #1	57	10/23/2008	12/15/2023	\$ 869,421	\$ -	\$ 63,833	\$ 61,400	\$ 66,228	\$ 645,764	\$ 700,183	\$ 37,196	\$ 37,196	0	-	Webster	Northwest	\$ 737,379	\$ 682,961	\$ 54,418
70157	Hugh's One Stop	112	12/18/1991	3/12/2024	\$ 1,471,189	\$ -	\$ 17,600	\$ 14,673	\$ 99,779	\$ 1,277,485	\$ 1,277,430	\$ -	\$ 14,266	0	-	Morehouse	Northeast	\$ 1,291,696	\$ 1,277,485	\$ 14,211
70286	Four Forks Grocery	26	4/8/2019	12/15/2023	\$ 381,439	\$ -	\$ 64,813	\$ 39,251	\$ 38,482	\$ 258,893	\$ 367,529	\$ -	\$ -	70462.52	-	Richland	Northeast	\$ 367,529	\$ 258,893	\$ 108,636
70333	The Outpost LLC	10	2/15/2022	3/22/2024	\$ 160,523	\$ -	\$ 41,102	\$ 29,974	\$ 28,061	\$ 61,386	\$ 86,360	\$ -	\$ -	0	-	Rapides	Northwest	\$ 86,360	\$ 61,386	\$ 24,975
70394	Expressway	69	7/18/2007	1/10/2024	\$ 1,030,109	\$ -	\$ 92,911	\$ 38,386	\$ 75,303	\$ 825,663	\$ 808,469	\$ 7,847	\$ 54,163	67101	19805.05	Tangipahoa	Capital	\$ 862,633	\$ 833,509	\$ 29,123
70482	Old Union Station (QRT)	115	10/3/2002	6/23/2023	\$ 1,132,823	\$ -	\$ 38,170	\$ 47,368	\$ 72,178	\$ 984,329	\$ 1,072,584	\$ -	\$ -	73584.32	-	Vermilion	Acadiana	\$ 1,072,584	\$ 984,329	\$ 88,255
70611	Mr Alkie's C's	49	7/21/2006	2/28/2024	\$ 987,898	\$ -	\$ 73,944	\$ 4,295	\$ 45,146	\$ 874,514	\$ 1,059,483	\$ -	\$ -	125176.2	-	LaSalle	Northeast	\$ 1,059,483	\$ 874,514	\$ 184,968
70785	Super Saver #1	39	10/24/2008	3/22/2024	\$ 409,284	\$ -	\$ 70,498	\$ 39,316	\$ 50,495	\$ 258,975	\$ 303,880	\$ -	\$ -	0	-	Calcasieu	Southwest	\$ 303,880	\$ 258,975	\$ 44,905
70786	Super Saver #6	44	3/14/2005	10/29/2018	\$ 519,426	\$ -	\$ 79,354	\$ 90,999	\$ 77,602	\$ 276,554	\$ 283,333	\$ -	\$ 13,813	0	-	Calcasieu	Southwest	\$ 297,146	\$ 276,554	\$ 20,592
70922	Time Saver 0089	78	8/5/1996	2/14/2024	\$ 479,188	\$ -	\$ 54,654	\$ 30,551	\$ 71,683	\$ 296,696	\$ 280,987	\$ -	\$ 15,709	0	-	St. Tammany	Southeast	\$ 296,696	\$ 296,696	\$ -
70935	Sunny Times 4 LLC - Sunny Times 4	57	5/11/2005	3/21/2024	\$ 668,622	\$ -	\$ 89,981	\$ 35,178	\$ 58,332	\$ 489,676	\$ 582,936	\$ -	\$ 8,191	0	-	St. Tammany	Southeast	\$ 591,126	\$ 489,676	\$ 101,450
71169	Brenton Investment Corp - Hit-n-Run Food Stores #12	59	10/12/2009	11/17/2023	\$ 517,165	\$ -	\$ 17,440	\$ 25,301	\$ 62,345	\$ 417,495	\$ 568,475	\$ -	\$ 2,305	12267.92	-	East Baton Rouge	Capital	\$ 570,780	\$ 417,495	\$ 153,285
71299	A&S City LLC	32	12/15/2017	2/14/2024	\$ 669,943	\$ -	\$ 100,360	\$ 82,830	\$ 69,603	\$ 427,151	\$ 583,306	\$ -	\$ -	322308.62	-	Bossier	Northwest	\$ 583,306	\$ 427,151	\$ 156,155
71311	ICON Environmental Services Inc - Former Porter's Curve Grocery Store	45	5/20/2009	2/14/2024	\$ 653,217	\$ -	\$ 85,408	\$ 43,016	\$ 47,597	\$ 487,195	\$ 526,924	\$ -	\$ -	120054.95	-	Washington	Southeast	\$ 526,924	\$ 487,195	\$ 39,729
71345	Hollywood Mini-Mart	11	12/7/2021	12/20/2023	\$ 440,678	\$ -	\$ 75,676	\$ 6,909	\$ 23,967	\$ 339,086	\$ 469,485	\$ 5,040	\$ 50,693	287155	-	Caddo	Northwest	\$ 520,178	\$ 344,126	\$ 176,052
71456	Merina Holdings LLC - Birdie's Food & Fuel #4	36	2/9/2015	4/5/2023	\$ 463,855	\$ -	\$ 34,400	\$ 11,862	\$ 40,800	\$ 386,792	\$ 440,572	\$ -	\$ -	16966.15	-	St. John the Baptist	Southeast	\$ 440,572	\$ 386,792	\$ 53,780
71585	Amigo's Beauty Mart LLC	27	3/13/2018	3/27/2024	\$ 1,123,335	\$ -	\$ 381,164	\$ 61,418	\$ 67,509	\$ 623,244	\$ 773,782	\$ -	\$ -	249134.22	-	Vermilion	Acadiana	\$ 773,782	\$ 623,244	\$ 150,538
71594	Main Street Market & Deli of Clinton	47	6/14/2011	3/12/2024	\$ 827,881	\$ -	\$ 53,864	\$ 17,647	\$ 53,577	\$ 712,793	\$ 782,692	\$ -	\$ -	0	13914.27	East Feliciana	Capital	\$ 782,692	\$ 712,793	\$ 69,899
71956	Harde Mart #227	44	10/11/2013	12/20/2023	\$ 877,010	\$ -	\$ 57,687	\$ 9,693	\$ 52,493	\$ 768,671	\$ 949,855	\$ -	\$ -	103021.2	12587.93	Claiborne	Northwest	\$ 949,855	\$ 768,671	\$ 181,183
72040	Sporty's #110	59	3/29/1999	3/12/2024	\$ 652,468	\$ -	\$ 152,748	\$ 156,953	\$ 103,739	\$ 235,269	\$ 235,269	\$ -	\$ -	0	-	Calcasieu	Southwest	\$ 235,269	\$ 235,269	\$ -
72145	Pel State Oil Co #36	69	12/19/2008	2/14/2024	\$ 1,184,287	\$ -	\$ 78,129	\$ 34,055	\$ 64,057	\$ 1,011,527	\$ 1,025,241	\$ -	\$ -	94241.02	-	Caddo	Northwest	\$ 1,025,241	\$ 1,011,527	\$ 13,714
72253	Gras Inc	45	2/4/2013	2/14/2024	\$ 588,702	\$ -	\$ 220,829	\$ 43	\$ 53,236	\$ 324,595	\$ 588,184	\$ -	\$ -	251407.9	18805.86	Evangeline	Acadiana	\$ 588,184	\$ 324,595	\$ 263,589
72260	Washington Citgo	110	4/13/2006	2/14/2024	\$ 2,762,874	\$ -	\$ 169,566	\$ 50,083	\$ 155,190	\$ 2,414,085	\$ 2,530,104	\$ -	\$ 89,051	27441.89	29592.03	St. Landry	Acadiana	\$ 2,619,155	\$ 2,414,085	\$ 205,070
72367	Northeast Louisiana Wholesale Oil & Gas Company LLC - Delta Mini Mart #7	26	9/11/2018	3/12/2024	\$ 724,981	\$ -	\$ 68,324	\$ 39,562	\$ 48,196	\$ 528,776	\$ 608,275	\$ 40,123	\$ 40,270	63102.2	-	Lincoln	Northeast	\$ 648,545	\$ 568,899	\$ 79,646
72373	Prestwood Grocery	38	5/18/2016	3/12/2024	\$ 937,043	\$ -	\$ 78,284	\$ 32,082	\$ 56,313	\$ 775,363	\$ 838,467	\$ -	\$ 76,382	154259.74	100767.9	Ouachita	Northeast	\$ 914,849	\$ 775,363	\$ 139,486
72452	Geno's Exxon	76	7/28/1999	11/8/2023	\$ 903,629	\$ -	\$ 136,960	\$ 60,862	\$ 127,002	\$ 580,443	\$ 694,117	\$ -	\$ 16,311	0	-	Pointe Coupee	Capital	\$ 710,429	\$ 580,443	\$ 129,986
72502	Retif Oil Fuel LLC - Get Airport	15	11/16/2021	7/14/2023	\$ 191,364	\$ -	\$ 87,694	\$ 36,063	\$ 51,814	\$ 17,727	\$ 677,390	\$ 8,066	\$ 88,373	0	496335.13	Jefferson	Southeast	\$ 765,764	\$ 25,793	\$ 739,971
73113	ICON Environmental Services Inc - Pure Oil Co	36	10/7/2009	2/28/2024	\$ 1,083,304	\$ -	\$ 118,064	\$ 162,079	\$ 54,448	\$ 758,713	\$ 865,905	\$ -	\$ -	106833.9	-	Tangipahoa	Capital	\$ 865,905	\$ 758,713	\$ 107,193
73128	Bolivar Grocery & Hardware	71	8/26/2002	10/10/2014	\$ 779,244	\$ -	\$ 294,340	\$ 229,806	\$ 106,745	\$ 156,209	\$ 296,264	\$ -	\$ 98,774	0	-	Tangipahoa	Capital	\$ 395,037	\$ 156,209	\$ 238,828
73159	Circle K Stores Inc - Circle K #7771	17	2/26/2020	2/28/2024	\$ 524,629	\$ -	\$ 91,735	\$ 43,410	\$ 38,262	\$ 351,222	\$ 450,205	\$ -	\$ -	27608.7	-	Ouachita	Northeast	\$ 450,205	\$ 351,222	\$ 98,983
73529	Theriot's Conoco	91	12/3/2002	2/29/2024	\$ 1,700,043	\$ -	\$ 470,815	\$ 103,724	\$ 158,919	\$ 980,642	\$ 1,098,709	\$ -	\$ -	127084	-	St. Martin	Acadiana	\$ 1,098,709	\$ 980,642	\$ 118,067
73747	Pennywise #2	32	8/27/2018	2/14/2024	\$ 532,661	\$ -	\$ 63,737	\$ 25,460	\$ 35,641	\$ 417,824	\$ 484,048	\$ -	\$ -	323414.16	12769.61	Iberia	Acadiana	\$ 484,048	\$ 417,824	\$ 66,224
73948	Wormile Properties LLC - Handi-Mart #4	42	2/27/2013	2/5/2024	\$ 840,764	\$ -	\$ 104,501	\$ 50,492	\$ 64,405	\$ 642,909	\$ 835,563	\$ -	\$ -	52180	-	Bienville	Northwest	\$ 835,563	\$ 642,909	\$ 192,654

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements* *	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
74009	Food-n-Fun #23	120	6/28/2000	3/27/2024	\$ 1,775,673	\$ 31,074	\$ 76,282	\$ 133,527	\$ 152,800	\$ 1,375,054	\$ 1,251,684	\$ 24,599	\$ 208,067	37949	17668.72	Tangipahoa	Capital	\$ 1,459,751	\$ 1,399,653	\$ 60,098
74028	Bossier Quick Mart	97	1/2/2001	12/20/2023	\$ 1,202,835	\$ -	\$ 48,411	\$ 17,639	\$ 97,502	\$ 1,043,124	\$ 1,102,138	\$ -	\$ -	0	-	Bossier	Northwest	\$ 1,102,138	\$ 1,043,124	\$ 59,013
74227	Waller Petroleum Inc - Shop-A-Lot	29	2/14/2018	2/14/2024	\$ 548,279	\$ -	\$ 54,377	\$ 28,901	\$ 38,905	\$ 431,913	\$ 506,903	\$ 4,182	\$ 49,344	65825.1	-	Jefferson Davis	Southwest	\$ 556,247	\$ 436,095	\$ 120,151
74325	Handy Mart	126	2/8/1999	6/23/2023	\$ 1,644,234	\$ 3,651	\$ 261,633	\$ 262,368	\$ 100,411	\$ 1,008,952	\$ 1,063,342	\$ -	\$ 33,865	73584.32	-	Vermilion	Acadiana	\$ 1,097,207	\$ 1,008,952	\$ 88,255
74331	Former Jay Guidry Service Station	111	3/26/2002	2/21/2024	\$ 2,024,976	\$ -	\$ 178,787	\$ 35,571	\$ 149,638	\$ 1,669,450	\$ 1,736,835	\$ -	\$ -	0	15869.12	Vermilion	Acadiana	\$ 1,736,835	\$ 1,669,450	\$ 67,385
74358	Williana Country Store	63	5/17/2006	2/29/2024	\$ 675,519	\$ -	\$ 79,436	\$ 41,114	\$ 62,221	\$ 497,747	\$ 566,621	\$ -	\$ -	38852.3	-	Grant	Northeast	\$ 566,621	\$ 497,747	\$ 68,874
74381	EZ Mart #4232	52	5/30/2014	3/25/2024	\$ 1,050,788	\$ -	\$ 116,308	\$ 7,712	\$ 63,737	\$ 873,030	\$ 881,915	\$ -	\$ -	0	-	Webster	Northwest	\$ 881,915	\$ 873,030	\$ 8,884
74385	Hill Real Estate Investments LLC - Chevron Food Mart	84	6/24/1993	3/12/2024	\$ 949,362	\$ -	\$ 56,496	\$ 28,946	\$ 95,750	\$ 703,806	\$ 1,044,157	\$ -	\$ -	30580.77	-	Jackson	Northeast	\$ 1,044,157	\$ 703,806	\$ 340,351
74419	Ecoscience Resource Group LLC - Amite Kwik Stop	75	2/17/2000	7/31/2019	\$ 469,494	\$ -	\$ 61,739	\$ 100,748	\$ 70,715	\$ 239,922	\$ 453,420	\$ -	\$ -	235868.6	-	Tangipahoa	Capital	\$ 453,420	\$ 239,922	\$ 213,498
74457	C&H Service Station	104	12/4/2000	2/28/2024	\$ 2,302,982	\$ -	\$ 236,832	\$ 240,969	\$ 147,288	\$ 1,677,896	\$ 1,790,370	\$ -	\$ 56,873	97250.63	-	Beauregard	Southwest	\$ 1,847,243	\$ 1,677,896	\$ 169,346
74508	VRST LLC	73	2/4/1994	8/11/2023	\$ 1,241,751	\$ -	\$ 13,488	\$ 25,691	\$ 57,426	\$ 859,407	\$ 956,957	\$ -	\$ -	0	-	Lafayette	Acadiana	\$ 956,957	\$ 859,407	\$ 97,550
74747	Village Grocery	101	1/3/1997	7/26/2023	\$ 913,008	\$ 290	\$ 97,845	\$ 113,584	\$ 112,534	\$ 589,144	\$ 594,223	\$ -	\$ -	0	-	Tangipahoa	Capital	\$ 594,223	\$ 589,144	\$ 5,079
74828	Gilliam Service & Supply Inc	30	12/12/2017	3/22/2024	\$ 742,699	\$ -	\$ 47,250	\$ 29,206	\$ 43,124	\$ 633,118	\$ 747,785	\$ -	\$ -	67709.33	-	Caddo	Northwest	\$ 747,785	\$ 633,118	\$ 114,668
74853	Curtis Allen Oil Inc - Curtis D Allen Bulk Plant	21	10/7/2019	3/28/2024	\$ 618,834	\$ -	\$ 87,715	\$ 49,771	\$ 40,285	\$ 461,063	\$ 548,958	\$ -	\$ -	63152.9	-	Bossier	Northwest	\$ 548,958	\$ 461,063	\$ 87,895
75011	Lott Oil Co Inc - Winnfield Bulk Plant	33	4/20/2018	2/14/2024	\$ 741,889	\$ -	\$ 84,768	\$ 25,978	\$ 48,172	\$ 557,676	\$ 665,326	\$ 25,294	\$ 27,926	75256.97	21769.81	Winn	Northeast	\$ 693,252	\$ 582,970	\$ 110,282
75178	Circle K Stores Inc - Circle K Store #1691	25	5/25/2018	3/1/2024	\$ 687,698	\$ -	\$ 88,043	\$ 24,835	\$ 36,940	\$ 161,095	\$ 671,000	\$ 401,784	\$ 34,265	22188	-	Lafayette	Acadiana	\$ 705,265	\$ 562,879	\$ 142,386
75347	Circle K Stores Inc - Circle K #8188	32	6/11/2019	3/1/2024	\$ 906,481	\$ -	\$ 129,573	\$ 15,460	\$ 41,881	\$ 661,669	\$ 495,520	\$ 57,899	\$ 156,037	19141	-	Bossier	Northwest	\$ 651,557	\$ 719,568	\$ (68,011)
75393	Circle K #812	80	8/15/2007	3/27/2024	\$ 741,699	\$ -	\$ 93,554	\$ 31,116	\$ 67,686	\$ 554,675	\$ 673,985	\$ -	\$ 37,215	49606.5	24521.84	Webster	Northwest	\$ 711,200	\$ 554,675	\$ 156,525
75540	Campti Quick Stop LLC - Campti 1-Stop	19	8/18/2020	2/21/2024	\$ 673,187	\$ -	\$ 61,504	\$ 2,939	\$ 30,745	\$ 551,416	\$ 732,635	\$ 36,583	\$ 57,246	0	25025.92	Natchitoches	Northwest	\$ 789,881	\$ 587,999	\$ 201,882
75620	Fontenot's Grocery	110	5/16/2000	8/2/2023	\$ 1,313,176	\$ 10,205	\$ 170,674	\$ 259,132	\$ 133,083	\$ 745,488	\$ 887,591	\$ -	\$ 6,916	346670.1	-	St. Landry	Acadiana	\$ 894,507	\$ 745,488	\$ 149,019
75665	Bayou Food Mart	76	1/19/2007	9/2/2022	\$ 1,029,475	\$ -	\$ 77,288	\$ 50,986	\$ 77,765	\$ 833,436	\$ 824,474	\$ -	\$ 129,703	53877.25	-	Calcasieu	Southwest	\$ 954,177	\$ 833,436	\$ 120,742
75717	The Derrick Oil Co Inc - Breaktime Bar	19	5/28/2019	3/12/2024	\$ 663,659	\$ -	\$ 75,982	\$ 17,295	\$ 37,937	\$ 506,689	\$ 721,850	\$ 30,939	\$ 35,134	66501.33	-	Caddo	Northwest	\$ 756,984	\$ 537,628	\$ 219,356
75723	Billy Ray Mason - King's Korner	66	6/15/2005	3/27/2024	\$ 1,390,727	\$ -	\$ 135,272	\$ 23,941	\$ 71,818	\$ 1,172,092	\$ 1,256,690	\$ -	\$ -	191106.2	-	Bossier	Northwest	\$ 1,256,690	\$ 1,172,092	\$ 84,598
75752	The Ville Food Store	26	2/20/2018	3/12/2024	\$ 216,654	\$ -	\$ 69,928	\$ 45,460	\$ 54,587	\$ 6,889	\$ 405,551	\$ 39,790	\$ 69,763	44505.86	-	St. Martin	Acadiana	\$ 475,314	\$ 46,679	\$ 428,636
75948	Blazer Construction LLC	120	4/14/1999	3/22/2024	\$ 2,456,665	\$ 4,390	\$ 165,082	\$ 84,047	\$ 79,194	\$ 2,080,370	\$ 2,250,306	\$ -	\$ -	201712.15	-	Webster	Northwest	\$ 2,250,306	\$ 2,080,370	\$ 169,937
76011	God's Hands Inc	39	12/16/2015	2/14/2024	\$ 844,255	\$ -	\$ 74,201	\$ 23,738	\$ 60,981	\$ 690,334	\$ 697,213	\$ -	\$ 78,086	83481.88	5085.65	Ouachita	Northeast	\$ 775,299	\$ 690,334	\$ 84,966
76159	Bourriague Automotive LLC	114	11/20/2001	6/23/2023	\$ 1,161,371	\$ 5,656	\$ 34,032	\$ 59,654	\$ 65,058	\$ 999,650	\$ 981,837	\$ -	\$ 106,068	73584.32	-	Vermilion	Acadiana	\$ 1,087,905	\$ 999,650	\$ 88,255
76453	Circle K #7783	43	7/6/2015	11/8/2023	\$ 909,782	\$ -	\$ 90,632	\$ 24,172	\$ 52,049	\$ 762,929	\$ 746,301	\$ -	\$ 44,123	0	-	Ouachita	Northeast	\$ 790,424	\$ 762,929	\$ 27,495
76686	Express Tire Shop	14	2/12/2020	7/28/2023	\$ 87,816	\$ -	\$ 33,379	\$ -	\$ 26,649	\$ 37,788	\$ 55,883	\$ -	\$ -	0	-	West Baton Rouge	Capital	\$ 55,883	\$ 37,788	\$ 18,095
77015	Webster Parish Police Jury - Sarepta Barn - Unit II	76	3/20/2007	2/28/2024	\$ 1,175,615	\$ -	\$ 112,525	\$ 9,522	\$ 63,829	\$ 1,001,044	\$ 1,039,157	\$ -	\$ -	241397	-	Webster	Northwest	\$ 1,039,157	\$ 1,001,044	\$ 38,114
77172	Bud's Mini Mart	126	10/26/1995	3/22/2024	\$ 1,498,364	\$ -	\$ 39,064	\$ 30,918	\$ 114,650	\$ 1,252,864	\$ 1,303,810	\$ -	\$ -	0	-	Richland	Northeast	\$ 1,303,810	\$ 1,252,864	\$ 50,946
77183	Tulane Shell	32	8/1/2018	2/14/2024	\$ 132,247	\$ 5,022	\$ 34,157	\$ 14,134	\$ 25,832	\$ 14,374	\$ 43,274	\$ 43,727	\$ 26,897	0	2909.1	Orleans	Southeast	\$ 70,171	\$ 58,101	\$ 12,069
78111	New Excel LLC - New Excel	15	7/14/2020	12/29/2023	\$ 723,174	\$ -	\$ 74,268	\$ 29,693	\$ 38,993	\$ 549,312	\$ 640,589	\$ 40,908	\$ 45,167	64406.4	-	Ouachita	Northeast	\$ 685,756	\$ 590,220	\$ 95,535
78250	Amite Citgo	63	2/23/2007	2/14/2024	\$ 600,431	\$ -	\$ 38,185	\$ 104,322	\$ 65,255	\$ 412,355	\$ 566,191	\$ -	\$ -	11913	-	Tangipahoa	Capital	\$ 566,191	\$ 412,355	\$ 153,836
78333	Spencer Station	89	2/28/1992	9/9/2016	\$ 908,226	\$ -	\$ 18,645	\$ 80,930	\$ 78,163	\$ 619,620	\$ 630,410	\$ -	\$ 16,807	9014.05	-	Bossier	Northwest	\$ 647,217	\$ 619,620	\$ 27,597
78383	Smoker's Express of Swartz	77	3/13/2006	12/22/2023	\$ 1,609,669	\$ -	\$ 114,221	\$ 41,602	\$ 94,585	\$ 1,369,261	\$ 1,433,341	\$ -	\$ 26,350	0	17526.34	Ouachita	Northeast	\$ 1,459,691	\$ 1,369,261	\$ 90,429
78502	Home Oil Company LLC - Crossroads Grocery	100	6/14/2001	11/29/2023	\$ 929,885	\$ 4,942	\$ 61,811	\$ 151,885	\$ 93,078	\$ 622,583	\$ 842,165	\$ -	\$ -	84147.24	-	East Baton Rouge	Capital	\$ 842,165	\$ 622,583	\$ 219,582
78704	Circle K #7774	20	5/26/2020	11/8/2023	\$ 384,854	\$ -	\$ 23,924	\$ -	\$ 20,541	\$ 301,735	\$ 280,062	\$ 38,654	\$ 96,638	0	-	Caddo	Northwest	\$ 376,701	\$ 340,389	\$ 36,312
79555	Cash Magic Winner's Choice LLC	28	12/12/2018	2/5/2024	\$ 829,188	\$ -	\$ 121,217	\$ 57,730	\$ 54,728	\$ 574,680	\$ 796,994	\$ 20,832	\$ 65,554	214829.18	34655.76	Calcasieu	Southwest	\$ 862,548	\$ 595,512	\$ 267,036
82083	Speedy Stop of Iowa	19	10/25/2019	3/13/2024	\$ 183,874	\$ -	\$ 92,507	\$ 16,662	\$ 45,349	\$ 5,033	\$ 708,489	\$ 24,322	\$ 65,746	0	-	Calcasieu	Southwest	\$ 774,236	\$ 29,355	\$ 744,880
160594	Murphy Oil USA Inc - Murphy Express #8535	24	4/2/2018	12/29/2023	\$ 546,260	\$ -	\$ 46,187	\$ 28,684	\$ 39,232	\$ 423,529	\$ 597,029	\$ 18,253	\$ 34,293	68733.8	-	Terrebonne	Southeast	\$ 631,322	\$ 441,782	\$ 189,540

Sites with LDEQ Approved Corrective Action Plans(CAP):

Site Count (P):	117
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Report date:	3/31/2024
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Costing Categories	Current Cost Reimbursements as of the Report Date*
Emergency_Initial Cost (B)	\$ 417,329
Investigation Cost (C)	\$ 11,368,385
Interim Monitoring Cost** (D)	\$ 6,899,436
Report Cost** (E)	\$ 8,116,139
Total Current Reimbursements (A) ***	\$112,927,582

LDEQ approved CAP Budgets (G + I = L):	\$ 99,084,290
CAP Reimbursements (F + H = M):	\$ 85,151,953
CAP budgeted amounts remaining (L - M = N):	\$ 13,932,337

Total Current Reimbursements (A)=	\$ 112,927,582
CAP budgeted amounts remaining (N) =	\$ 13,932,337
RAC estimated future costs beyond approved CAP (J) =	\$ -
Estimated Total Cost to Closure (A + N + J = O) =	\$ 126,859,919

Estimated Average Cost of Sites in Corrective Action Phase (O / P)= \$ 1,084,273

Average Cost of Trust Fund Sites Closed in Previous Three Years = \$ 344,540

* - Note that the Trust Fund database doesn't track specific costing categories prior to approx. fiscal year 2000, thus older sites only track total cost before that time frame.

** - These are costs that are tracked prior to the site moving into the Corrective Action phase, after that the cost from these categories are tracked as CAP.

*** - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

** - Prior to August 2014 the ICAP reimbursements were tracked under the CAP reimbursement category.

Active Trust Fund Sites without an approved CAP by the ROG =	155
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					Q	R	S	T	U	V		W				Y		
					\$ 15,208,468	\$ 31,373	\$ 7,593,115	\$ 3,117,178	\$ 3,198,353	\$ 750,302		\$ 1,265,195				\$ -		
AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	
1120	Madden Contracting Co LLC - Sibley Hot Mix Asphalt Plant	6	8/10/2020	2/28/2024	\$ 29,305	\$ -	\$ 15,341	\$ -	\$ 13,964	\$ -	\$ -	\$ -	\$ -	-	-	Webster	Northwest	
1586	Abbeville General Hospital	9	5/6/2022	3/13/2024	\$ 70,042	\$ -	\$ 51,940	\$ 3,074	\$ 5,425	\$ -	\$ -	\$ 9,603	\$ 40,530	-	-	Vermilion	Acadiana	
4663	Brothers Food Mart #128	4	5/6/2022	11/29/2023	\$ 35,153	\$ -	\$ 22,398	\$ -	\$ 8,512	\$ -	\$ -	\$ 4,243	\$ 36,785	-	-	Jefferson	Southeast	
7991	RaceTrac Petroleum Inc - RaceTrac #2463	4	4/20/2022	6/23/2023	\$ 10,343	\$ -	\$ 7,345	\$ -	\$ 2,998	\$ -	\$ -	\$ -	\$ -	-	-	Ascension	Capital	
8351	Alsadik Inc - Super Discount Zone	7	2/18/2020	5/6/2022	\$ 49,419	\$ -	\$ 47,942	\$ -	\$ 11,477	\$ -	\$ -	\$ -	\$ -	-	-	Jefferson	Southeast	
12239	Kenilworth Fuel Stop	1	8/18/2023	9/8/2023	\$ 1,320	\$ -	\$ -	\$ -	\$ 1,320	\$ -	\$ -	\$ -	\$ -	-	-	Orleans	Southeast	
13404	I-10 Rayne Travel Center	12	12/3/2020	2/29/2024	\$ 41,891	\$ -	\$ 20,872	\$ 8,874	\$ 12,145	\$ -	\$ -	\$ -	\$ -	0	-	Acadia	Acadiana	
13684	Circle K #9725	5	2/4/2021	2/10/2023	\$ 26,105	\$ -	\$ 21,580	\$ -	\$ 4,525	\$ -	\$ -	\$ -	\$ -	0	-	East Baton Rouge	Capital	
14993	Shell - Gentilly Blvd	17	11/23/2020	2/5/2024	\$ 105,688	\$ -	\$ 33,396	\$ 14,265	\$ 27,430	\$ -	\$ -	\$ 30,597	\$ 47,543	-	3352.76	Orleans	Southeast	
15149	Egan Stopping Center	40	11/26/2014	2/29/2024	\$ 313,578	\$ -	\$ 59,403	\$ 55,143	\$ 52,450	\$ 103,241	\$ -	\$ 48,341	\$ 192,692	-	-	Acadia	Acadiana	
15973	Brothers Food Mart #130	12	4/23/2021	3/20/2024	\$ 67,838	\$ -	\$ 34,532	\$ 11,987	\$ 16,709	\$ -	\$ -	\$ 4,611	\$ 35,365	-	-	Jefferson	Southeast	
20839	ABD Plus Inc	12	4/30/2021	3/21/2024	\$ 146,521	\$ -	\$ 49,741	\$ 26,764	\$ 31,648	\$ 21,977	\$ -	\$ 16,391	\$ 45,567	-	-	Rapides	Northeast	
22328	R L Little Oil Co Inc	8	8/19/2020	8/18/2023	\$ 139,290	\$ -	\$ 56,448	\$ -	\$ 22,816	\$ -	\$ -	\$ 80,026	\$ 87,836	-	-	Webster	Northwest	
22945	Super D Food Mart	3	8/19/2022	12/20/2023	\$ 25,922	\$ -	\$ 20,845	\$ -	\$ 5,077	\$ -	\$ -	\$ -	\$ -	-	-	Jefferson	Southeast	
24895	Pineville Texaco	15	10/20/2021	3/21/2024	\$ 166,380	\$ -	\$ 75,867	\$ 29,133	\$ 38,127	\$ 28,880	\$ -	\$ 4,373	\$ 45,555	-	-	Rapides	Northeast	
25418	Sam Essmeier	35	4/9/2015	3/13/2024	\$ 286,399	\$ -	\$ 108,612	\$ 135,157	\$ 62,630	\$ -	\$ -	\$ -	\$ -	-	-	Beauregard	Southwest	
25835	Cheneyville Grocery	10	6/28/2021	3/13/2024	\$ 91,163	\$ -	\$ 48,392	\$ 16,019	\$ 26,753	\$ -	\$ -	\$ -	\$ -	-	-	Rapides	Northeast	
31384	Love's Travel Stop #240	13	1/28/2022	3/27/2024	\$ 115,057	\$ -	\$ 43,926	\$ 11,748	\$ 36,908	\$ 275	\$ -	\$ 22,200	\$ 145,726	-	-	West Baton Rouge	Capital	
31776	Pumpelly Oil Acquisitions LLC	25	7/22/2015	3/12/2024	\$ 128,282	\$ -	\$ 49,537	\$ 49,860	\$ 32,740	\$ 3,395	\$ -	\$ 12,826	\$ 56,962	-	-	Calcasieu	Southwest	
38014	Ponstein's Food Store	1	6/23/2023	7/14/2023	\$ 5,774	\$ -	\$ -	\$ -	\$ 200	\$ -	\$ -	\$ 5,574	\$ 5,574	-	-	St. Bernard	Southeast	
38052	Fast Stop Carrollton	11	6/6/2016	4/29/2022	\$ 39,221	\$ -	\$ 17,122	\$ -	\$ 10,705	\$ -	\$ -	\$ 21,393	\$ 30,707	-	-	Orleans	Southeast	
41035	Star Discount Liquor & Tobacco LLC	12	10/30/2020	3/20/2024	\$ 67,420	\$ -	\$ 34,357	\$ 15,013	\$ 18,498	\$ -	\$ -	\$ -	\$ 38,176	0	-	Livingston	Capital	
41043	Circle K #8295	3	9/26/2023	3/12/2024	\$ 30,741	\$ -	\$ 25,796	\$ 8,440	\$ 6,505	\$ -	\$ -	\$ -	\$ -	-	-	Jefferson	Southeast	
41544	Pilot Travel Centers LLC - Pilot Travel Center #665	3	7/12/2023	9/13/2023	\$ 25,849	\$ -	\$ 20,623	\$ -	\$ 5,226	\$ -	\$ -	\$ -	\$ -	-	-	Caddo	Northwest	
43008	Rebecca's Grocery	12	1/4/2021	11/15/2023	\$ 108,024	\$ -	\$ 85,311	\$ 8,563	\$ 24,149	\$ -	\$ -	\$ -	\$ -	-	-	Sabine	Northwest	
67611	Parker's Grocery	1	3/8/2024	3/27/2024	\$ 1,320	\$ -	\$ -	\$ -	\$ 1,320	\$ -	\$ -	\$ -	\$ -	-	-	Concordia	Northeast	
67872	Alamo First Stop	23	12/13/2017	3/12/2024	\$ 119,138	\$ -	\$ 61,832	\$ 29,619	\$ 37,687	\$ -	\$ -	\$ -	\$ -	-	-	Calcasieu	Southwest	
68740	Topsy Fast Stop Inc	31	3/4/2016	3/20/2024	\$ 207,360	\$ -	\$ 109,147	\$ 57,064	\$ 51,150	\$ -	\$ -	\$ -	\$ -	-	-	Calcasieu	Southwest	
69027	Tony #3	29	10/27/2015	9/21/2022	\$ 219,449	\$ -	\$ 75,474	\$ 42,706	\$ 45,813	\$ 41,972	\$ -	\$ 23,484	\$ 74,194	-	-	Iberia	Acadiana	
69062	Speedy Way	5	11/20/2023	2/28/2024	\$ 54,750	\$ -	\$ 52,334	\$ -	\$ 12,417	\$ -	\$ -	\$ -	\$ -	-	-	Rapides	Acadiana	
69105	Circle R Mini Mart Inc	2	8/15/2023	11/29/2023	\$ 7,453	\$ -	\$ -	\$ -	\$ 3,763	\$ -	\$ -	\$ 3,690	\$ 42,193	-	-	Jefferson Davis	Southwest	
69129	Fuel Express Mart	1	8/18/2023	9/8/2023	\$ 3,372	\$ -	\$ -	\$ -	\$ 3,372	\$ -	\$ -	\$ -	\$ 42,371	-	-	Orleans	Southeast	
69257	Shop Rite #84	1	8/18/2023	9/6/2023	\$ 1,320	\$ -	\$ -	\$ -	\$ 1,320	\$ -	\$ -	\$ -	\$ -	-	-	Lafayette	Acadiana	
69321	Diaz III LLC	5	3/15/2023	1/10/2024	\$ 138,419	\$ -	\$ 57,203	\$ -	\$ 16,896	\$ -	\$ -	\$ 64,320	\$ 64,320	-	-	Jefferson	Southeast	
69370	Lightwood Grocery	13	3/23/2021	12/15/2023	\$ 359,442	\$ -	\$ 290,192	\$ 39,873	\$ 29,378	\$ -	\$ -	\$ -	\$ -	-	13182.1	Morehouse	Northeast	
69425	Speedy Bee Discounts	4	5/26/2023	2/14/2024	\$ 84,100	\$ -	\$ 90,980	\$ -	\$ 3,120	\$ -	\$ -	\$ -	\$ -	-	-	Vernon	Southwest	
69554	Tiger Mart	33	4/9/2015	3/20/2024	\$ 298,561	\$ -	\$ 75,142	\$ 54,433	\$ 56,280	\$ 92,807	\$ -	\$ 29,899	\$ 126,222	-	-	Calcasieu	Southwest	

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
69752	Spearman's Exxon	7	7/23/2021	11/15/2023	\$ 64,730	\$ -	\$ 45,821	\$ -	\$ 18,909	\$ -	\$ -	\$ -	\$ -	-	-	Caddo	Northwest
69788	Shorty's	12	5/7/2019	9/9/2022	\$ 70,171	\$ -	\$ 37,023	\$ 15,041	\$ 28,107	\$ -	\$ -	\$ -	\$ 37,177	-	-	Calcasieu	Southwest
69801	White's Service Station	1	12/29/2022	1/13/2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	Caddo	Northwest
69837	Dixie Mart #17293	15	2/21/2020	2/28/2024	\$ 130,333	\$ -	\$ 96,240	\$ 9,753	\$ 34,339	\$ -	\$ -	\$ -	\$ -	-	-	Webster	Northwest
69844	AK's Express	7	7/26/2022	2/21/2024	\$ 54,660	\$ -	\$ 46,996	\$ -	\$ 17,664	\$ -	\$ -	\$ -	\$ -	-	-	Caddo	Northwest
70008	Circle K #9726	1	5/17/2023	6/21/2023	\$ 16,017	\$ -	\$ -	\$ -	\$ 200	\$ -	\$ -	\$ 15,817	\$ 16,108	-	-	East Baton R	Capital
70017	Circle K #9717	13	10/22/2020	2/28/2024	\$ 106,290	\$ -	\$ 63,346	\$ 11,880	\$ 21,334	\$ -	\$ -	\$ 9,731	\$ 43,106	-	-	East Baton R	Capital
70136	B&M #5	13	7/8/2010	6/9/2023	\$ 20,177	\$ -	\$ 7,713	\$ 7,674	\$ 14,791	\$ -	\$ -	\$ -	\$ -	-	-	Rapides	Northeast
70242	Hit-n-Run Food Stores #09	20	5/7/2019	3/12/2024	\$ 195,967	\$ -	\$ 120,351	\$ 46,466	\$ 29,150	\$ -	\$ -	\$ -	\$ -	-	-	Lafayette	Acadiana
70294	Kart-N-Karry	13	1/14/2020	9/13/2023	\$ 85,225	\$ -	\$ 49,989	\$ 17,445	\$ 27,791	\$ -	\$ -	\$ -	\$ -	-	-	St. John the B	Southeast
70413	Sundowner C Store	11	4/1/2021	2/28/2024	\$ 87,097	\$ -	\$ 54,284	\$ 16,640	\$ 26,173	\$ -	\$ -	\$ -	\$ -	-	-	Bossier	Northwest
70558	A Singh Enterprises LLC - Best Stop Quick Mart #36	1	1/29/2024	2/28/2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	61155.38	East Baton R	Capital
70602	Monroe 66 Service Station	13	2/26/2016	2/8/2018	\$ 57,576	\$ -	\$ 8,444	\$ 21,197	\$ 17,197	\$ 20,739	\$ -	\$ -	\$ 30,148	-	-	Ouachita	Northeast
70725	Shongaloo Crossroads Grocery	14	12/28/2020	3/22/2024	\$ 152,038	\$ -	\$ 61,062	\$ 19,300	\$ 30,913	\$ -	\$ -	\$ 40,764	\$ 48,848	-	-	Webster	Northwest
70728	Doyline Super Store Inc	1	12/4/2023	12/15/2023	\$ 28,409	\$ -	\$ 26,889	\$ -	\$ 1,520	\$ -	\$ -	\$ -	\$ -	-	-	Webster	Northwest
70803	One Stop	34	11/29/2016	3/12/2024	\$ 273,650	\$ -	\$ 129,340	\$ 90,443	\$ 63,867	\$ -	\$ -	\$ -	\$ -	-	-	Calcasieu	Southwest
70913	Dabb's Quick Stop Inc	4	10/30/2020	3/22/2023	\$ 28,592	\$ -	\$ 19,063	\$ -	\$ 9,529	\$ -	\$ -	\$ -	\$ -	-	-	Terrebonne	Southeast
70967	SQRL Service Station #20020	13	5/26/2020	9/23/2022	\$ 66,052	\$ -	\$ 36,314	\$ 14,692	\$ 20,046	\$ -	\$ -	\$ -	\$ -	-	-	Jefferson	Southeast
70977	SQRL Service Station #20017	15	7/29/2019	11/29/2023	\$ 95,787	\$ -	\$ 56,795	\$ 17,564	\$ 21,428	\$ -	\$ -	\$ -	\$ -	-	-	Jefferson	Southeast
70985	EZ Fuel LLC	22	8/12/1991	2/2/2022	\$ 119,295	\$ -	\$ 18,010	\$ 26,105	\$ 28,011	\$ -	\$ -	\$ -	\$ -	-	-	Jefferson	Southeast
70995	Brothers Food Mart #12	10	9/17/2019	11/5/2021	\$ 67,482	\$ -	\$ 41,102	\$ 8,930	\$ 22,450	\$ -	\$ -	\$ -	\$ -	-	-	Jefferson	Southeast
71263	Fast Stop LA 22	1	11/9/2023	12/1/2023	\$ 1,320	\$ -	\$ -	\$ -	\$ 1,320	\$ -	\$ -	\$ -	\$ -	-	-	Ascension	Capital
71287	M & A Shell Inc	11	1/28/2019	3/27/2024	\$ 110,546	\$ -	\$ 56,077	\$ 26,484	\$ 27,985	\$ -	\$ -	\$ -	\$ -	-	-	Caddo	Northwest
71484	Shreveport Housing Authority	6	3/7/2023	2/28/2024	\$ 75,414	\$ -	\$ 61,605	\$ -	\$ 23,809	\$ -	\$ -	\$ -	\$ -	-	-	Caddo	Northwest
71510	Shop Rite #62	1	8/18/2023	9/6/2023	\$ 1,320	\$ -	\$ -	\$ -	\$ 1,320	\$ -	\$ -	\$ -	\$ -	-	-	St. Landry	Acadiana
71511	Shop Rite #55	2	3/2/2023	12/1/2023	\$ 19,522	\$ -	\$ 17,802	\$ -	\$ 1,720	\$ -	\$ -	\$ -	\$ -	-	-	St. Martin	Acadiana
71541	Magazine Fuel LLC	20	8/19/2020	2/5/2024	\$ 113,047	\$ -	\$ 39,986	\$ 40,262	\$ 32,097	\$ 941	\$ -	\$ 9,761	\$ 33,807	-	3246.72	Orleans	Southeast
71846	JR's Food Mart	2	2/22/2024	3/13/2024	\$ 68,747	\$ -	\$ 77,947	\$ -	\$ 800	\$ -	\$ -	\$ -	\$ -	-	-	Sabine	Northwest
71971	Port Allen Ventures LLC - Cajun Circus Travel Plaza & Casino	5	1/13/2022	3/20/2024	\$ 37,873	\$ -	\$ 26,529	\$ -	\$ 5,123	\$ 6,222	\$ -	\$ -	\$ 37,625	-	-	West Baton R	Capital
72038	Downtown Express	37	4/11/2011	11/8/2023	\$ 204,977	\$ -	\$ 104,478	\$ 53,685	\$ 56,815	\$ -	\$ -	\$ -	\$ -	-	-	Calcasieu	Southwest
72147	AM-PM	3	10/30/2023	11/17/2023	\$ 17,481	\$ -	\$ 15,561	\$ -	\$ 1,920	\$ -	\$ -	\$ -	\$ -	-	-	Caddo	Northwest
72198	Kickapoo Corner	6	12/4/2023	1/10/2024	\$ 35,728	\$ -	\$ 41,700	\$ -	\$ 2,053	\$ -	\$ -	\$ 1,975	\$ -	-	-	DeSoto	Northwest
72259	Gaubert Oil #95	3	7/18/2023	3/13/2024	\$ 32,399	\$ -	\$ -	\$ -	\$ 2,921	\$ 1,816	\$ -	\$ 27,662	\$ 27,662	-	-	St. Landry	Acadiana
72448	Acadiana Market	17	6/23/2020	3/12/2024	\$ 156,657	\$ -	\$ 54,341	\$ 58,051	\$ 37,157	\$ -	\$ -	\$ 7,109	\$ 13,244	-	-	Lafayette	Acadiana
72457	Jewella Street Service Center	13	8/21/2015	3/3/2023	\$ 127,946	\$ -	\$ 43,535	\$ -	\$ 20,625	\$ 73,786	\$ -	\$ -	\$ 73,786	-	-	Caddo	Northwest
72473	Jonesville Exxon	7	11/18/2021	7/26/2023	\$ 122,657	\$ -	\$ 64,508	\$ 34,445	\$ 23,704	\$ -	\$ -	\$ -	\$ -	-	-	Catahoula	Northeast
72653	Bossier Bulk Plant	8	7/14/2020	10/6/2023	\$ 22,789	\$ -	\$ 45,460	\$ -	\$ 20,118	\$ -	\$ -	\$ -	\$ -	-	-	Bossier	Northwest
72702	Triple JJJ	2	1/30/2024	2/28/2024	\$ 26,391	\$ -	\$ 44,671	\$ -	\$ 1,720	\$ -	\$ -	\$ -	\$ -	-	-	Caddo	Northwest
72952	F&M Quick Stop Inc - Lawtell Food Mart	3	8/18/2023	3/13/2024	\$ 58,304	\$ -	\$ 60,961	\$ -	\$ 3,793	\$ -	\$ -	\$ 3,550	\$ 34,657	-	-	St. Landry	Acadiana
73254	Food E	20	10/2/2012	2/28/2024	\$ 84,693	\$ -	\$ 73,321	\$ 3,903	\$ 8,938	\$ -	\$ -	\$ 8,531	\$ 45,780	-	-	Allen	Southwest
73335	Plain Dealing Shell	6	7/23/2020	6/7/2023	\$ 64,808	\$ -	\$ 46,321	\$ -	\$ 18,488	\$ -	\$ -	\$ -	\$ -	-	-	Bossier	Northwest

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
73427	Time Loop #13	6	12/9/2022	2/14/2024	\$ 81,695	\$ -	\$ 62,741	\$ -	\$ 5,617	\$ -	\$ -	\$ 13,337	\$ 23,373	15000	50894.93	Calcasieu	Southwest
73533	Princeton General Store	2	1/19/2023	3/1/2023	\$ -	\$ -	\$ 7,614	\$ -	\$ 2,960	\$ -	\$ -	\$ -	\$ -	-	-	Webster	Northwest
73541	Sammy's Service Station	10	1/29/2021	9/8/2023	\$ 59,976	\$ -	\$ 35,337	\$ 13,892	\$ 16,647	\$ -	\$ -	\$ 4,100	\$ 4,100	-	-	St. Martin	Acadiana
73792	Drew's Conoco	95	1/28/2000	2/29/2024	\$ 653,157	\$ -	\$ 170,728	\$ 343,726	\$ 135,256	\$ 7,810	\$ -	\$ -	\$ 8,881	-	-	Jefferson Dav	Southwest
74012	University Stores LLC	14	10/21/2019	3/20/2024	\$ 131,664	\$ -	\$ 84,128	\$ 11,572	\$ 24,300	\$ -	\$ -	\$ 21,664	\$ 39,998	-	-	Lafayette	Acadiana
74019	Speed Zone	5	10/21/2021	8/16/2023	\$ 27,657	\$ -	\$ 21,538	\$ -	\$ 6,119	\$ -	\$ -	\$ -	\$ -	-	-	East Baton R	Capital
74052	Econo Inc - Econo Mart #9	3	8/18/2023	2/29/2024	\$ 10,993	\$ -	\$ 16,396	\$ -	\$ 4,598	\$ -	\$ -	\$ -	\$ -	100000	-	Acadia	Acadiana
74271	Sunshine Grocery #2	23	10/21/2019	3/13/2024	\$ 212,747	\$ -	\$ 129,427	\$ 49,420	\$ 43,900	\$ -	\$ -	\$ -	\$ -	-	-	Beauregard	Southwest
74276	Fast Stop	16	10/28/2019	12/8/2023	\$ 109,592	\$ -	\$ 80,849	\$ 23,748	\$ 24,995	\$ -	\$ -	\$ -	\$ -	-	20328.26	Beauregard	Southwest
74386	Melody's One Stop	10	4/1/2021	10/11/2023	\$ 76,965	\$ -	\$ 50,984	\$ 7,317	\$ 28,663	\$ -	\$ -	\$ -	\$ -	-	-	Jackson	Northeast
74406	Tiger Mart #12	3	12/8/2023	3/20/2024	\$ 6,785	\$ -	\$ 13,145	\$ -	\$ 3,641	\$ -	\$ -	\$ -	\$ -	54260.01	-	Calcasieu	Southwest
74456	General Sheet Metal Co (SP# 024-04-0115)	75	6/7/2002	2/29/2024	\$ 387,078	\$ -	\$ 135,834	\$ 143,568	\$ 111,617	\$ -	\$ -	\$ -	\$ -	-	-	Beauregard	Southwest
74458	Sunshine Groceries	3	5/17/2023	3/13/2024	\$ 95,778	\$ -	\$ 92,287	\$ 1,566	\$ 1,925	\$ -	\$ -	\$ -	\$ -	-	-	Beauregard	Southwest
74498	Circle K #2740620	19	4/17/2019	2/28/2024	\$ 165,846	\$ -	\$ 85,929	\$ 26,698	\$ 39,648	\$ 13,571	\$ -	\$ -	\$ 39,886	-	-	Lafayette	Acadiana
74776	Mel's Grocery LLC	8	12/14/2017	10/13/2023	\$ 89,897	\$ -	\$ 72,992	\$ -	\$ 21,905	\$ -	\$ -	\$ -	\$ -	-	-	Evangeline	Acadiana
75168	East Side Cash & Carry Inc	3	8/15/2022	3/22/2024	\$ 22,187	\$ -	\$ 17,672	\$ -	\$ 4,515	\$ -	\$ -	\$ -	\$ -	-	-	Orleans	Southeast
75170	Brothers Food Mart #122	19	5/8/2018	9/13/2023	\$ 143,463	\$ -	\$ 56,630	\$ 27,263	\$ 35,798	\$ 4,932	\$ -	\$ 18,840	\$ 42,266	-	-	Orleans	Southeast
75177	Circle K #1713	12	1/30/2018	11/3/2023	\$ 94,685	\$ 21,762	\$ 43,716	\$ -	\$ 23,724	\$ 5,483	\$ -	\$ -	\$ 39,802	-	-	Lafayette	Acadiana
75188	Circle K #4533	43	7/10/2012	11/3/2023	\$ 359,261	\$ -	\$ 136,772	\$ 85,933	\$ 70,167	\$ -	\$ -	\$ 77,004	\$ 92,296	-	-	Lafayette	Acadiana
75315	Grimmett Drive Grocery	21	5/25/2016	2/21/2024	\$ 256,807	\$ -	\$ 157,284	\$ 65,897	\$ 43,626	\$ -	\$ -	\$ -	\$ -	-	-	Caddo	Northwest
75325	Circle K #8191	9	2/2/2022	2/21/2024	\$ 227,856	\$ -	\$ 84,258	\$ 17,124	\$ 21,021	\$ -	\$ -	\$ 105,453	\$ 111,053	-	-	Bossier	Northwest
75327	Circle K #8185	25	8/21/2018	2/28/2024	\$ 316,127	\$ -	\$ 128,845	\$ 113,904	\$ 42,047	\$ 3,999	\$ -	\$ 32,332	\$ 36,331	-	-	Caddo	Northwest
75334	Central Park	6	12/29/2022	8/16/2023	\$ 9,552	\$ -	\$ 9,112	\$ -	\$ 10,439	\$ -	\$ -	\$ -	\$ -	-	-	Bossier	Northwest
75342	Circle A Mini Mart #1	9	2/8/2022	3/13/2024	\$ 55,634	\$ -	\$ 37,624	\$ 10,768	\$ 17,241	\$ -	\$ -	\$ -	\$ -	-	-	Calcasieu	Southwest
75394	Otto's #4	44	4/25/2011	1/13/2021	\$ 150,708	\$ -	\$ 49,747	\$ 82,723	\$ 28,237	\$ -	\$ -	\$ -	\$ -	-	-	Webster	Northwest
75424	Evans Oil Company LLC - S Mart 1	21	3/27/2020	12/6/2023	\$ 565,921	\$ -	\$ 122,133	\$ 68,132	\$ 41,210	\$ 187,665	\$ -	\$ 156,782	\$ 396,911	-	5531.76	Richland	Northeast
75564	Cooyon's LLC	38	2/11/2013	11/22/2023	\$ 213,415	\$ 4,096	\$ 82,337	\$ 67,590	\$ 50,783	\$ 13,609	\$ -	\$ -	\$ 26,055	-	-	Avoyelles	Northeast
75667	Food Mart	5	5/17/2023	3/20/2024	\$ 40,940	\$ -	\$ 45,452	\$ 3,163	\$ 2,325	\$ -	\$ -	\$ -	\$ -	0	-	Calcasieu	Southwest
75998	Marion Food Mart	3	9/15/2022	6/23/2023	\$ 28,038	\$ -	\$ 22,489	\$ -	\$ 5,548	\$ -	\$ -	\$ -	\$ -	-	-	Union	Northeast
76026	Baskin U-Pak-It	2	9/7/2023	12/6/2023	\$ 65,242	\$ -	\$ 63,322	\$ -	\$ 1,920	\$ -	\$ -	\$ -	\$ -	-	15830.97	Franklin	Northeast
76199	Ballard & Son Service Station	2	8/11/2023	12/22/2023	\$ 35,506	\$ -	\$ 28,022	\$ -	\$ 7,484	\$ -	\$ -	\$ -	\$ -	-	-	Tangipahoa	Capital
76577	Express Food & Fuel LLC	15	4/21/2020	1/10/2024	\$ 82,948	\$ -	\$ 35,157	\$ 23,022	\$ 24,769	\$ -	\$ -	\$ -	\$ -	-	-	Plaquemines	Southeast
76774	Cash Magic Lake Charles	27	8/4/2008	2/14/2024	\$ 126,056	\$ 515	\$ 29,406	\$ -	\$ 25,434	\$ 47,472	\$ -	\$ 43,229	\$ 154,829	-	-	Calcasieu	Southwest
77031	Hebert's #501	4	4/23/2021	11/16/2022	\$ 34,066	\$ -	\$ 27,699	\$ -	\$ 6,367	\$ -	\$ -	\$ -	\$ -	-	-	Evangeline	Acadiana
77187	Fast Stop Clay	1	8/18/2023	9/13/2023	\$ 1,093	\$ -	\$ -	\$ -	\$ 1,093	\$ -	\$ -	\$ -	\$ -	-	-	Jefferson	Southeast
77334	Mitali Express LLC - Jiffy Mart #4	16	5/26/2020	3/13/2024	\$ 141,144	\$ -	\$ 83,644	\$ 16,381	\$ 25,325	\$ 4,547	\$ -	\$ 11,728	\$ 42,526	-	-	Livingston	Capital
77488	Northwest Corp	5	2/22/2023	3/22/2024	\$ 93,361	\$ -	\$ 68,569	\$ -	\$ 24,792	\$ -	\$ -	\$ -	\$ -	-	-	St. Mary	Acadiana
77802	Turner's Grocery	16	1/29/2021	3/1/2024	\$ 78,033	\$ -	\$ 46,114	\$ 16,281	\$ 26,661	\$ -	\$ -	\$ -	\$ -	-	-	Beauregard	Southwest
77975	Swoop	3	8/25/2023	9/20/2023	\$ 15,473	\$ -	\$ 21,859	\$ -	\$ 2,053	\$ -	\$ -	\$ 1,561	\$ -	-	-	Caddo	Northwest
78161	Shop Rite #69	6	8/4/2021	3/21/2024	\$ 62,632	\$ -	\$ 43,248	\$ 5,744	\$ 13,640	\$ -	\$ -	\$ -	\$ 38,302	-	-	Calcasieu	Southwest
78225	Circle K #7772	12	5/12/2020	5/5/2023	\$ 55,803	\$ -	\$ 18,617	\$ 6,864	\$ 15,639	\$ -	\$ -	\$ 14,684	\$ 14,684	-	-	Rapides	Northeast
78403	Hwy 10 Chevron	64	7/14/2009	6/9/2021	\$ 174,868	\$ -	\$ 39,910	\$ 82,213	\$ 45,405	\$ 1,579	\$ -	\$ 15,761	\$ 32,333	-	-	Washington	Southeast
78434	Pelican Grocery	28	4/21/2016	2/21/2024	\$ 318,309	\$ -	\$ 142,612	\$ 129,904	\$ 55,792	\$ -	\$ -	\$ -	\$ -	-	-	DeSoto	Northwest
78571	Superior Traffic Control	12	4/30/2019	12/1/2023	\$ 69,697	\$ -	\$ 36,233	\$ 10,276	\$ 23,188	\$ -	\$ -	\$ -	\$ -	-	-	Orleans	Southeast
78629	Former C&S Quick Stop & Deli	2	3/29/2021	9/24/2021	\$ 14,311	\$ -	\$ 13,746	\$ -	\$ 10,565	\$ -	\$ -	\$ -	\$ -	-	-	Terrebonne	Southeast
78694	Complete Stop #12	1	8/18/2023	9/13/2023	\$ 2,985	\$ -	\$ -	\$ -	\$ 2,985	\$ -	\$ -	\$ -	\$ 34,636	-	-	Lafayette	Acadiana

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
78720	Full of Grace Inc	23	5/31/2018	10/6/2023	\$ 331,275	\$ -	\$ 116,955	\$ 163,305	\$ 38,612	\$ 3,161	\$ -	\$ 19,816	\$ 32,673	-	-	Tangipahoa	Capital
78778	Go-Bears #27 & Diamond Jims Casino	21	12/13/2017	3/13/2024	\$ 93,437	\$ -	\$ 48,584	\$ 26,057	\$ 28,796	\$ -	\$ -	\$ -	\$ -	-	-	Lafourche	Southeast
78793	Discount Zone	3	7/20/2023	12/20/2023	\$ 23,569	\$ -	\$ -	\$ -	\$ 2,996	\$ -	\$ -	\$ 30,573	\$ 45,256	-	6957.81	Jefferson	Southeast
78806	RaceTrac #488	4	3/14/2022	6/14/2023	\$ 13,707	\$ -	\$ 10,142	\$ -	\$ 3,565	\$ -	\$ -	\$ -	\$ -	-	-	St. Charles	Southeast
78968	Awan Enterprises LLC - Jean Lafitte RV Park	9	6/7/2021	11/29/2023	\$ 90,722	\$ -	\$ 51,508	\$ 12,189	\$ 17,565	\$ -	\$ -	\$ 9,458	\$ 43,834	-	-	Calcasieu	Southwest
79056	Food N Fun #31	4	1/23/2023	10/20/2023	\$ 21,124	\$ -	\$ 14,894	\$ -	\$ 6,203	\$ -	\$ -	\$ 10,027	\$ 42,041	-	-	Jefferson	Southeast
79075	University Texaco	18	1/21/2020	12/1/2023	\$ 52,571	\$ -	\$ 34,472	\$ 7,792	\$ 20,307	\$ -	\$ -	\$ -	\$ -	-	-	Tangipahoa	Capital
79562	Formerly Dubberly General Store	13	5/26/2021	6/28/2023	\$ 115,336	\$ -	\$ 79,487	\$ 23,334	\$ 22,515	\$ -	\$ -	\$ -	\$ -	-	-	Webster	Northwest
79690	Delcambre Fuel Depot #21917	6	2/8/2022	3/20/2024	\$ 55,965	\$ -	\$ 51,572	\$ 1,736	\$ 2,658	\$ -	\$ -	\$ -	\$ -	-	-	Vermilion	Acadiana
79918	Pilot Travel Centers LLC - Pilot Travel Center #428	11	12/3/2018	8/25/2023	\$ 56,607	\$ -	\$ 55,921	\$ -	\$ 15,685	\$ -	\$ -	\$ -	\$ -	-	-	Ouachita	Northeast
79948	IAC 113	18	9/21/2010	11/9/2022	\$ 189,184	\$ -	\$ 169,141	\$ 3,115	\$ 26,937	\$ 9,992	\$ -	\$ -	\$ 17,803	-	-	Catahoula	Northeast
80698	Elysian 166	9	1/31/2020	3/27/2024	\$ 43,279	\$ -	\$ 26,711	\$ -	\$ 16,569	\$ -	\$ -	\$ -	\$ -	-	-	Orleans	Southeast
84106	Pilot Travel Center #1051	2	11/3/2023	11/29/2023	\$ 16,220	\$ -	\$ 14,627	\$ -	\$ 1,593	\$ -	\$ -	\$ -	\$ -	-	-	Calcasieu	Southwest
85494	Opelousas 190 Truck Stop and Casino LLC - Opelousas 190 Truck Stop	1	1/30/2024	3/27/2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	St. Landry	Acadiana
87092	River Bend Truck Stop of St Rose	3	8/9/2022	11/29/2023	\$ 31,289	\$ -	\$ 24,585	\$ -	\$ 6,704	\$ -	\$ -	\$ -	\$ -	-	-	St. Charles	Southeast
88260	Tobacco Plus #16	1	8/18/2023	9/8/2023	\$ 2,630	\$ -	\$ 2,230	\$ -	\$ 400	\$ -	\$ -	\$ -	\$ -	-	-	Rapides	Northeast
89047	St Martin Truck & Casino Plaza LLC	12	10/30/2020	3/12/2024	\$ 78,191	\$ -	\$ 31,162	\$ 9,438	\$ 27,651	\$ -	\$ -	\$ 9,940	\$ 40,362	-	-	St. Martin	Acadiana
92729	Sammy's Truck Auto Plaza	1	11/20/2023	12/8/2023	\$ 11,237	\$ -	\$ 8,765	\$ -	\$ 2,472	\$ -	\$ -	\$ -	\$ -	-	-	Avoyelles	Northeast
94240	Silvers Travel Plaza & Casino	13	2/13/2014	4/29/2016	\$ 32,965	\$ -	\$ 15,017	\$ 10,192	\$ 17,756	\$ -	\$ -	\$ -	\$ -	-	-	St. Mary	Acadiana
96391	Brenton Investment Corporation - Hit-N-Run #10	51	8/19/2013	3/20/2024	\$ 257,655	\$ 5,000	\$ 82,583	\$ 86,023	\$ 58,834	\$ 9,551	\$ -	\$ -	\$ 28,716	-	-	St. Martin	Acadiana
98410	Circle K Stores #2709685	4	9/1/2022	11/17/2023	\$ 80,766	\$ -	\$ 27,368	\$ -	\$ 17,639	\$ -	\$ -	\$ 35,759	\$ 44,871	-	-	St. Tammany	Southeast
98733	Minden Truck Center LLC dba Big Top Travel Center & Casino LLC	3	11/29/2021	8/16/2023	\$ 39,192	\$ -	\$ 32,081	\$ -	\$ 7,112	\$ -	\$ -	\$ -	\$ -	-	-	Richland	Northeast
106795	Cash Magic Breaux Bridge LLC	9	9/20/2021	10/4/2023	\$ 61,289	\$ -	\$ 14,045	\$ -	\$ 9,569	\$ -	\$ -	\$ 37,674	\$ 87,490	-	-	St. Martin	Acadiana
137032	Love's Travel Stop #289	6	2/6/2023	3/28/2024	\$ 88,933	\$ -	\$ 28,433	\$ 9,885	\$ 20,720	\$ -	\$ -	\$ 29,895	\$ 45,226	-	-	Webster	Northwest
138347	Friends and Family Market	16	5/1/2020	3/27/2024	\$ 115,325	\$ -	\$ 34,291	\$ 29,765	\$ 27,757	\$ 10,269	\$ -	\$ 13,243	\$ 44,918	-	-	Beauregard	Southwest
146137	Y Not Stop Ville Platte - Barber Spur	9	5/5/2022	3/12/2024	\$ 70,887	\$ -	\$ 29,943	\$ 19,986	\$ 16,588	\$ -	\$ -	\$ 4,370	\$ 18,833	0	-	Evangeline	Acadiana
147925	VK Mart Inc	20	8/9/2017	11/29/2023	\$ 167,940	\$ -	\$ 96,987	\$ 41,148	\$ 39,805	\$ -	\$ -	\$ -	\$ -	-	-	Vernon	Southwest
158681	Murphy USA #7469	7	7/13/2023	3/27/2024	\$ 100,196	\$ -	\$ 57,334	\$ 17,970	\$ 25,646	\$ 1,680	\$ -	\$ 7,567	\$ 26,808	-	-	Rapides	Northeast
164529	Plain Dealing Fuel Stop	15	11/23/2020	3/28/2024	\$ 126,238	\$ -	\$ 63,687	\$ 16,076	\$ 30,333	\$ -	\$ -	\$ 26,143	\$ 40,959	-	-	Bossier	Northwest
166712	Shell Travel Center	2	9/26/2023	12/1/2023	\$ 4,262	\$ -	\$ -	\$ -	\$ 1,520	\$ -	\$ -	\$ 2,742	\$ 2,742	-	-	Tangipahoa	Capital
195602	Lion Stop 2	12	10/14/2021	2/28/2024	\$ 146,946	\$ -	\$ 61,222	\$ 26,787	\$ 34,964	\$ 28,933	\$ -	\$ 5,040	\$ 41,383	-	1788.62	Ouachita	Northeast

Active Trust Fund Sites in the Investigation/Assessment Phase:

Report date:

3/31/2024

Site Count (X) :

155

Costing Categories	Current Cost Reimbursements as of the Report Date*	Current Average Cost (Category cost / X)
Emergency_Initial Cost (R)	\$ 31,373	\$ 202
Investigation Cost (S)	\$ 7,593,115	\$ 48,988
Interim Monitoring Cost (T)	\$ 3,117,178	\$ 20,111
Report Cost (U)	\$ 3,198,353	\$ 20,635
Interim Corrective Action Cost (V + W)	\$ 2,015,497	\$ 13,003
Pending Applications (Y)	\$ -	
Current Total Reimbursements + Pending applications (Q + Y) **	\$ 15,208,468	\$ 98,119

* - Note that the Trust Fund database doesn't track the specific costing categories prior to approximately fiscal year 2000, thus older sites only tracked total cost before that time frame.

** - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

Incidents Determined as Eligible for the Motor Fuel Trust Fund

July 1, 2023 through Mar. 31, 2024

Report Date: **April 2, 2024**

Total # Sites:	14
Total # Incidents:	14

Master AI#	Eligibility ID #	Eligibility Received Date	Incident #	Eligibility Status	Rac Name	Incident TF Determining Release Date
16932	EL-24-0003	6/28/2023	213446	Elig	PPM	29-Mar-23
22932	EL-24-0014	11/20/2023	213286	Elig	Jones Environmental, Inc.	17-Mar-23
22933	EL-24-0009	10/4/2023	210899	Elig	Jones Environmental, Inc.	05-Oct-22
67611	EL-24-0005	9/1/2023	200963	Elig	Jones Environmental, Inc.	26-Jan-21
70728	EL-24-0001	6/28/2023	211410	Elig	PPM	03-Nov-22
72147	EL-24-0006	9/1/2023	207398	Elig	Jones Environmental, Inc.	03-Mar-22
72198	EL-24-0012	10/20/2023	215425	Elig	Jones Environmental, Inc.	13-Oct-22
74174	EL-24-0015	12/1/2023	213342	Elig	ERSO, Inc.	08-Mar-23
75325	EL-24-0013	10/20/2023	206888	Elig	Jones Environmental, Inc.	09-Nov-21
76219	EL-24-0007	9/1/2023	118726	Elig	Jones Environmental, Inc.	15-Oct-09
80019	EL-23-0046	5/23/2023	213450	Elig	PPM	29-Mar-23
84106	EL-23-0047	5/23/2023	209762	Elig	PPM	27-Jul-22
85492	EL-24-0004	8/7/2023	211381	Elig	W.L. Burle Engineers	04-Nov-22
120683	EL-24-0008	10/4/2023	214958	Elig	PPM	12-Jul-23

Trust Fund Sites that had a Release Granted "No Further Action" Status
July 1, 2023 through Mar. 31, 2024

Report Date: **April 2, 2024**

NFA total =	19
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AI Number	Facility Name	City	Application Count	First Application Received	Last Application Processed	**Total Amount Recommended	Date NFA'd	RAC At Time of NFA
15402	Winmill Specialties Inc	New Iberia	9	03-Sep-20	03-Feb-23	15-Nov-03	16-Nov-23	KourCo
41544	Pilot Travel Centers LLC - Pilot Travel Center #665	Greenwood	3	12-Jul-23	13-Sep-23	07-Oct-70	7-Aug-23	ATC Group Services
69752	Spearman's Exxon	Shreveport	7	23-Jul-21	15-Nov-23	21-Mar-77	24-Oct-23	Jones Environmental, Inc.
69863	Fuel Stop #1	Minden	58	23-Oct-08	22-Mar-24	29-Mar-85	11-Dec-23	PPM
70136	B&M #5	Alexandria	13	08-Jul-10	09-Jun-23	29-Mar-55	5-Jul-23	Jones Environmental, Inc.
72259	Gaubert Oil #95	Lebeau	3	18-Jul-23	13-Mar-24	13-Sep-88	26-Mar-24	Jones Environmental, Inc.
74019	Speed Zone	Baton Rouge	6	21-Oct-21	12-Mar-24	19-Sep-98	20-Dec-23	Jones Environmental, Inc.
74406	Tiger Mart #12	Vinton	3	08-Dec-23	20-Mar-24	29-Jul-18	5-Dec-23	Jones Environmental, Inc.
75177	Circle K #1713	Lafayette	12	30-Jan-18	03-Nov-23	27-Mar-59	27-Mar-24	Jones Environmental, Inc.
76453	Circle K #7783	West Monroe	44	06-Jul-15	28-Feb-24	13-Mar-99	14-Dec-23	Jones Environmental, Inc.
76686	Express Tire Shop	Port Allen	14	12-Feb-20	28-Jul-23	05-Jun-40	18-Mar-24	ICON
77183	Tulane Shell	New Orleans	32	01-Aug-18	14-Feb-24	27-Jan-62	14-Dec-23	Leaaf Environmental, LLC
77975	Swoop	Shreveport	3	25-Aug-23	20-Sep-23	11-May-42	7-Aug-23	Jones Environmental, Inc.
78225	Circle K #7772	Pineville	12	12-May-20	05-May-23	11-Oct-52	5-Jul-23	Jones Environmental, Inc.
78704	Circle K #7774	Shreveport	20	26-May-20	08-Nov-23	09-Sep-53	1-Nov-23	Jones Environmental, Inc.
79056	Food N Fun #31	Gretna	4	23-Jan-23	20-Oct-23	30-Oct-57	26-Feb-24	PPM
85494	Opelousas 190 Truck Stop and Casino LLC - Opelousas 190 Truck Stop	Opelousas	1	30-Jan-24	27-Mar-24	00-Jan-00	25-Mar-24	Jones Environmental, Inc.
92729	Sammy's Truck Auto Plaza	Bunkie	1	20-Nov-23	08-Dec-23	05-Oct-30	15-Aug-23	PPM
130087	Scott Chevron Express	Scott	11	30-Oct-20	01-Dec-23	07-Dec-16	19-Oct-23	Jones Environmental, Inc.

** Total Amount Recommended - Represents the total Trust Fund recommended amounts as of the Report date. Often Trust Fund receives additional applications after the NFA date.