

MINUTES

STATE MINERAL AND ENERGY BOARD

REGULAR MEETING AND LEASE SALE

DECEMBER 8, 2010

A Regular Meeting and Lease Sale of the State Mineral and Energy Board was held on Wednesday, December 8, 2010, beginning at 11:00 a.m. in the La Belle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana, subject to the call of the Governor and Ex-Officio Chairman.

Mr. W. Paul Segura, Jr., acting as Chairman, called the meeting to order. He then requested Mr. Jody Montelaro, Secretary to the State Mineral and Energy Board, to call the roll for the purpose of establishing a quorum.

W. Paul Segura, Jr., Vice-Chairman
Thomas L. Arnold, Jr.
Emile B. Cordaro
John C. "Juba" Diez
Robert "Michael" Morton
Thomas W. Sanders
Darryl D. Smith
Helen G. Smith
Chip Kline (sitting in for Garret Graves, Governor Jindal's designee to the Board)

The following members of the Board were recorded as absent:

Scott A. Angelle
Bay E. Ingram

Mr. Montelaro announced that nine (9) members of the Board were present and that a quorum was established.

Also recorded as present were:

Jody Montelaro, Assistant Secretary of the Office of Mineral Resources, and
Secretary to the State Mineral and Energy Board
Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and
Executive Officer to the State Mineral and Energy Board
Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources
Frederick Heck, Director-Petroleum Lands Division
Rachel Newman, Director-Mineral Income Division
Emile Fontenot, Assistant Director-Petroleum Lands Division
Isaac Jackson, DNR General Counsel
Ryan Seidemann, Assistant Attorney General

At this time, Mr. Segura entertained nominations for chairman of the Board. Mr. Arnold was recognized and nominated Scott A. Angelle as chairman. There being no other nominations, Ms. Smith seconded the motion and Mr. Angelle was elected chairman by acclamation.

The Chairman then stated that the next order of business was the approval of the November 10, 2010 Minutes. A motion was made by Mr. Sanders to adopt the Minutes as submitted by the Executive Officer of the State Mineral and Energy Board and to waive reading of same. His motion was seconded by Mr. Morton and unanimously adopted by the Board. (No public comment was made at this time.)

The Chairman then stated that the next order of business would be the adoption of the Committee recommendations. Upon motion of Mr. Sanders, seconded by Mr. Morton, the recommendations of the following respective Committees regarding their reports were unanimously adopted by resolutions of the Board. (No public comment was made at this time.)

- Lease Review Committee
- Nomination & Tract Committee
- Audit Committee
- Legal & Title Controversy Committee
- Docket Review Committee

The reports and resolutions are hereby attached and made a part of the Minutes by reference.

The Chairman then announced that the Board would recess its regular meeting at 11:05 a.m. and go into executive session for technical briefing in order to consider matters before the Board which were confidential in nature. A motion was made by Mr. Sanders, seconded by Mr. Diez, and unanimously adopted by the Board.

During the technical briefing, the Board conferred with staff personnel concerning the merit of the bids that were submitted and opened earlier today at a public meeting*, based on geological, engineering and other confidential data and analyses available to the Board and staff, after which, upon motion of Mr. Arnold, seconded by Mr. Sanders, and unanimously adopted by the Board, the Board reconvened in open session at 11:15 a.m.

*The Minutes of the Opening of the Bids meeting are hereby attached and made a part of the Minutes by reference.

The Chairman then stated that the next order of business was the awarding of the leases. Based upon recommendations announced by Mr. Victor Vaughn, the following action was then taken by the Board. Leases awarded were conditioned on tract descriptions being accurate, overlapped prior leases being subtracted from acreage bid on, acreage amount being verified and agreed between bidder and state and portion bids verified as being located within advertised boundary of tracts. (No public comment was made at this time.)

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 41725, said portion being 151.83 acres more particularly described in said bid and outlined on accompanying plat, to Theophilus Oil, Gas & Land Services, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 41727, said portion being 192.491 acres more particularly described in said bid and outlined on accompanying plat, to Hilcorp Energy I, L.P.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 41733 to Theophilus Oil, Gas & Land Services, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 41734 to Theophilus Oil, Gas & Land Services, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 41735 to Theophilus Oil, Gas & Land Services, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 41739 to Mineral Services, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 41742, said portion being 303.0 acres more particularly described in said bid and outlined on accompanying plat, to Theophilus Oil, Gas & Land Services, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to reject the bid on Tract 41743 for insufficient consideration.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 41745, said portion being 12.0 acres more particularly described in said bid and outlined on accompanying plat, to Tensas Delta Exploration Company, LLC. As to the portion bid by Brammer Engineering, Inc., the bid overlapped the bids by Tensas Delta Exploration Company, LLC and Harold J. Anderson, Inc. Therefore, Brammer Engineering, Inc., after the property descriptions were finalized, was granted the option to take the lease on the property which it bid at its bid price, less and except the overlapped area which was in the bids by Tensas Delta Exploration Company, LLC and Harold J. Anderson, Inc. As to the two portion bids by Harold J. Anderson, Inc., they were granted an option to take the remaining property of its bids at their bid price.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 41746, said portion being 2,000.00 acres more particularly described in said bid and outlined on accompanying plat, to Harold J. Anderson, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 41747 to Hilcorp Energy I, L.P.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 41751 to EOG Resources, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 41752 to Comstock Oil and Gas-Louisiana, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 41753 to Paramount Energy, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 41754 to Paramount Energy, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 41755 to Comstock Oil and Gas-Louisiana, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 41756 to Theophilus Oil, Gas & Land Services, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 41757 to Caza Petroleum, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 41758, said portion being 394.00 acres more particularly described in said bid and outlined on accompanying plat, to Caza Petroleum, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 41771 to QEP Energy Company.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to reject the bid on Tract 41772 for insufficient consideration and to re-advertise with minimums.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to reject the bid on Tract 41773 for insufficient consideration and to re-advertise with minimums.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 41774 to Comstock Oil and Gas-Louisiana, LLC.

This concluded the awarding of the leases.

At this time, the Chairman stated that the quarterly Mineral Revenue and Production Report was being provided to the members for their information and review. **(The report is hereby attached and made a part of the Minutes by reference.)**

The following announcements were then made:

Secretary Montelaro stated that the audio recordings of the board meetings going back to January, 2010 were now on the web site and that future meetings would also be posted.

He further stated that total cash payments for the December 8, 2010 Lease Sale came to \$2,888,901.46 and the year-to-date cash payments for 2010-2011 were \$21,622,725.69.

Mr. Cordaro inquired as to where the staff was in the lease revision process. Mr. Montelaro responded that it would be sometime after the first of the year. The staff was still working on it so it would be a while.

December 8, 2010

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The Chairman wished everyone a happy holiday season and a Happy New Year.

The Chairman then stated there being no further business to come before the Board, upon motion of Ms. Smith, seconded by Mr. Diez, the meeting was adjourned at 11:20 a.m.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Victor M. Vaughn". The signature is fluid and cursive, with a long horizontal stroke at the end.

Victor M. Vaughn
Executive Officer
State Mineral and Energy Board

**THE FOLLOWING BID OPENING MEETING REPORT,
COMMITTEE REPORTS, RESOLUTIONS AND
MINERAL REVENUE AND PRODUCTION REPORT
WERE MADE A PART OF THE DECEMBER 8, 2010 MINUTES
BY REFERENCE**

A public meeting for the purpose of opening sealed bids was held on Wednesday, December 8, 2010, beginning at 8:30 a.m. in the La Belle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana.

Recorded as present were:

Thomas L. Arnold, Jr., Mineral and Energy Board member
Jody Montelaro, Assistant Secretary of the Office of Mineral Resources, and
Secretary to the State Mineral and Energy Board
Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and
Executive Officer to the State Mineral and Energy Board
Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources
Frederick Heck, Director-Petroleum Lands Division
Rachel Newman, Director-Mineral Income Division
Emile Fontenot, Assistant Director-Petroleum Lands Division
Ryan Seidemann, Assistant Attorney General

Mr. Victor Vaughn, at the request of Secretary Jody Montelaro, presided over the meeting. He then read the letter of notification certifying the legal sufficiency of the advertisement of tracts which had been published for lease by the Board at today's sale. Mr. Vaughn read the letter as follows:

December 8, 2010

TO: MEMBERS OF THE STATE MINERAL AND ENERGY BOARD AND
REPRESENTATIVES OF THE OIL AND GAS INDUSTRY

Gentlemen:

Certified proofs of publication have been received in the Office of Mineral Resources on behalf of the State Mineral and Energy Board for the State of Louisiana from the "Advocate," official journal for the State of Louisiana, and from the respective parish journals as evidence that Tract Nos. 41724 through 41774 have been advertised in accordance with and under the provisions of Chapter 2, Title 30 of the Revised Statutes of 1950, as amended.

Yours very truly,

(Original signed)

Jody Montelaro
Secretary

Mr. Vaughn then stated that there were no letters of protest received for today's Lease Sale.

For the record, Mr. Vaughn stated that there were no tracts to be withdrawn from today's Lease Sale.

The following bids were then opened and read aloud to the assembled public by Mr. Emile Fontenot.

OFFSHORE TRACTS

Tract 41724

No Bids

Tract 41725
(Portion – 151.83 acres)

Bidder	:	Theophilus Oil, Gas & Land Services, LLC
Primary Term	:	Five (5) years
Cash Payment	:	\$62,553.96
Annual Rental	:	\$31,276.98
Royalties	:	25% on oil and gas
	:	25% on other minerals
Additional Consideration	:	None

Tract 41726

No Bids

Tract 41727
(Portion – 192.491 acres)

Bidder	:	Hilcorp Energy I, L.P.
Primary Term	:	Three (3) years
Cash Payment	:	\$57,747.30
Annual Rental	:	\$28,873.65
Royalties	:	22.5% on oil and gas
	:	22.5% on other minerals
Additional Consideration	:	None

Tract 41728

No Bids

Tract 41729

No Bids

INLAND TRACTS

Tract 41730

No Bids

Tract 41731

No Bids

Tract 41732

No Bids

Tract 41733

Bidder	:	Theophilus Oil, Gas & Land Services, LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$16,683.00
Annual Rental	:	\$8,341.50
Royalties	:	22.5% on oil and gas
	:	22.5% on other minerals
Additional Consideration	:	None

Tract 41734

Bidder	:	Theophilus Oil, Gas & Land Services, LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$12,550.00
Annual Rental	:	\$6,275.00
Royalties	:	25% on oil and gas
	:	25% on other minerals
Additional Consideration	:	None

Tract 41735

Bidder	:	Theophilus Oil, Gas & Land Services, LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$1,510.00
Annual Rental	:	\$755.00
Royalties	:	22.5% on oil and gas
	:	22.5% on other minerals
Additional Consideration	:	None

Tract 41736

No Bids

Tract 41737

No Bids

Tract 41738

No Bids

Tract 41739

Bidder	:	Mineral Services, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$95,000.00
Annual Rental	:	\$47,500.00
Royalties	:	22.5% on oil and gas
	:	22.5% on other minerals
Additional Consideration	:	None

Tract 41740

No Bids

Tract 41741

No Bids

Tract 41742
(Portion – 303.0 acres)

Bidder	:	Theophilus Oil, Gas & Land Services, LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$124,836.00
Annual Rental	:	\$62,418.00
Royalties	:	25% on oil and gas
	:	25% on other minerals
Additional Consideration	:	None

Tract 41743
(Portion – 71.42 acres)

Bidder	:	LLOG Exploration Company, L.L.C.
Primary Term	:	Three (3) years
Cash Payment	:	\$21,426.00
Annual Rental	:	\$10,713.00
Royalties	:	22% on oil and gas
	:	22% on other minerals
Additional Consideration	:	None

Tract 41744

No Bids

Tract 41745
(Portion – 12.0 acres)

Bidder	:	Tensas Delta Exploration Company, LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$36,600.00
Annual Rental	:	\$18,300.00
Royalties	:	25% on oil and gas
	:	25% on other minerals
Additional Consideration	:	None

Tract 41745
(Portion – 59.0 acres)

Bidder	:	Brammer Engineering, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$91,450.00
Annual Rental	:	\$45,725.00
Royalties	:	23.25% on oil and gas
	:	23.25% on other minerals
Additional Consideration	:	None

Tract 41745
(Portion – 602.0 acres)

Bidder	:	Harold J. Anderson, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$175,182.00
Annual Rental	:	\$87,591.00
Royalties	:	22% on oil and gas
	:	22% on other minerals
Additional Consideration	:	None

Tract 41745
(Portion – 498.0 acres)

Bidder	:	Harold J. Anderson, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$247,824.72
Annual Rental	:	\$123,912.36
Royalties	:	23% on oil and gas
	:	23% on other minerals
Additional Consideration	:	None

Tract 41746
(Portion – 2000.0 acres)

Bidder	:	Harold J. Anderson, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$995,280.00
Annual Rental	:	\$497,640.00
Royalties	:	23% on oil and gas
	:	23% on other minerals
Additional Consideration	:	None

Tract 41746
(Portion – 1,809.57 acres)

Bidder	:	Swift Energy Operating, LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$752,781.12
Annual Rental	:	\$376,390.56
Royalties	:	25% on oil and gas
	:	25% on other minerals
Additional Consideration	:	None

Tract 41747

Bidder	:	Hilcorp Energy I, L.P.
Primary Term	:	Three (3) years
Cash Payment	:	\$295,048.65
Annual Rental	:	\$147,524.33
Royalties	:	25.00% on oil and gas
	:	25.00% on other minerals
Additional Consideration	:	None

Tract 41747
(Portion – 60.41 acres)

Bidder	:	Genesis Producing Company, LP (G199)
Primary Term	:	Three (3) years
Cash Payment	:	\$15,102.50
Annual Rental	:	\$7,551.25
Royalties	:	20.25% on oil and gas
	:	20.25% on other minerals
Additional Consideration	:	None

STATE AGENCY TRACTS

Tract 41748

No Bids

Tract 41749

No Bids

Tract 41750

No Bids

Tract 41751

Bidder	:	EOG Resources, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$60,000.00
Annual Rental	:	\$30,000.00
Royalties	:	25% on oil and gas
	:	25% on other minerals
Additional Consideration	:	None

Tract 41752

Bidder	:	Comstock Oil and Gas-Louisiana, LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$12,000.00
Annual Rental	:	\$6,000.00
Royalties	:	1/4th on oil and gas
	:	1/4th on other minerals
Additional Consideration	:	None

Tract 41752

Bidder	:	Paramount Energy, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$5,166.00
Annual Rental	:	\$2,583.00
Royalties	:	25.00% on oil and gas
	:	25.00% on other minerals
Additional Consideration	:	None

Tract 41753

Bidder	:	Paramount Energy, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$13,749.00
Annual Rental	:	\$6,874.50
Royalties	:	25.00% on oil and gas
	:	25.00% on other minerals
Additional Consideration	:	None

Tract 41754

Bidder	:	Paramount Energy, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$3,166.00
Annual Rental	:	\$1,583.00
Royalties	:	25.00% on oil and gas
	:	25.00% on other minerals
Additional Consideration	:	None

Tract 41755

Bidder	:	Comstock Oil and Gas-Louisiana, LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$35,760.00
Annual Rental	:	\$17,880.00
Royalties	:	1/4th on oil and gas
	:	1/4th on other minerals
Additional Consideration	:	None

Tract 41756

Bidder	:	Theophilus Oil, Gas & Land Services, LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$8,967.69
Annual Rental	:	\$4,483.85
Royalties	:	25% on oil and gas
	:	25% on other minerals
Additional Consideration	:	None

Tract 41757

Bidder	:	Caza Petroleum, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$9,234.20
Annual Rental	:	\$9,234.20
Royalties	:	22.5% on oil and gas
	:	22.5% on other minerals
Additional Consideration	:	None

Tract 41758
(Portion – 394.00 acres)

Bidder	:	Caza Petroleum, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$81,758.94
Annual Rental	:	\$81,758.94
Royalties	:	22.5% on oil and gas
	:	22.5% on other minerals
Additional Consideration	:	None

SCHOOL INDEMNITY LANDS TRACTS

Tract 41759

No Bids

Tract 41760

No Bids

Tract 41761

No Bids

Tract 41762

No Bids

Tract 41763

No Bids

Tract 41764

No Bids

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Tract 41765

No Bids

Tract 41766

No Bids

Tract 41767

No Bids

Tract 41768

No Bids

Tract 41769

No Bids

Tract 41770

No Bids

TAX ADJUDICATED LANDS TRACTS

Tract 41771

Bidder	:	QEP Energy Company
Primary Term	:	Three (3) years
Cash Payment	:	\$320,000.00
Annual Rental	:	\$4,000.00
Royalties	:	1/4th on oil and gas
	:	1/4th on other minerals
Additional Consideration	:	None

Tract 41772

Bidder	:	Audubon Oil and Gas Corporation
Primary Term	:	Three (3) years
Cash Payment	:	\$175,000.00
Annual Rental	:	\$87,500.00
Royalties	:	22.5% on oil and gas
	:	22.5% on other minerals
Additional Consideration	:	None

Tract 41773

Bidder	:	Audubon Oil and Gas Corporation
Primary Term	:	Three (3) years
Cash Payment	:	\$42,000.00
Annual Rental	:	\$21,000.00
Royalties	:	22.5% on oil and gas
	:	22.5% on other minerals
Additional Consideration	:	None

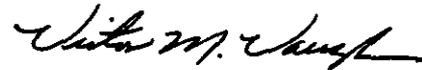
Tract 41774

Bidder	:	Comstock Oil and Gas-Louisiana, LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$132,000.00
Annual Rental	:	\$66,000.00
Royalties	:	1/4th on oil and gas
	:	1/4th on other minerals
Additional Consideration	:	None

This concluded the reading of the bids.

There being no further business, the meeting was concluded at 9:02 a.m.

Respectfully submitted,



Victor M. Vaughn
Executive Officer
State Mineral and Energy Board



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

LEASE REVIEW COMMITTEE REPORT

A meeting of the Lease Review Committee of the State Mineral and Energy Board convened on Wednesday, December 8, 2010 at 9:40 a.m. with the following members of the board in attendance: Mr. Thomas L. Arnold, Jr., Mr. Emile B. Cordaro, Mr. John C. "Juba" Diez, Mr. Darryl D. Smith, Mr. W. Paul Segura, Jr. and Mr. Thomas W. Sanders.

Items on the Lease Review Committee Agenda submitted to the Board by Mr. Gregory J. Dugas, Geologist Supervisor, were as follows:

I. Geological and Engineering Staff Review

According to SONRIS there are 1782 active State Leases covering approximately 832,000 acres. The Geological and Engineering Division has reviewed around 130 leases covering 73,000 acres.

II. Committee Review

A staff report on **State Lease 797**, Grand Isle Block 18 Field, Lafourche and Plaquemines Parishes. Exxon Mobil Corporation is the lessee.

The recommendation was that ExxonMobil's report be accepted and that they report on the status of this lease by March 9, 2011, which date coincides with a report due on State Lease 799.

III. Report on actions exercised by the Staff under delegated authority

No Objection to 29-E Waiver / Royalty Escrow Request, Energy XXI GOM, LLC, SL 1423 No. 111 Well, SN 242155 and 242361, Timbalier Bay Offshore, Lafourche Parish affecting State Lease 1423.

No Objection to 29-E Waiver, Helis Oil & Gas Company, SL 195 QQ Well No. 110, West Black Bay Field, State Lease 195, Plaquemines Parish affecting State Lease 195-B.

No Objection to 29-E Waiver, Helis Oil & Gas Company, SL 195 QQ Well No 100, North Black Bay Field, State Lease 195, Plaquemines Parish affecting State Lease 195-B.

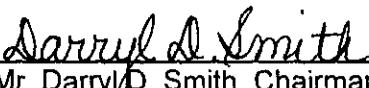
IV. Report on Force Majeure

Last Updated: 11/29/2010	
Company Name	Lease Numbers
Leases Off Production Due to Non-storm Related Force Majeure Events	
Apache	16473, 16475, 18121
IG Petroleum	A0232
Stone Energy	14498, 15310, 15970, 16255, 16256, 16257
Sylvan Energy	1337

On motion by Mr. Arnold, seconded by Mr. Sanders, the Committee moved to accept and approve all reviews and recommendations by the staff.

On motion by Mr. Sanders, seconded by Mr. Diez, the Committee moved to adjourn its December 8, 2010 meeting at 9:45 a.m.

Respectfully submitted,


Mr. Darryl D. Smith, Chairman *SSS*
Lease Review Committee
Louisiana State Mineral and Energy Board

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: December 14, 2010 6:06 AM

District Code	1 New Orleans- East					
Get Review Date	December 8, 2010					
Lease Num	DA	Field	Latest lease Activity	Productive Acreage	Present Acreage	Flagged for Review In
01268		MAIN PASS BLOCK 47	CIB C 1A RA SUA;SL 16664 05/21/2002 1331-E 02-265	1280	1280	DEC. AR
01610		ROMERE PASS	RP 6100 RE NVU;ROMERE PASS	125	125	DEC. AR
02090		SOUTHEAST PASS	75.133 01/12/2006	400	832.188	DEC. AR 05/09 CK 6 MOS PER MIKE B
02091		SOUTHEAST PASS	233.428 01/12/2006	239.047	239.047	DEC. AR 05/09 CK 6 MOS PER MIKE B
02192		LAKE FORTUNA	228542-SL 2192-029 10/14/2003	889.57	889.57	DEC. AR
02410		MAIN PASS BLOCK 24	523.334 06/13/1994	261.666	261.666	DEC. AR
03508		MAIN PASS BLOCK 69	237742-SL 3508-036 07/12/2008	683	2921.08	DEC. CK OWNERSHIP 5/11/10 DEVON SELLING TO APACHE 3/16/10 DEVON POD BY 6-9-10 JUN. AR
03770		BRETON SOUND BLOCK 53		624	624	DEC. AR 12/8/10 FM COND EXISTED - 12/10/10 CENTURY EMAIL. RESTORED PRD FROM SL3770#7 ON 12/1/10
11188		MAIN PASS BLOCK 47	SL 11189	218.821	218.821	DEC. AR
12789		CHANDELEUR SOUND BLOCK 71	17.614 08/19/2003	8.311	8.311	DEC. AR
14216		BRETON SOUND BLOCK 33	228013-VU2;SL 14216-001 04/19/2003	437.865	437.865	DEC. AR
14560		BRETON SOUND BLOCK 33	221.863 12/03/2001	283.631	283.631	DEC. AR
14561		BRETON SOUND BLOCK 33 , BRETON SOUND BLOCK 35	226623-SL 14561-001 01/18/2002	1391.55	1391.55	DEC. AR 11/17/10 JMB. CK IN 3 MOS
15536		MAIN PASS BLOCK 21		190	243.69	DEC. AR
15941		QUARANTINE BAY	S-4 VUA;	146.144	146.144	DEC. AR
16158		HALF MOON LAKE	735 12/17/2001	295	295	DEC. AR 10/27/10 JMB: CORRECTION TRNSMTL DUE TO SETTLEMENT: 225117 149199 6600 RC SUA;SL 16158
16543		BRETON SOUND BLOCK 18	72.63 09/16/2002	20.57	20.57	DEC. AR
16594		BRETON SOUND BLOCK 18	480.07 11/18/2002	18.66	18.66	DEC. AR
16795		BRETON SOUND BLOCK 33	193.795 09/23/2002	188.205	188.205	DEC. AR 12/10/10 PROD THRU 10/10
17303		BRETON SOUND BLOCK		160	541.52	DEC. RCD 10/12/10 SARATOGA



Louisiana Department of Natural Resources (DNR)

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Staff Reviews

Report run on: December 14, 2010 6:06 AM

District Code 1 New Orleans- East

Get Review Date December 8, 2010

Lease Num	DA	Field	Latest lease Activity	Productive Acreage	Present Acreage	Flagged for Review In
		16				RPT DUE 10/13/10
17861		BRETON SOUND BLOCK 53	236.5 10/14/2008	512.42	512.42	DEC. AR
17958		BAYOU BILOXI	96.325 10/26/2007	17.675	17.675	DEC. AR 10/26/10 JMB: TRNSMTL CORRECTION DUE TO SETTLEMENT: 614070, 229453 CRIS I RC SUA
18579		MAIN PASS BLOCK 47	16.992 11/09/2009	59.67	59.67	DEC. AR
19065		BAY BOUDREAU	37.099 10/29/2009	94.901	94.901	DEC. AR
19489		MAIN PASS BLOCK 47		40	477.93	DEC. PT 9/12/10 11/24/09 SN 239063 LUW 050342 PROD THRU 10/09;; 239063=050342 SL#1 OIL
20161				0	63.39	DEC 11/1/10 REL RQD PT 10/14/12 NOT AC



Louisiana Department of Natural Resources (DNR)

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Staff Reviews

Report run on: December 14, 2010 6:06 AM

District Code	1W	New Orleans- West				
Get Review Date	December 8, 2010					
Lease Num	DA	Field	Latest lease Activity	Productive Acreage	Present Acreage	Flagged for Review In
00468		STELLA	7500 RA SUA;DELTA MINERALS 5 08/01/1992	40	123	DEC. AR
00560		COLLEGE POINT-ST JAMES , ST AMELIA	KARSTEIN RD SUA;E H KARSTEIN 01/28/2003 106-A-5 03-54	263.233	354.728	DEC. AR
00797		GRAND ISLE BLOCK 18	245 03/15/2010	480	1264.53	DEC. OB RCD EXMOB 11/10/10 RPT ON AFFECT OF WELL 8 MI AWAY
01423		TIMBALIER BAY OFFSHORE	TB D 2 SU 11/14/2007	259.527	259.527	DEC. 5/24/10 CK 6 MOS JUN. AR 8APOD FED/STATE UNIT
01480		LAKE RACCOURCI	SL 1480 11/14/2001	85	3614.78	DEC. CK EXMOB 262 AC OB PR, ACCEPTED 9/8/10
01753		LAKE WASHINGTON	LW R RB SU 09/01/1996	392	397.56	DEC. AR 11/24/09 PROD THRU 09/09
01923		SOUTH PASS BLOCK 24	SPB 24 8800 RD SU 09/01/1998	387	430	DEC. AR
01972		LITTLE LAKE	BN-4 RA SUA;LL&E J 08/28/2007 604-S 07-938	274	548	DEC. AR 11/4/10 SRVY PLAT RQD FROM HLCP BN 2A RA SUA SAND 050568
02376		LAKE WASHINGTON	LW 21 RA SU 03/01/2006 149-E-4 06-180	90	100	DEC. AR
02484		SOUTH PASS BLOCK 24	VU3;STATE-HARVEY C TRACT 3	1410	1830	DEC. AR
04041		WEST LAKE PONTCHARTRAIN EAST BLK 41	VUA;SL 4041 04/12/2000	515	515	DEC. AR
05568		WEST LAKE PONTCHARTRAIN EAST BLK 41	VUA;SL 4041 04/12/2000	98.595	142 531	DEC. AR
05685		WEST LAKE PONTCHARTRAIN EAST BLK 41	VUA;SL 4041 04/12/2000	6	33	DEC. AR 11/24/09 SN 133600 LUW 030515 PROD 08/09
05779		WEST LAKE PONTCHARTRAIN EAST BLK 41	VUA;SL 4041 04/12/2000	61	98.92	DEC. AR
07591		PORT HUDSON	PTHD 16400 TUSC RA SU 06/13/2000 1027-A-13 00-316	323.551	323.551	DEC. AR
16918		KINGS RIDGE	1.051 06/06/2003	3.949	3.949	DEC. AR
17379		WEST DELTA BLOCK 54	233761-VUA;SL 17379- 003 07/17/2006	731.96	731.96	DEC. AR



Louisiana Department of Natural Resources (DNR)

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Staff Reviews

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<i>District Code</i>	1W	<i>New Orleans- West</i>				
<i>Get Review Date</i>	December 8, 2010					
<i>Lease Num</i>	<i>DA</i>	<i>Field</i>	<i>Latest lease Activity</i>	<i>Productive Acreage</i>	<i>Present Acreage</i>	<i>Flagged for Review In</i>
18737		GRAND ISLE BLOCK 16	C5A RA SUA;SL 799 10/29/1996 758-FF 96-628	0	621.35	DEC. 9/8/10 LEASE AMENDMENT EXT PT BY 1 YR.=PT 9/14/11 PT 9/14/10
18738				0	305.04	DEC. 9/8/10 LEASE AMENDMENT EXT PT BY 1 YR.=PT 9/14/11 PT 9/14/10
18772				0	477.41	DEC. 11/5/09 REL RQD PT 10/12/10
18930		KRAEMER, SOUTH	3.71 11/05/2009	11.29	11.29	DEC. AR
19864		LITTLE LAKE	274 10/09/2009	110.682	475	DEC. 12/2/10 DDPMT APPROVED BY GJD TO 12/10/11 11/24/10 DDPMT TO STEVE PT 12/10/11 10/8/11
19953				0	239.32	DEC. 11/24/10 DDPMT TO STEVE PT 12/10/11 11/12/11
20011				0	209.47	DEC. 11/24/10 DDPMT TO STEVE PT 1/14/12

Louisiana Department of Natural Resources (DNR)

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Staff Reviews

Report run on: December 14, 2010 6:06 AM

District Code 2 Lafayette
Get Review Date December 8, 2010

Lease Num	DA	Field	Latest lease Activity	Productive Acreage	Present Acreage	Flagged for Review In
00199A	0	BAY ST ELAINE	VU12;BSE U12	2358	2358	DEC. AR 11/23/10 JPT: HB MULTI UNITS.
00200B		DOG LAKE	VUJ;DGL U10	2484	3736.136	DEC. 11/10 RELEASE LIST: 9/15/10 RCD OFL PR OF 159.60, RTNG 3736.136 AC EFF 11/12/10
00328A		BAY BAPTISTE	4 04/01/2009	0	1514	DEC. 11/23/10 RCD UNOFL 349 AC PR, RTNG 1165 (JPT 1400, CHANGED TO 1514 PER HLCP)
00340G	4	COTE BLANCHE BAY, WEST	241479-SL 340 WEST COTE BLANCHE BAY-1013 07/14/2010	0	3344.17	DEC. 11/23/10 OMR TO CASTEX: POD/REL MTG BY 3/31/11
00340G	2	COTE BLANCHE BAY, WEST	241479-SL 340 WEST COTE BLANCHE BAY-1013 07/14/2010	0	4386.073	DEC. 11/23/10 OMR TO CASTEX: POD/REL MTG BY 3/31/11
00340G	3	COTE BLANCHE BAY, WEST	241479-SL 340 WEST COTE BLANCHE BAY-1013 07/14/2010	0	4682	DEC. 11/23/10 OMR TO CASTEX: POD/REL MTG BY 3/31/11
00340G	5	COTE BLANCHE BAY, WEST	241479-SL 340 WEST COTE BLANCHE BAY-1013 07/14/2010	0	2829	DEC. 11/23/10 OMR TO CASTEX: POD/REL MTG BY 3/31/11 (2984.71 AC TO 2829 PER JPT)
00340G	1	COTE BLANCHE BAY, WEST	241479-SL 340 WEST COTE BLANCHE BAY-1013 07/14/2010	0	4850	DEC. 11/23/10 OMR TO CASTEX: POD/REL MTG BY 3/31/11 (4905.08 AC, CHANGED TO 4850 PER JPT)
00483		FORDOCHE , GIBSON , HUMPHREYS	O SU J; ROB ST. UN. 4 12/01/1994	28	28	DEC. AR 11/23/10 JPT: HB UNIT PRD 0 SUJ
02620		LAKE PELTO	302.5 03/23/2009	1350	2672.422	DEC. 12/3/10 OMR FUL RE: PHOENIX 300 AC PR ACCEPTED 9/8/10
03052		LAC BLANC	232744-SL 3052-039 03/28/2006	464	782.38	DEC. AR 11/23/10 JPT: HB LEASE PROD
03055		LAC BLANC	56 RA SUA;SL 3055 08/14/2007 1028-L 07-858	203.266	203.266	DEC. AR 11/23/10 JPT: HB LEASE & UNIT PROD
03403		PASS WILSON	SL 3403	141.98	141.98	DEC. AR 11/23/10 JPT: HBP FROM 2 UNITS
03762		VERMILION BLOCK 16	SL 3762	875.69	875.69	DEC. AR 11/23/10 JPT: NO PROD SINCE 5/10; LAST DOWNHOLE OPS 9/3/10; RECOMP IN AMPH SD. WELL STATUS 33. UNLESS PRD STARTS OR DOWNHOLE BEGINS AGAIN(RESTART 90 DAY CLOCK) LEASE WILL TERMINATE 12/3/10. WILL SET TICKLER TO CK 12/4/10
04238		SOUTH TIMBALIER BLOCK 8	303 03/14/2005	160	568.34	DEC. AR 11/23/10 JPT: HBP FROM LEASE PROD

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Staff Reviews

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<i>Lease Num</i>	<i>DA</i>	<i>Field</i>	<i>Latest lease Activity</i>	<i>Productive Acreage</i>	<i>Present Acreage</i>	<i>Flagged for Review In</i>
04956		BAYOU CROOK CHENE	DOW CHEMICAL COMPANY 01/01/1987	26	44	DEC. AR 11/23/10 JPT: HBP FROM BYCC SCHWING SU
05351		LAKE BOUDREAUX	230402-VUD;SL 5351-001 04/02/2005	444	544.92	DEC. AR 11/23/10 JPT: HBP FROM 2 PRDG UNITS
14431		SOUTH PELTO BLOCK 2	2.59 04/17/2003	21.395	21.395	DEC. AR 11/23/10 JPT: HBP FROM 2 PRDG UNITS APR APOD
14432		SOUTH PELTO BLOCK 2	9.629 04/17/2003	156.763	156.763	DEC. AR 11/23/10 JPT: HBP FROM 2 PRDG UNITS APR APOD
14793		SHIP SHOAL BLOCK 65	VUB;SL 14851	13.59	13.59	DEC. AR 11/23/10 JPT: HBP FROM VUB
14796		SHIP SHOAL BLOCK 65	VUB;SL 14851	76.11	76.11	DEC. AR 11/23/10 JPT: HBP FROM VUB
14832		SHIP SHOAL BLOCK 47		320	683.31	DEC. 11/23/10 JPT: HBP FROM LEASE PRD, RCD PR FROM S2 ENERGY; LAND WORKING TO GET OTHER WIO TO REL 11/16/10 RQD PR FROM APACHE AND MARITECH & B.SALSBURY S2 ENERGY 1 LP:STATUS RPT BY 10/13/10 3AR
15067		SHIP SHOAL BLOCK 65	VUB;SL 14851	125.43	125.43	DEC. AR 11/23/10 JPT: HBP FROM VUB
16293		PASS DES ILETES	151.08 01/29/2004	4.92	4.92	DEC. AR 11/23/10 JPT: HBP FROM VUB; SL 16100
17309		SHIP SHOAL BLOCK 67		279.97	279.97	DEC. AR 11/23/10 JPT: HBP FROM LEASE PROD
18348		HORSESHOE BAYOU	678.544 05/08/2008	14.796	14.796	DEC. AR 11/23/10 JPT: HBP FROM 17300 RA SUA
18380		GIBSON	36.098 11/18/2009	138.902	138.902	DEC. AR 11/23/10 JPT: HBP FROM ROB L RA SUA
18614		BAYOU CARLIN	152.411 09/01/2010	20.589	20.589	DEC. SUGGEST AR 11/10 REL LIST: 9/17/10 RCD OFL PR OF 152.411, RTNG 20.589 EFF 9/1/10
19119		ROLLOVER BAYOU	28.61 10/22/2008	54.59	54.59	DEC. AR 11/23/10 JPT: HBP FROM VUA ROCKEFELLER WMA
19130		MAURICE	MT RH SUA;A C DUHON ETAL 01/16/2008 366-K-19 08-15	2.22	13	DEC. 11/23/10 JPT: HBP FROM MT RH SUA, OUTSTANDING PR FROM WIOS. SUGGEST AR UPON RCT OF PR 11/5/09 PR RQD
19411				0	148.183	DEC. 11/10 REL LIST: OFL PR(S) OF 150.077, RTNG 148.183 EFF 9/10/10 1ST ILR PD 9/22/10-3/22/11 PT 6/13/10

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Staff Reviews

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District Code **2** **Lafayette**
Get Review Date **December 8, 2010**

<i>Lease Num</i>	<i>DA</i>	<i>Field</i>	<i>Latest lease Activity</i>	<i>Productive Acreage</i>	<i>Present Acreage</i>	<i>Flagged for Review In</i>
19495		WHITE LAKE, WEST	SD RB SUA;SL 15038 06/03/2008 75-J-1	740	740	DEC. 11/1/10 REL RQD
19527				0	491.74	DEC. 12/1/10 LEASE NOT EXP PER JASON 11/24/10 RS TO JPT PT 11/14/10
19529				0	104.8	DEC.12/6/10 REL RQD 12/1/10 APP EXP PER JASON 11/24/10 RS TO JPT PT 11/14/10
19530				0	38	DEC.12/6/10 REL RQD 12/1/10 APP EXP PER JASON 11/24/10 RS TO JPT PT 11/14/10

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Staff Reviews

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District Code		3 Lake Charles- North				
Get Review Date		December 8, 2010				
Lease Num	DA	Field	Latest lease Activity	Productive Acreage	Present Acreage	Flagged for Review In
00376		LOGANSPORT	HOSS SUM;O E PRICE 04/01/1989	70	150	DEC. AR 10/18/10 JJ: 220874, 601691 PRD 7/10, \$8/10 11/9/10 SAM NEW TRNSMTL 240132 616120 HA RA SUPP W/ 43.28 AC TO 376
00476		LAKE ST JOHN	LSJ SU	2145	2145	DEC. AR 10/18/10 JJ: 033784 PRD & \$ 8/10
00554		HAYNESVILLE	HA P SU 07/01/1976	.668	.668	DEC. AR 10/18/10 JJ: 007182 PRD & \$ 8/10
02066		SENTELL	CV RA SUC;ATKINS- LINCOLN 18 01/16/2008	116	287	DEC. AR 10/18/10 JJ: 236106 615119 PRD 9/10 & \$ 7/10 11/18/04 D.C.HAS PR, PROBLEMS.
02978		CADDO PINE ISLAND	H RA SUB;RIVES 02/01/1995	120	181	DEC. AR 11/17/10 SSSB 009335 & 009338 PRDG TO 9/10 & \$9/10
09076		GREENWOOD-WASKOM	HA RA SUOO;LEE ETAL 6 H 08/04/2009 270-MM-22 09-846	46.62	46.62	DEC. AR 10/18/10 JJ: 174287 607447 PRD & \$ 8/10
09314		ADA	HOSS A RA SUNN;COLE E 07/01/1990	11.274	37.48	DEC. AR 10/18/10 JJ: 211225 613754 PRD & \$ 7/10
09749		SALINE LAKE	SALL WX RA SU 152-B-1	18	18	DEC. AR 10/18/10 JJ: 041345 PRD & \$ 8/10
10333		CADDO PINE ISLAND	CAPV VIV RA SU 03/01/1993	8	8	DEC. AR 10/18/10 JJ: 182221 045102 PRD 8/10 & \$ 7/10
12718		BAYOU GROSSE TETE	13.21 05/04/1992	4.79	4.79	DEC. AR 10/18/10 JJ: 205920 045047 PRD & \$ 8/10
12847		SHREVEPORT	233074-SL 12847-002 05/10/2006	160	610	DEC. AR 10/18/10 JJ: 240462 616205 PRD 8/10, \$ 7/10 10/25/10 GJD NEW TRNSMTL 616205, 240462 HA RA SUB W/ .10 AC TO 12847
13920		CASPIANA	HOSS RA SUK;J W PARSONS JR 04/01/1975	5	5	DEC. AR 10/18/10 JJ: 238795 612740 PRD 7/10, \$ 7/10
16503		CASPIANA	HOSS RA SUJ;D S JONES ETAL 10 04/15/1975 191-B 75-86	.76	.76	DEC. AR 10/18/10 JJ: 237162 612680 PRD 7/10, \$ 6/10
17127		SWAN LAKE	HA RA SUP;MARTIN 26 H 05/05/2009 691-C-5	24.37	24.37	DEC. 7/27/10 GJD NEW TRNSMTL 240029 616012 HA RA SUP W/ 23.517 AC TO 17127 & .26 TO 19764
17128		RED RIVER-BULL BAYOU	12.811 12/18/2006	14.947	14.947	DEC. AR 10/18/10 JJ: 225956 613481 PRD 8/10, \$ 6/10
17217		CASPIANA	HA RA SU80;CALHOUN 33 H 03/03/2009	93.087	93.087	DEC. 11/9/10 SAMR NEW TRNSMTL 240973 616331 HA RA SU80 W/ 34.837 AC TO

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District Code 3 Lake Charles- North

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Lease Num	DA	Field	Latest lease Activity	Productive Acreage	Present Acreage	Flagged for Review In
			191-H-39 09-254			17217 GEOGRAPHICALLY IDENTICAL TO CV RA SU 64 613430
17936		THORN LAKE	CV RA SUL;BETHARD 11/01/2005 1145-A-1 05-1165	59.031	59.031	DEC. 10/18/10 JJ: 233911 614745 PRD 9/10, \$ 8/10 9/30/10 42 LEASED, SURVEY SAYS 59.031 AC, & THAT'S WHAT WE'RE BEING PD FOR. 8/27/10 GJD: LEASE HBP SAL OMR MANAGED WLF PT 10/13/2008
18503		BRACKY BRANCH , RED RIVER-BULL BAYOU	HA RB SU65;DUPREE LAND 20 H 08/10/2009 109-X-62 09-971	215	215	DEC. AR 10/18/10 JJ: 148011 023561 PRD 8/10, \$8/10
18687		GREENWOOD-WASKOM	HA RA SUG;EDGAR 31 09/16/2008 270-MM-2	19.956	19.956	DEC. AR 10/18/10 JJ: 236566 604813 PRD 8/10, \$8/10
18951		CATAHOULA LAKE	238545-WX D RC SU4;SL 18951-001 10/28/2008	40	259.59	DEC. 10/18/10 JJ: 238545 050330 PRD 7/10, \$7/10 CK PRD 5/18/10 GJD APPROVED FINAL DD TO 4/12/11 PER CCB 3/31/10 EMAIL 3/17/10 SAM HOLDING FOR PRD PT 4/12/09
19483				0	100	DEC. 10/26/10 FRACING 241432 LEASE HELD PER SAM 9/30/10 RS PT 9/12/10
19695		RED RIVER-BULL BAYOU	HA RB SUQ;RENFRO ETAL 14 01/06/2009 109-X-13	258	258	DEC. 10/27/10 PLAT RQD 109-X- 81 616271 PT 6/11/11
19779		CASPIANA	CV RA SU128;SL 19027 16 05/15/2007 191-A-175 07-438	160.76	212	DEC. 10/26/10 GJD: TRNSMTL CORRECTION NECESSITATED BY ADDITION OF WL&F AC. SAL 19027, 19181, 19182, 19779, 19780. SAL OMR MANAGED WLF PT 8/13/11 9/2/10 SAM TRNSMTL HA RA SU81 615939 239732
19780		CASPIANA	CV RA SU128;SL 19027 16 05/15/2007 191-A-175 07-438	.14	14	DEC. 11/17/10 SSSB: 236129, 615177 PRDG TO 8/10 SAL OMR MANAGED WLF PT 8/13/11
19848				27.307	92	DEC. 11/24/10 DDPMT TO SAM & GJD APPROVED TO 12/10/11 PT 12/10/11 10/8/11
20014		WOODARDVILLE	HA RA SU63;MARSHA LOFTIN 5 04/28/2009 990-D-14	56	56	DEC.11/10/10 SAM: NEW TRNSMTL HA RA SU55 616256 240248 W/ 8.212 AC TO 20010, 7& 8/10 PRD 10/27/10 SRVY PLAT RQD 990-D-8 616256 MAY. PT 2/11/12
20030				132	437	DEC. 11/17/10 GJD 239502 PRDG DD 3/11/11 PT 3/11/12
20073				0	612	DEC. 11/17/10 GJD: 241231 RESUMED 5/25/10 HELD TIL 5/12/11 SAL OMR MANAGED WLF PT 5/12/12 (GJD: 90 DAYS FROM 4/28/10 TO RESUME



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Staff Reviews

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District Code 3 Lake Charles- North
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Table with columns: Lease Num, DA, Field, Latest lease Activity, Productive Acreage, Present Acreage, Flagged for Review In. Rows include lease numbers 20149, 20158, 20166, 20167, 20168, and 20269 with corresponding acreage and review notes.

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Staff Reviews

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District Code		3S Lake Charles- South				
Get Review Date		December 8, 2010				
Lease Num	DA	Field	Latest lease Activity	Productive Acreage	Present Acreage	Flagged for Review In
00042		HACKBERRY, EAST , HACKBERRY, WEST	241105-SL 42-227 04/14/2010	774	1459.86	DEC 11/17/10 OMR TO TPIC: UPDATE POD/REL BY 10/12/11.
02038		DEEP LAKE	400 01/25/2010	510	2744.1	DEC. 11/18/10 FUL FOR >CK EXMOB 400 AC OB PR ACCEPTED 9/8/10
11859		LAKE ARTHUR, SOUTH	U MIOGYR RA SUE;GLENN 10/01/1990	33.288	33.288	DEC. AR 11/17/10 KAM: HBP, CONT AR.
12569		LAKE ARTHUR, SOUTH	11.05 09/25/1991	15.95	15.95	DEC. AR 11/17/10 KAM: HBP, CONT AR.
13465		WEST CAMERON BLOCK 1	9850 RA SUA;SL 12848 12/19/2006 1358-G 06-1428	1.04	1.04	DEC. AR 11/17/10 KAM: HBP, CONT AR.
13558		LAKE ARTHUR, SOUTHWEST	78.38 11/04/2003	218.312	218.312	DEC. AR 11/17/10 KAM: HBP, CONT AR.
19098		WEST CAMERON BLOCK 1	10.16 10/01/2007	3.55	3.55	DEC. 11/17/10 KAM: HBP, CONT AR. PT 9/13/11
19109		WEST CAMERON BLOCK 1	21.19 10/01/2007	7.57	7.57	DEC. AR 11/17/10 KAM: HBP, CONT AR.
19190		CREOLE OFFSHORE	VUB;SL 18521 03/11/2009	52.21	234.37	DEC. 11/24/10 DDPMT TO KAM & GJD APPROVED TO 12/13/11 PT 12/13/11
19192		CREOLE OFFSHORE	VUB;SL 18521 03/11/2009	9.36	93.99	DEC. 11/24/10 DDPMT TO KAM & GJD APPROVED TO 12/13/11 PT 12/13/11
19544		PORT BARRE	40.91 09/10/2010	9.09	9.09	DEC. 11/10 REL LIST OFL 40.91 AC PR EFF 9/10/10 8/16/10 3RD FUPR RQD 4/28/10 FUPR 1/20/10 PR RQD PT 12/12/10
20176				0	26	DEC. 11/24/10 RS TO KAM: APP EXP PT 11/12/12
131				30,073.784	72,979.444	

BOBBY JINDAL
GOVERNOR



SCOTT A. ANGELLE
SECRETARY

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

NOMINATION AND TRACT COMMITTEE REPORT

The Nomination and Tract Committee, convened at **9:48 a.m.** on Wednesday, **December 8, 2010** with the following members of the Board in attendance:

Mr. Thomas L. Arnold, Jr. Mr. Emile B. Cordaro Mr. John C. Diez
Mr. Thomas W. Sanders Mr. W. Paul Segura, Jr. Mr. Darryl David Smith

The Committee heard the report of Mr. Emile Fontenot, relative to nominations received for the February 9, 2011 Mineral Lease Sale and other matters. Based upon the staff's recommendation, on motion of **Mr. Sanders** duly seconded by **Mr. Arnold**, the Committee voted unanimously to recommend to the Board the granting of authority to the staff to advertise all such tracts as have been reviewed by the State Land Office and the staff of the Office of Mineral Resources as well as any tracts that have been previously advertised and rolled over and otherwise approve the Nomination and Tract Report presented by Mr. Fontenot.

The Committee, on motion of **Mr. Segura**, seconded by **Mr. Sanders**, voted to adjourn at **9:50 a.m.**

Respectfully Submitted,

by *E.B.*

Emile B. Cordaro

Chairman

Nomination and Tract Committee

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

NOMINATION AND TRACT COMMITTEE

ON MOTION of *Mr. Sanders*, seconded by *Mr. Arnold*, the following Resolution was offered and adopted:

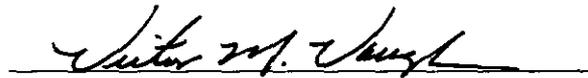
WHEREAS, Mr. Emile Fontenot presented to the State Mineral and Energy Board 51 tracts that had been nominated for the February 9, 2011 Mineral Lease Sale, and that same are to be advertised pending staff review; now therefore

WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

NOW, BE IT THEREFORE RESOLVED, that the State Mineral and Energy Board does hereby approve and authorize the advertising of all such tracts as have been reviewed by the State Land Office and the staff of the Office of Mineral Resources, as well as any tracts that have been previously advertised and rolled over, and to otherwise approve the Nomination and Tract Report presented by Mr. Heck and Mr. Fontenot.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of December 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



LOUISIANA STATE MINERAL AND ENERGY BOARD



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

AUDIT COMMITTEE REPORT

The regular meeting of the Audit Committee of the State Mineral and Energy Board was held on Wednesday, December 8, 2010, following the Nomination and Tract Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building, located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Thomas L. Arnold, Jr.
Robert "Michael" Morton
Darryl D. Smith

Emile B. Cordaro
Thomas W. Sanders

John C. "Juba" Diez
W. Paul Segura, Jr.

Mr. Arnold convened the Committee at 9:46 a.m.

The first matter considered by the Committee was a recoupment requested by W & T Offshore, Inc.

Upon recommendation of the staff and upon motion of Mr. Sanders, seconded by Mr. Diez, the Committee voted unanimously to approve the recoupment request in the amount of \$111,686.28.

The second matter considered by the Committee was a penalty waiver requested by Gulf Production Company, Inc.

Upon recommendation of the staff and upon motion of Mr. Segura, seconded by Mr. Sanders, the Committee voted to approve 100% penalty waiver of \$61,263.00.

The third matter considered by the Committee was a penalty waiver requested by McMoran Oil & Gas LLC.

Upon recommendation of the staff and upon motion of Mr. Sanders, seconded by Mr. Smith, the Committee voted to approve 100% penalty waiver of \$19,102.65.

The fourth matter considered by the Committee was the election of the December 2010 Texaco gas royalty to be paid on a processed basis at the Discovery Plant at Larose and the Sea Robin Plant at Henry per the terms of the State Texaco Global Settlement Agreement.

No action required.

Audit Committee Report
December 8, 2010
Page 2

On Motion of Mr. Sanders, seconded by Mr. Smith, the Board voted unanimously to adjourn the Audit Committee at 9:53 a.m.



Thomas L. Arnold, Jr., Chairman
Audit Committee

Refer to State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

AUDIT COMMITTEE

ON MOTION of Mr. Sanders, seconded by Mr. Diez, the following resolution was offered and unanimously adopted:

WHEREAS, W & T Offshore, Inc. has made a letter application for an adjustment of \$111,686.28 for the Breton Sound Block 20, Breton Sound Block 36, and Breton Sound Block 37 Fields, State Leases 1230, 1912, 1997 1998, 1999, 2000, 2326, 4409, 4574, 15958; and

WHEREAS, this amount was based on W & T Offshore, Inc. submitting an overpayment of oil royalties based on incorrect volumes for the period of October 2006 and December 2006 through July 2007 in the Breton Sound Block 20, Breton Sound Block 36, and Breton Sound Block 37 Fields; and

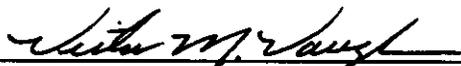
WHEREAS, the Mineral Income Division has verified that an overpayment in the amount of \$111,686.28 was made and that the applicant has now requested repayment in the form of a check because it sold most of its properties in December 2009 and no longer pays the royalties to the state each month; and

WHEREAS, the State Mineral and Energy Board after reviewing the work of the Mineral Income Division, agrees that the applicant is entitled to repayment, does recommend that the State allow W & T Offshore, Inc. to receive a check in the amount of the \$111,686.28 for the overpayment.

NOW, BE IT THEREFORE RESOLVED, that the Board does authorize and direct the Mineral Income Director to issue a check in the amount of \$111,686.28 to W & T Offshore, Inc. on a one-time or lump sum basis or on such terms deemed necessary by the Director, which are legally permissible, and without prejudice to any other rights of the state.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Louisiana State Mineral and Energy Board and is now in full force and effect.



LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

AUDIT COMMITTEE

ON MOTION of Mr. Segura, seconded by Mr. Sanders, the following Resolution was offered and adopted:

WHEREAS, the State Mineral and Energy Board caused an audit to be performed of Gulf Production Company Inc. payments of state royalty in the Bastian Bay, Jeanerette, Main Pass Block 49, Raphael Pass, and Southeast Pass fields; State Leases 04977, 05623, 06126, 06126A, 14645, 16472, 16488, 16660, 16867, 18014, 18164 and A0264 which audit revealed that Gulf Production Company Inc. owed the state \$193,591.05 in underpayment of royalty and \$120,338.76 in interest and penalty for a total of \$313,929.81; and

WHEREAS, Gulf Production Company Inc. has remitted payment of \$252,666.81 for the outstanding principal and interest; and

WHEREAS, Gulf Production Company Inc. has made a letter application for reduction of penalties assessed in the amount of \$61,263.00 due to incorrect royalty payments; and

WHEREAS, the Mineral Income Division has reviewed the background and circumstances connected with Gulf Production Company Inc.'s penalty assessment, including the reason for incorrect payment, the company's response to the audit and any suggested corrective measures, and the degree of cooperation and timeliness of providing information, and has verified that the underpayment of royalties was discovered by a Field Audit and was in fact paid by Gulf Production Company Inc.; and

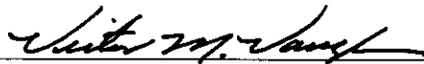
WHEREAS, the Mineral Income Division staff recommends that an hundred percent (100%) of the penalty be waived; and

WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached.

THEREFORE, BE IT RESOLVED, that the Board does waive an hundred percent (100%), which amounts to \$61,263.00 of the total penalty assessed to Gulf Production Company Inc.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana on the 8th day of December 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

AUDIT COMMITTEE

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and adopted:

WHEREAS, the State Mineral and Energy Board caused an audit to be performed of McMoran Oil & Gas LLC payments of state royalty in the Belle Isle, Southwest; and Lac Blanc fields; State Leases 18090, 18091, 18092, 18350, 18351, 18352, and 19006 which audit revealed that McMoran Oil & Gas LLC owed the state \$64,225.93 in underpayment of royalty and \$35,699.43 in interest and penalty for a total of \$99,925.36; and

WHEREAS, McMoran Oil & Gas LLC has remitted payment of \$80,822.71 for the outstanding principal and interest; and

WHEREAS, McMoran Oil & Gas LLC has made a letter application for reduction of penalties assessed in the amount of \$19,102.65 due to incorrect royalty payments; and

WHEREAS, the Mineral Income Division has reviewed the background and circumstances connected with McMoran Oil & Gas LLC's penalty assessment, including the reason for incorrect payment, the company's response to the audit and any suggested corrective measures, and the degree of cooperation and timeliness of providing information, and has verified that the underpayment of royalties was discovered by a Field Audit and was in fact paid by McMoran Oil & Gas LLC; and

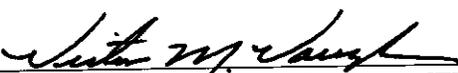
WHEREAS, the Mineral Income Division staff recommends that an hundred percent (100%) of the penalty be waived; and

WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached.

THEREFORE, BE IT RESOLVED, that the Board does waive an hundred percent (100%), which amounts to \$19,102.65 of the total penalty assessed to McMoran Oil & Gas LLC

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana on the 8th day of December 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



LOUISIANA STATE MINERAL AND ENERGY BOARD



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

LEGAL AND TITLE CONTROVERSY COMMITTEE REPORT

The regular meeting of the Legal and Title Controversy Committee of the State Mineral and Energy Board was held on December 8, 2010, following the Audit Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Mr. Thomas W. Sanders
Mr. Thomas L. Arnold, Jr.
Mr. W. Paul Segura, Jr.
Mr. Robert "Michael" Morton

Mr. Emile B. Cordaro
Mr. Darryl David Smith
Mr. John C. "Juba" Diez

The Legal and Title Controversy Committee was called to order by Mr. Sanders at 9:53 a.m.

A request by Theophilus Oil, Gas & Land Services, L.L.C. on behalf of SG-Port Barre, LLC and Union Gas Corporation for the waiver of all or a portion of the liquidated damage assessment levied on the late partial release of State Lease No. 19544 in the amount of \$18,000.00, St. Landry Parish, Louisiana.

Upon motion of Mr. Arnold, seconded by Mr. Smith, the Committee voted unanimously to recommend that the Louisiana State Mineral and Energy Board grant a complete waiver to SG-Port Barre, LLC and Union Gas Corporation for the liquidated damage assessment levied on the late partial release of State Lease Nos. 19544 in the amount of \$18,000.00, St. Landry Parish, Louisiana. No comments were made by the public.

The second matter considered by the Committee was a request by Striker Petroleum, L.L.C. for the waiver of all or a portion of the liquidated damage assessments levied on the late partial releases of the following state leases:

- (a) State Lease No. 16439 in the amount of \$18,000.00, Beauregard Parish, Louisiana; and
- (b) State Lease No. 16579 in the amount of \$18,000.00, Beauregard Parish, Louisiana.

Upon motion of Mr. Arnold, seconded by Mr. Diez, the Committee voted unanimously to recommend that the Louisiana State Mineral and Energy Board grant a

complete waiver to Striker Petroleum, L.L.C. for the liquidated damage assessments levied on the late partial releases of State Lease Nos. 16439 and 16579. No comments were made by the public.

Upon motion of Mr. Arnold, seconded by Mr. Segura, the Committee went into Executive Session at 9:58 a.m.

Upon motion of Mr. Arnold, seconded by Mr. Smith, the Legal and Title Controversy Committee returned to open session at 10:11 a.m.

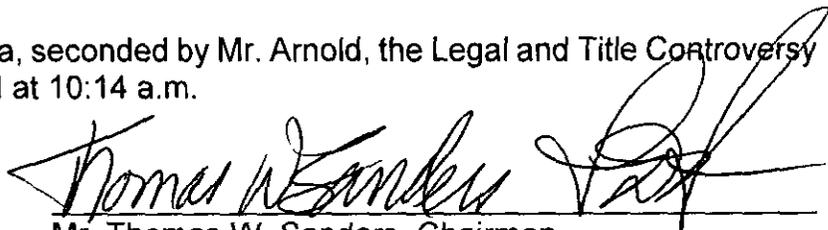
The third matter considered by the Committee was a discussion in executive session of the litigation entitled: Yuma Exploration & Production Co., Inc. v. State Mineral Board, et al, Docket No. 55-891 "B", 25th Judicial District Court, Plaquemines Parish, Louisiana.

Upon recommendation of the staff and upon motion of Mr. Segura, seconded by Mr. Smith, the Committee voted unanimously to table any action on the settlement offer pending associated counsel being brought up to date. No comments from the public were made.

The fourth matter considered by the Committee was a discussion of the Black Crook Bayou compromise matter previously approved in principal as to proportional division of production regarding a counter offer by D.C. Jr. Partnership.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Segura, the Committee voted unanimously to recommend that the State Mineral and Energy Board approve entering into a compromise agreement, on the terms discussed in executive session, limiting the compromise terms as it pertains to the two presently existing conservation units, encompassing portions of the water body being compromised. No comments from the public were made.

On motion of Mr. Segura, seconded by Mr. Arnold, the Legal and Title Controversy Committee meeting adjourned at 10:14 a.m.



Mr. Thomas W. Sanders, Chairman
Legal and Title Controversy Committee
Louisiana State Mineral and Energy Board

Refer to the State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters listed in this Report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

LEGAL AND TITLE CONTROVERSY COMMITTEE

ON MOTION of Mr. Arnold, seconded by Mr. Smith, the following resolution was offered and unanimously adopted:

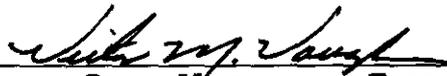
WHEREAS, a request was made by Theophilus Oil, Gas & Land Services, L.L.C. on behalf of SG-Port Barre, LLC and Union Gas Corporation for the waiver of all or a portion of the liquidated damage assessment levied on the late partial release of State Lease No. 19544 in the amount of \$18,000.00, St. Landry Parish, Louisiana;

WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, there being no evidence that the late release impaired the ability of the State to lease the acreage again, and other criteria having been met, a decision has been reached:

NOW, BE IT THEREFORE RESOLVED, that the Committee recommends that the State Mineral and Energy Board grant a complete waiver to SG-Port Barre, LLC and Union Gas Corporation for the liquidated damage assessment levied on the late partial release of State Lease Nos. 19544 in the amount of \$18,000.00, St. Landry Parish, Louisiana.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

LEGAL AND TITLE CONTROVERSY COMMITTEE

ON MOTION of Mr. Arnold, seconded by Mr. Diez, the following resolution was offered and unanimously adopted:

WHEREAS, a request was made by Striker Petroleum, L.L.C. for the waiver of all or a portion of the liquidated damage assessments levied on the late partial releases of the following state leases:

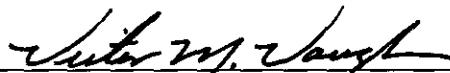
- (a) State Lease No. 16439 in the amount of \$18,000.00, Beauregard Parish, Louisiana; and
- (b) State Lease No. 16579 in the amount of \$18,000.00, Beauregard Parish, Louisiana.

WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, there being no evidence that the late release impaired the ability of the State to lease the acreage again, and other criteria having been met, a decision has been reached:

NOW, BE IT THEREFORE RESOLVED, that the Committee recommends that the State Mineral and Energy Board grant a complete waiver to Striker Petroleum, L.L.C. for the liquidated damage assessments levied on the late partial releases of State Lease Nos. 16439 and 16579.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

LEGAL AND TITLE CONTROVERSY COMMITTEE

ON MOTION of Mr. Segura, seconded by Mr. Smith, the following resolution was offered and unanimously adopted:

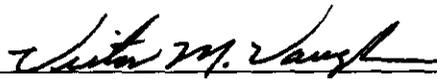
WHEREAS, a discussion was held in executive session in regard to the litigation entitled: Yuma Exploration & Production Co., Inc. v. State Mineral Board, et al, Docket No. 55-891 "B", 25th Judicial District Court, Plaquemines Parish, Louisiana;

WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

NOW, BE IT THEREFORE RESOLVED, that the Committee recommends that the State Mineral and Energy Board approve tabling any action on the settlement offer pending associated counsel being brought up to date.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

LEGAL AND TITLE CONTROVERSY COMMITTEE

ON MOTION of Mr. Arnold, seconded by Mr. Segura, the following resolution was offered and unanimously adopted:

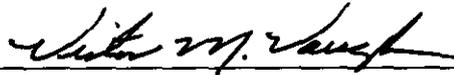
WHEREAS, a discussion was held in executive session of the Black Crook Bayou compromise matter previously approved in principal as to proportional division of production regarding a counter offer by D.C. Jr. Partnership;

WHEREAS, after discussion and careful consideration of the proposed amendment to the scope of compromise, by the State Mineral and Energy Board, a decision has been reached:

NOW, BE IT THEREFORE RESOLVED, that the Committee recommends that the State Mineral and Energy Board approve entering into a compromise agreement, on the terms discussed in executive session, limiting the compromise terms as it pertains to the two presently existing conservation units, encompassing portions of the water body being compromised.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



LOUISIANA STATE MINERAL AND ENERGY BOARD

BOBBY JINDAL
GOVERNOR



SCOTT A. ANGELLE
SECRETARY

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE REPORT

The Docket Review Committee convened at 10:15 a.m. on Wednesday, December 8, 2010. Board Members present were Mr. John C. "Juba" Diez, Mr. Thomas W. Sanders, Mr. Thomas L. Arnold, Jr., Mr. Emile Cordaro, Mr. Darryl D. Smith, Mr. W. Paul Segura, Jr. and Mr. Robert "Michael" Morton.

The Committee made the following recommendations:

Approve all Assignments on pages 2 through 8 Nos. 2, 3 and 13 on pages 2, 3 and 6 would be approved subject to the approval of the Governor of Louisiana and Nos. 7 and 8 on page 4 would be approved with special language in the Resolution;

Approve the following items: Docket Item Nos. 10-48 and 10-49 on page 10.

Upon Motion of Mr. Sanders, seconded by Mr. Segura, the committee voted unanimously to accept the staff's recommendations.

There being no further business to come before the committee, upon motion of Mr. Arnold, and seconded by Mr. Sanders, the committee voted unanimously to adjourn the meeting at 10:17 a.m.

Respectfully submitted,


Mr. John C. "Juba" Diez

Chairman
Docket Review Committee

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 1 from the December 8, 2010 Meeting be approved, said instrument being an Assignment from Big Sky Operating Companies, Inc. to Ironstone Energy, LLC, of all of Assignor's right, title and interest in and to State Lease Nos. 19199, 19200, 19202, 19203, 19204, 19205, 19206, 19207 and 19232, Lafourche and St. Charles Parishes, Louisiana, with further particulars being stipulated in the instrument.

Ronju Energy, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests *resulting from the instrument*,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with *indivisible obligations* to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance *therewith*, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, *relegating any non-signatory lessee* to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the *validity of any other instrument* referred to therein that has *not also been considered* and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

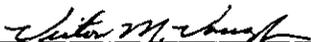
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

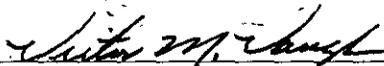
LOUISIANA STATE MINERAL BOARD

On motion of Mr. Sanders, seconded by Mr. Segura, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No.2 from the December 8, 2010, Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being a Correction of Resolution No. 24 from the November 13, 2002 Meeting, being a Merger whereby KCS Medallion Resources, Inc. is merging with and into KCS Resources, Inc., under the name of KCS Resources, Inc., whereas State Lease No. 14574 was incorrectly added to said resolution and is hereby being deleted, affecting State Lease Nos. 249, 1299, 1764, 3435, 4310, 4909, 5452, 10415, 13946, 14574, 15009, 15057, 16536 and 16538, Bossier, Caddo, Jefferson, Lafourche, St. Bernard, St. Martin and Terrebonne Parishes, Louisiana.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

Approved as per Executive Order BJ 2008-10
Bobby Jindal, Governor

By: _____

Scott A. Angelle
Chairman, State Mineral Board

RESOLUTION

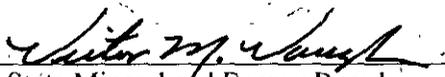
LOUISIANA STATE MINERAL BOARD

On motion of Mr. Sanders, seconded by Mr. Segura, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 3 from the December 8, 2010, Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being a *Correction of Resolution No. 27* from the March 11, 2009 Meeting, being a *Change of Name* whereby KCS Resources, Inc. is changing its name to KCS Resources, LLC, whereas State Lease No. 14574 was incorrectly added to said resolution and is hereby being deleted, affecting State Lease Nos. 249, 1764, 3435, 5849, 10415, 10643, 13190, 14574, 15057, 16397, 16503, 16833, 17216, 17217, 18635, 18641, 19501 and Operating Agreement "A0297", Bienville, Bossier, Caddo, DeSoto, Red River, St. Martin and Terrebonne Parishes, Louisiana.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

Approved as per Executive Order BJ-2008-10
Bobby Jindal, Governor

By: _____

Scott A. Angelle
Chairman, State Mineral Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 4 from the December 8, 2010 Meeting be approved, said instrument being an Assignment from KCS Medallion Resources, Inc. to Questar Exploration and Production Company, of all of Assignor's right, title and interest in and to State Lease No. 14574, Caddo Parish, Louisiana, with further particulars being stipulated in the instrument.

QEP Energy Company is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 5 from the December 8, 2010 Meeting be approved, said instrument being a Change of Name whereby Questar Exploration and Production Company is changing its name to QEP Energy Company, under the name of QEP Energy Company, affecting State Lease Nos. 14574 and 17161, Bossier and Caddo Parishes, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any non-signatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

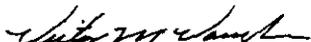
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 6 from the December 8, 2010 Meeting be approved, said instrument being an Assignment from Arthur J. Pamas, husband of and Evelyn Callager Pamas, to Tenkay Resources, Inc., of all of Assignor's right, title and interest in and to State Lease Nos. 15310, 15970, 16256, 16257, 17435 and 18603, Lafourche and Terrebonne Parishes, Louisiana, with further particulars being stipulated in the instrument.

Stone Energy Offshore, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

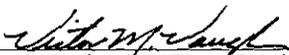
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 7 from the December 8, 2010 Meeting be approved with special language that the Sublease will not override the terms of State Lease No. 542 in any manner, said instrument being a Sublease from Petro-Hunt, L.L.C. to Petrohawk Properties, L.P., of all of Sublessor's right, title and interest in and to State Lease No. 542, Bienville Parish, Louisiana, **LIMITED To** the rights below the base of the Hosston Formation, being the stratigraphic equivalent of the electric log depth of 10,083' in the Tobin #1 Well located in Section 18, Township 15 North Range 6 West, with further particulars being stipulated in the instrument

Petrohawk Properties, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

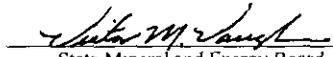
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 8 from the December 8, 2010 Meeting be approved with special language that the Sublease will not override the terms of State Lease No. 543 in any manner, said instrument being a Sublease from Petro-Hunt, L.L.C. to Petrohawk Properties, L.P., of all of Sublessor's right, title and interest in and to State Lease No. 543, Bienville Parish, Louisiana, LIMITED TO the rights below the base of the Hosston Formation, being the stratigraphic equivalent of the electric log depth of 10,083' in the Tobin #1 Well located in Section 18, Township 15 North Range 6 West, with further particulars being stipulated in the instrument.

Petrohawk Properties, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

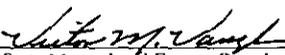
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 9 from the December 8, 2010 Meeting be approved, said instrument being an Assignment from Cohort Energy Company to Kerr-McGee Oil & Gas Onshore, L.P., c/o Anadarko Petroleum Corporation, of an undivided 40% of Assignor's right, title and interest in and to State Lease No. 16717, Bossier and Caddo Parishes, Louisiana, with further particulars being stipulated in the instrument

Kerr-McGee Oil & Gas Onshore, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

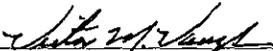
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 10 from the December 8, 2010 Meeting be approved, said instrument being an Assignment from Burlington Resources Oil & Gas Company, L.P to Club Oil & Gas, Ltd , LLC, a undivided 15% of 8/8ths of Assignor's right, title and interest in and to State Lease No. 16100, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

Burlington Resources Oil & Gas Company, L.P is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

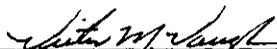
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 11 from the December 8, 2010 Meeting be approved, said instrument being an Assignment from Burlington Resources Oil & Gas Company, LP to Club Oil & Gas, Ltd., LLC, a undivided 15% of 8/8ths of Assignor's right, title and interest in and to State Lease No. 16293, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument

Burlington Resources Oil & Gas Company, LP is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

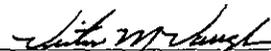
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 12 from the December 8, 2010 Meeting be approved, said instrument being an Assignment from White Oak Energy V, LLC to Goldking Resources, LLC, of all of Assignor's right, title and interest in and to State Lease No 13346, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument

White Oak Energy V, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

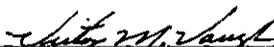
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13 from the December 8, 2010 Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being an Assignment from Mustang Energy L.C., CL&F Resources LP, Bret Exploration Company, Incorporated, Cristina Energy, Inc., Inland Operators, L.L.C. and K-Exploration Co. to Krti Exploration, Inc. and First Australian Resources, Inc., of all of Assignor's right, title and interest in the proportions of 98.625% to Krti Exploration, Inc. and 1.375% to First Australian Resources, Inc., in and to State Lease No. 328, Lafourche Parish, Louisiana, **INSOFAR AND ONLY INSOFAR AS** the lease covers lands and waterbottoms lying within the Farmout Area depicted on the plat attached hereto as Exhibit "A", **AND INSOFAR AND ONLY INSOFAR AS** the lease covers rights from the stratigraphic equivalent of the top of the T Sand interval, as seen between 11,290' and 11,470' on the electric log of the Mustang Energy L.C.-State Lease 328 No. 2 Well, to a depth 100' below the stratigraphic equivalent of the base of the T Sand, and the Mustang Energy L.C.-State Lease 328 No. 2 Well, with further particulars being stipulated in the instrument.

Krti Exploration, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

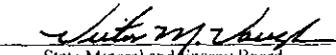
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

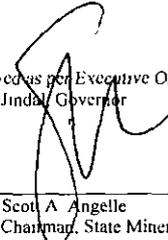
BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

Approved as per Executive Order BJ 2008-10
Bobby Jindal, Governor

By: 
Scott A. Angelle
Chairman, State Mineral Board

RESOLUTION

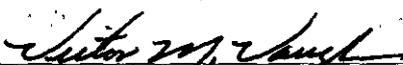
LOUISIANA STATE MINERAL BOARD

On motion of Mr. Sanders, seconded by Mr. Segura, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 14 from the December 8, 2010, Meeting be approved, said instrument being a Correction of Resolution No. 19 from the October 13, 2010 Meeting, being an Assignment from White Oak Energy V, LLC to Dune Properties, Inc., whereas the following language was omitted from said resolution and is hereby being added, "**INSOFAR AND ONLY INSOFAR AS** said leases are included within the geographical boundaries of the Stovall RA SUC Unit and the Stovall RB SUA unit **AND** only those depths from the surface of the earth to the stratigraphic equivalent of 100' below the base of the Stovall Sand, affecting State Lease Nos. 2412 and 2413, Vermilion Parish, Louisiana.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15 from the December 8, 2010 Meeting be approved, said instrument being an Assignment from El Paso E&P Company, L.P. to Davis Petroleum Corp., of all of Assignor's right, title and interest in and to State Lease Nos. 18090, 18091 and 18092, Vermilion Parish, Louisiana, with further particulars being stipulated in the instrument.

Davis Petroleum Corp. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly *granted and accepted* subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

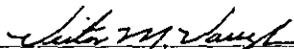
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 16 from the December 8, 2010 Meeting be approved, said instrument being an Assignment from The Deas Company, L.L.C, Martin L. Despot and Lynn McClure Clapp Despot, Everett W. Lueck and Celeste Jeffcoat Lueck and Robert L. Zinn and Edith Faulk Zinn to ARBCO, Inc., of all of Assignor's right, title and interest in and to State Lease No. 13895, Jefferson Davis and Vermilion Parishes, Louisiana, with further particular's being stipulated in the instrument

ARBCO, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any non-signatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

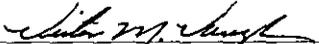
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 17 from the December 8, 2010 Meeting be approved, said instrument being a Change of Name whereby TriDimension Energy, LLC is changing its name to TriDimension Energy, L.P., under the name of TriDimension Energy, L.P., affecting State Lease Nos. 1461, 1462 and 14617, LaSalle Parish, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted *subject to certain conditions* in the absence of which conditions approval of said *instrument* would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, *including but not limited to* the full payment of rentals and royalties, *regardless of* the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the *original* lessee, or by any assignee, sublessor or sublessee, prior or *subsequent hereto*, shall not be deemed waived by the approval of said *instrument* by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as *creating a novation*, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the *indivisible obligation*, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the *entirety* of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

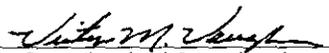
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE:

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 18 from the December 8, 2010 Meeting be approved, said instrument being an Assignment from Audubon Oil and Gas Corporation to Encana Oil & Gas (USA) Inc., of all of Assignor's right title and interest in and to State Lease Nos. 20353 and 20354, Bossier Parish, Louisiana, with further particulars being stipulated in the instrument.

Encana Oil & Gas (USA) Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

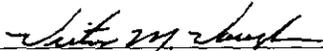
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Segura, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 19 from the December 8, 2010 Meeting be approved, said instrument being a Reassignment from Mustang Energy L.C, of all of Assignor's right, title and interest to the following in the proportions set out below

Kriti Exploration, Inc.	65.6250%
First Australian Resources, Inc	31.3750%
June Corp.	3 0000%

in and to State Lease No. 17416, Lafourche Parish, Louisiana, **INSOFAR AND ONLY INSOFAR AS** the lease covers lands and waterbottoms lying within the areal boundaries of the drilling and production unit for the J Zone Reservoir A, **AND INSOFAR AND ONLY INSOFAR AS** the lease covers rights from the top of the unitized interval to a depth of 100' below the stratigraphic equivalent of the base of the unitized interval defined in the Louisiana Office of Conservation Order No. 717-P, with further particulars being stipulated in the instrument.

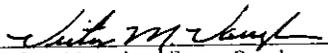
This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL BOARD

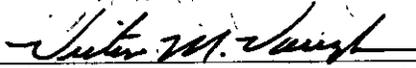
On motion of Mr. Sanders, seconded by Mr. Segura, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 10-48 from the December 8, 2010, Meeting be approved, said instrument being a Unitization Agreement presented by Walter Oil & Gas Corporation, to create a 748.00 acre unit, more or less, identified as the "DL VUA", with 168.8 acres being attributable to State Lease No. 20349 and 579.2 acres being attributable to State Lease No. 20350, Deep Lake Field, Cameron Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL BOARD

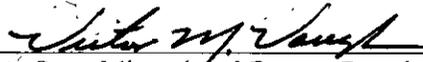
On motion of Mr. Sanders, seconded by Mr. Segura, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 10-49 from the December 8, 2010, Meeting be approved, said instrument being a Unitization Agreement presented by Clayton Williams Energy, Inc., CL&F Resources, LP, by Piquant, Inc., Wadi Petroleum, Inc., South Bay Corporation of Corpus Christi, David R. Wood and Becky Sue Martin Wood, husband and wife, Covington Exploration Company, Inc. and Petrogulf Corporation, to create a 1,107.99 acre unit, more or less, identified as the "**Clayton Williams Energy, Inc., Eugene Island Area, Block 16 VUA**", with 418.62 acres being attributable to State Lease No. 19720 and 683.97 acres being attributable to State Lease No. 19924, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of December, 2010 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

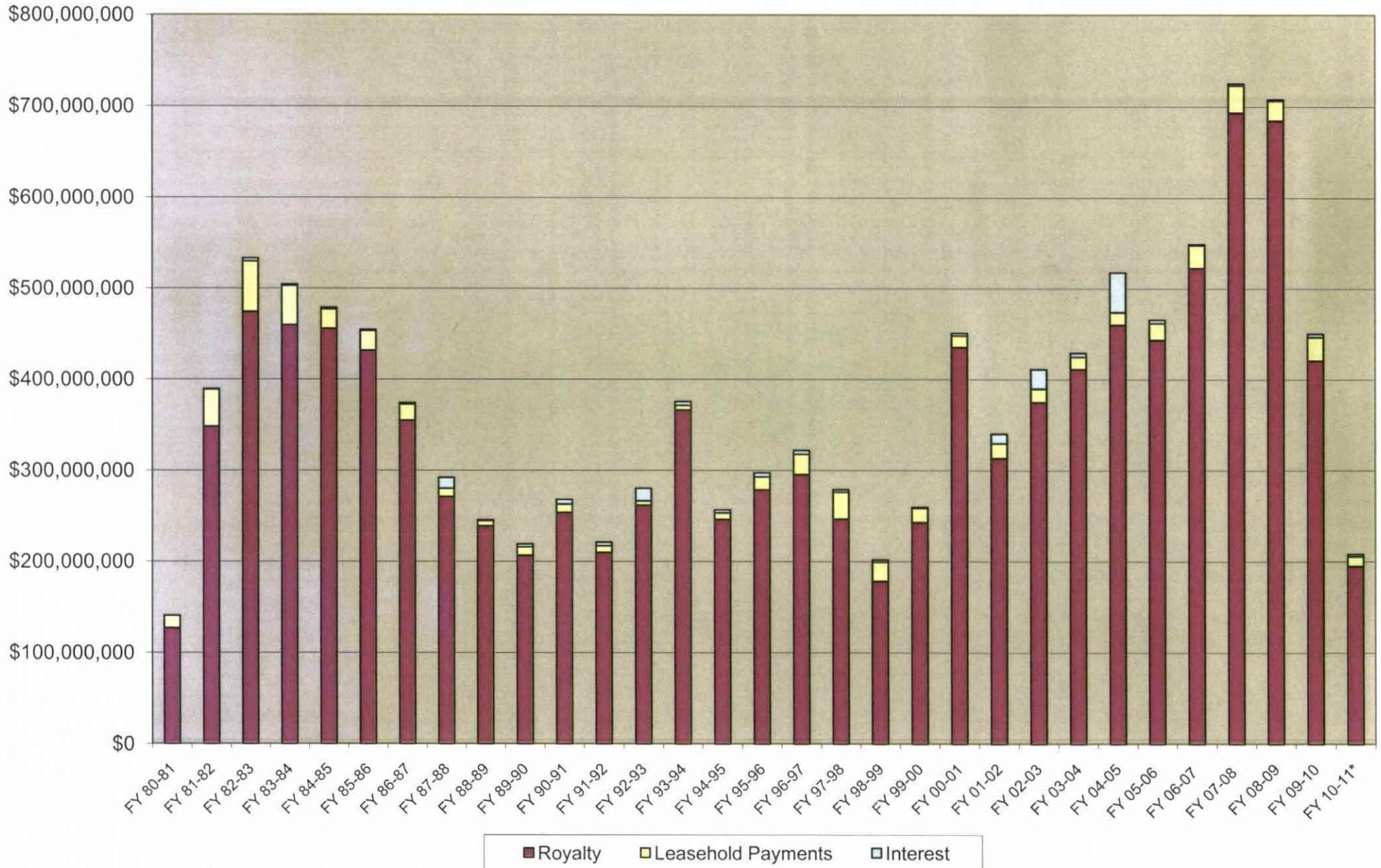


State Mineral and Energy Board



Office of Mineral Resources
Mineral and Energy Board
Meeting
December 8, 2010

Historical Cash Receipts

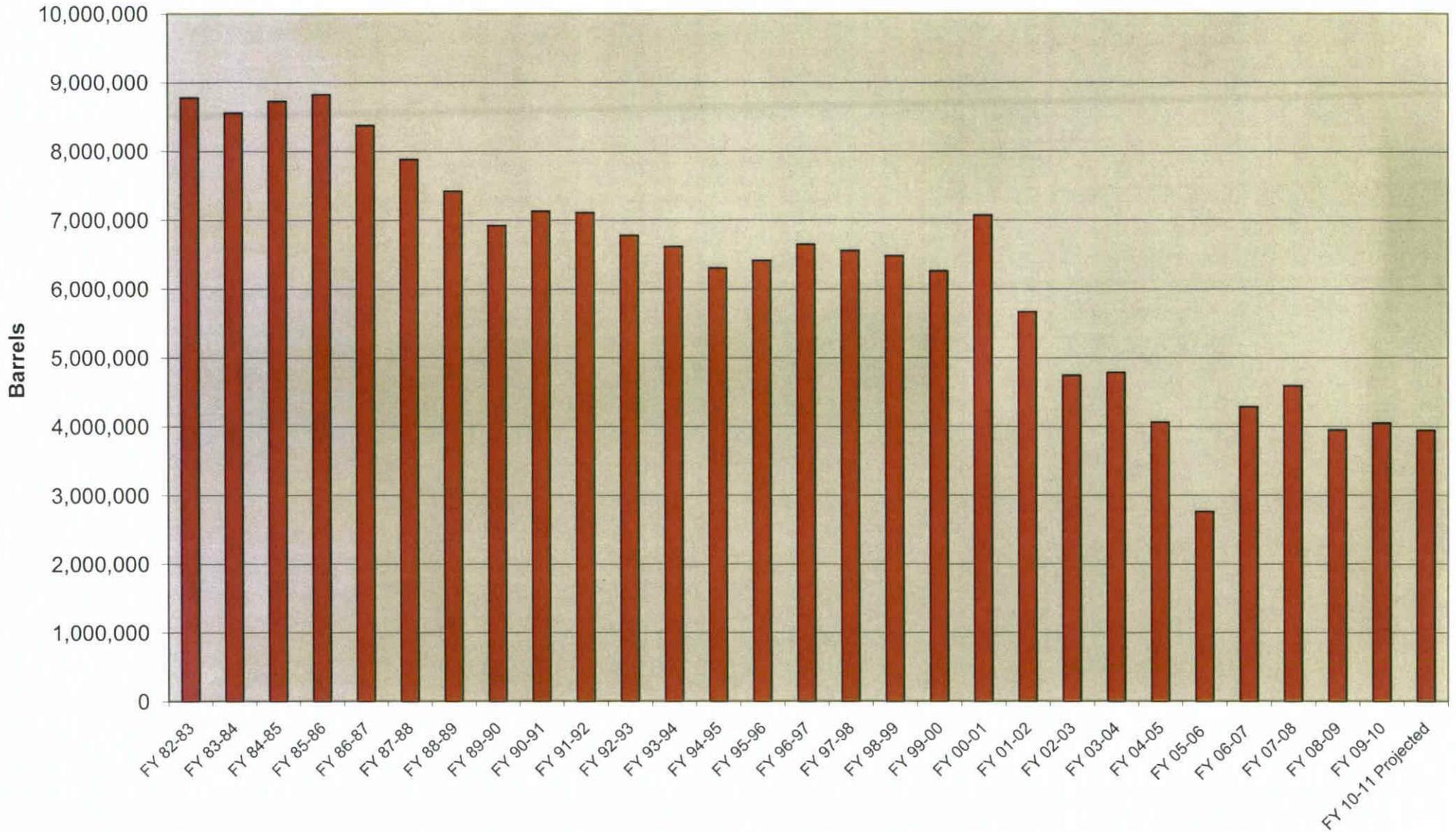


Historical Cash Receipts

	<u>Bonus</u>	<u>Royalty</u>	<u>Leasehold Payments</u>	<u>Interest</u>	<u>Total</u>	<u>Monthly Average</u>
FY 80-81	\$198,104,745	\$126,962,938	\$13,726,070	\$38,009	\$338,831,763	\$28,235,980
FY 81-82	\$131,117,077	\$348,027,422	\$40,948,515	\$265,203	\$520,358,217	\$43,363,185
FY 82-83	\$125,077,331	\$474,263,313	\$55,641,805	\$3,391,727	\$658,374,176	\$54,864,515
FY 83-84	\$44,758,460	\$459,698,249	\$43,255,022	\$1,524,256	\$549,235,986	\$45,769,665
FY 84-85	\$55,880,090	\$455,791,830	\$21,309,253	\$1,763,379	\$534,744,551	\$44,562,046
FY 85-86	\$61,170,201	\$431,815,874	\$21,511,753	\$1,113,371	\$515,611,199	\$42,967,600
FY 86-87	\$25,942,570	\$354,879,094	\$17,665,672	\$1,606,832	\$400,094,168	\$33,341,181
FY 87-88	\$12,353,802	\$271,257,912	\$8,929,753	\$11,979,478	\$304,520,945	\$25,376,745
FY 88-89	\$28,745,161	\$239,046,099	\$5,812,014	\$843,904	\$274,447,179	\$22,870,598
FY 89-90	\$14,566,153	\$206,720,056	\$9,269,143	\$3,222,195	\$233,777,547	\$19,481,462
FY 90-91	\$11,165,526	\$253,746,520	\$9,211,891	\$5,203,730	\$279,327,667	\$23,277,306
FY 91-92	\$6,434,397	\$209,901,054	\$7,311,704	\$3,921,211	\$227,568,366	\$18,964,030
FY 92-93	\$8,440,252	\$261,813,228	\$4,740,303	\$13,900,890	\$288,894,674	\$24,074,556
FY 93-94	\$12,717,182	\$366,476,927	\$4,991,838	\$4,217,741	\$388,403,688	\$32,366,974
FY 94-95	\$24,823,265	\$246,335,063	\$7,203,636	\$3,218,058	\$281,580,022	\$23,465,002
FY 95-96	\$32,593,416	\$278,760,461	\$14,298,740	\$4,561,045	\$330,213,662	\$27,517,805
FY 96-97	\$53,288,169	\$295,576,020	\$22,314,560	\$4,249,293	\$375,428,041	\$31,285,670
FY 97-98	\$50,493,823	\$246,741,067	\$29,645,527	\$2,740,889	\$329,621,306	\$27,468,442
FY 98-99	\$19,050,657	\$178,424,388	\$21,074,412	\$2,531,361	\$221,080,819	\$18,423,402
FY 99-00	\$18,569,755	\$242,898,371	\$15,915,901	\$1,091,752	\$278,475,778	\$23,206,315
FY 00-01	\$32,740,448	\$435,407,994	\$12,663,749	\$2,842,244	\$483,654,435	\$40,304,536
FY 01-02	\$23,694,681	\$313,406,688	\$16,272,288	\$10,490,957	\$363,864,614	\$30,322,051
FY 02-03	\$22,598,580	\$374,872,047	\$14,874,075	\$21,524,326	\$433,869,028	\$36,155,752
FY 03-04	\$25,978,167	\$411,350,277	\$13,474,503	\$4,304,885	\$455,107,832	\$37,925,653
FY 04-05	\$38,696,837	\$459,982,045	\$13,769,854	\$43,902,608	\$556,351,343	\$46,362,612
FY 05-06	\$37,995,175	\$443,298,720	\$18,494,328	\$3,910,046	\$503,698,269	\$41,974,856
FY 06-07	\$52,139,307	\$522,453,427	\$25,057,910	\$1,335,183	\$600,985,827	\$50,082,152
FY 07-08	\$61,175,021	\$693,034,893	\$29,820,735	\$2,322,081	\$786,352,730	\$65,529,394
FY 08-09	\$143,182,978	\$684,405,483	\$21,853,067	\$1,581,618	\$851,023,146	\$70,918,596
FY 09-10	\$29,151,741	\$420,718,802	\$26,049,542	\$3,612,904	\$479,532,989	\$39,961,082
FY 10-11*	\$13,339,356	\$194,806,197	\$10,956,541	\$2,476,893	\$221,578,988	\$44,315,798
	\$1,415,984,322	\$10,902,872,458	\$578,064,105	\$169,688,068	\$13,066,608,953	
% of Total	11%	83%	4%	1%		

*July through November 2010 only

Historical Oil Production

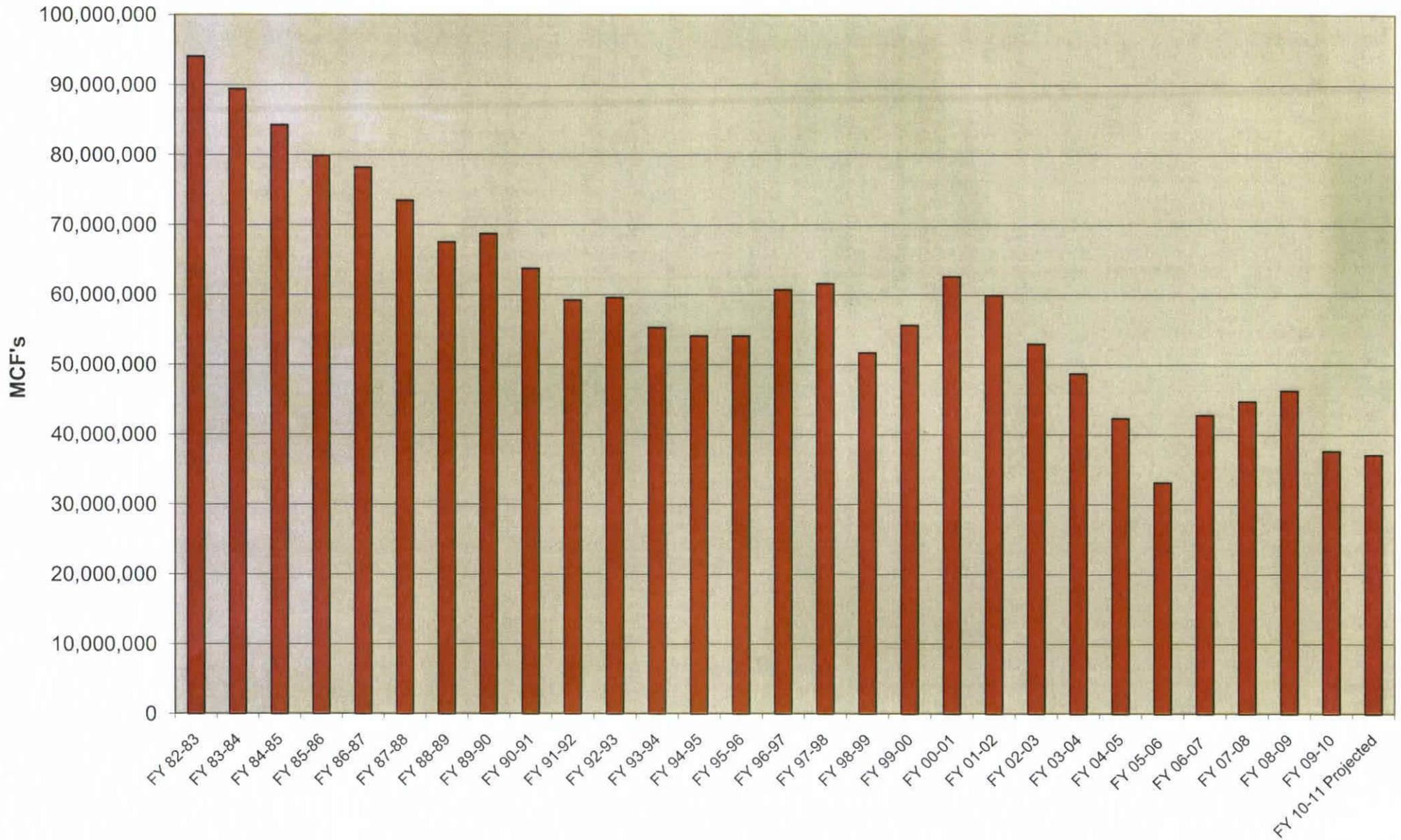


Oil Production

Historical Oil Production

	<u>Barrels</u>
FY 82-83	8,781,026
FY 83-84	8,558,474
FY 84-85	8,730,682
FY 85-86	8,824,976
FY 86-87	8,377,006
FY 87-88	7,882,985
FY 88-89	7,423,374
FY 89-90	6,925,937
FY 90-91	7,131,084
FY 91-92	7,112,144
FY 92-93	6,782,359
FY 93-94	6,621,212
FY 94-95	6,309,036
FY 95-96	6,418,023
FY 96-97	6,653,990
FY 97-98	6,561,424
FY 98-99	6,485,581
FY 99-00	6,264,810
FY 00-01	7,073,883
FY 01-02	5,670,120
FY 02-03	4,747,875
FY 03-04	4,790,574
FY 04-05	4,065,744
FY 05-06	2,766,635
FY 06-07	4,291,668
FY 07-08	4,596,033
FY 08-09	3,952,993
FY 09-10	4,051,723
FY 10-11 Projected	3,946,404
	181,797,773
% of Total	2%

Historical Gas Production



■ Gas Production

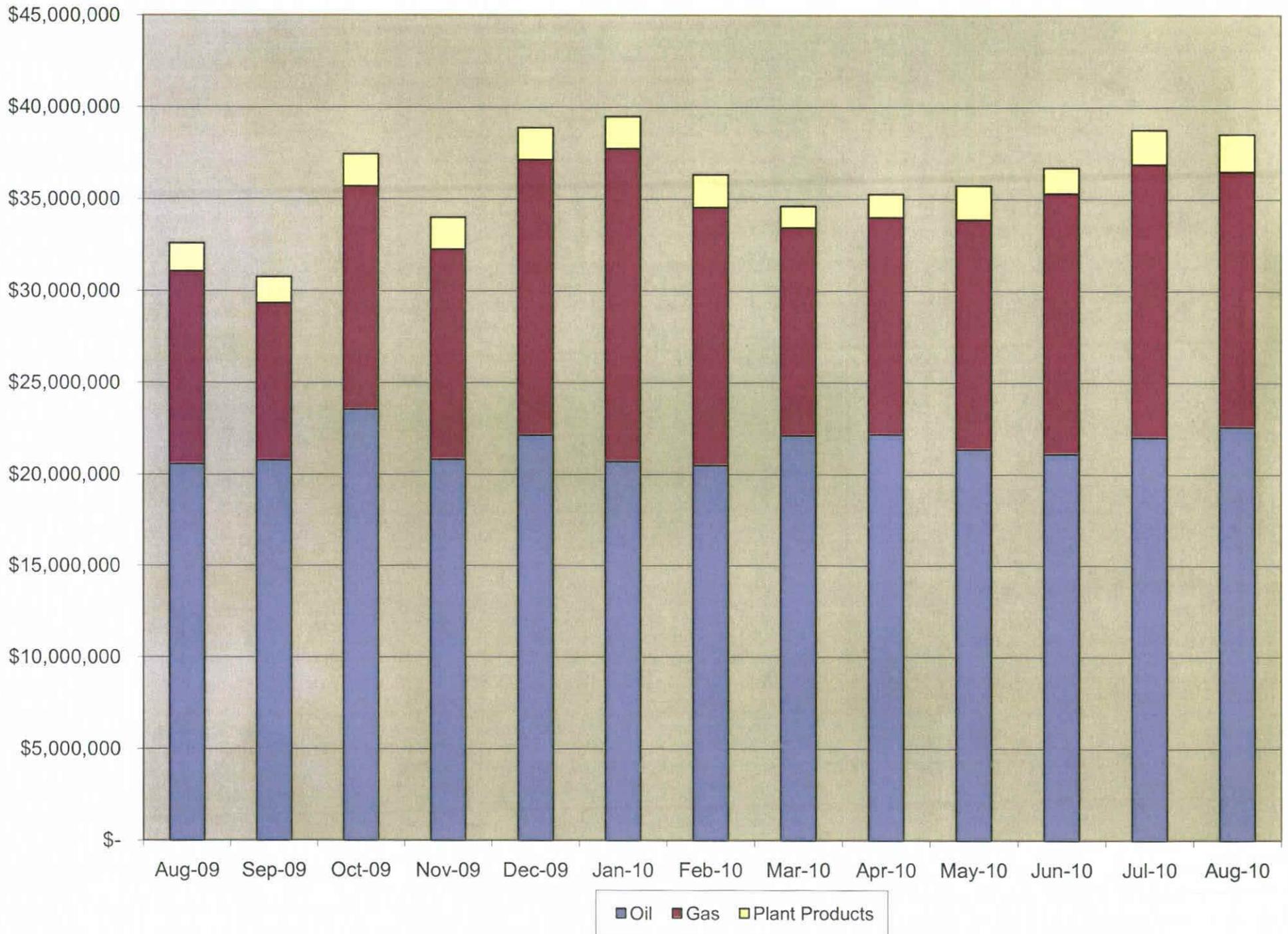
Historical Gas Production

	<u>MCF's</u>
FY 82-83	94,125,368
FY 83-84	89,454,160
FY 84-85	84,301,670
FY 85-86	79,934,040
FY 86-87	78,234,139
FY 87-88	73,532,729
FY 88-89	67,566,288
FY 89-90	68,771,995
FY 90-91	63,785,078
FY 91-92	59,265,715
FY 92-93	59,631,387
FY 93-94	55,353,141
FY 94-95	54,136,350
FY 95-96	54,136,350
FY 96-97	60,755,685
FY 97-98	61,613,141
FY 98-99	51,729,194
FY 99-00	55,650,030
FY 00-01	62,648,531
FY 01-02	59,989,148
FY 02-03	53,028,702
FY 03-04	48,754,276
FY 04-05	42,369,541
FY 05-06	33,179,715
FY 06-07	42,836,814
FY 07-08	44,787,302
FY 08-09	46,314,883
FY 09-10	37,645,394
FY 10-11 Projected	37,125,052
	1,720,655,819

% of Total

2%

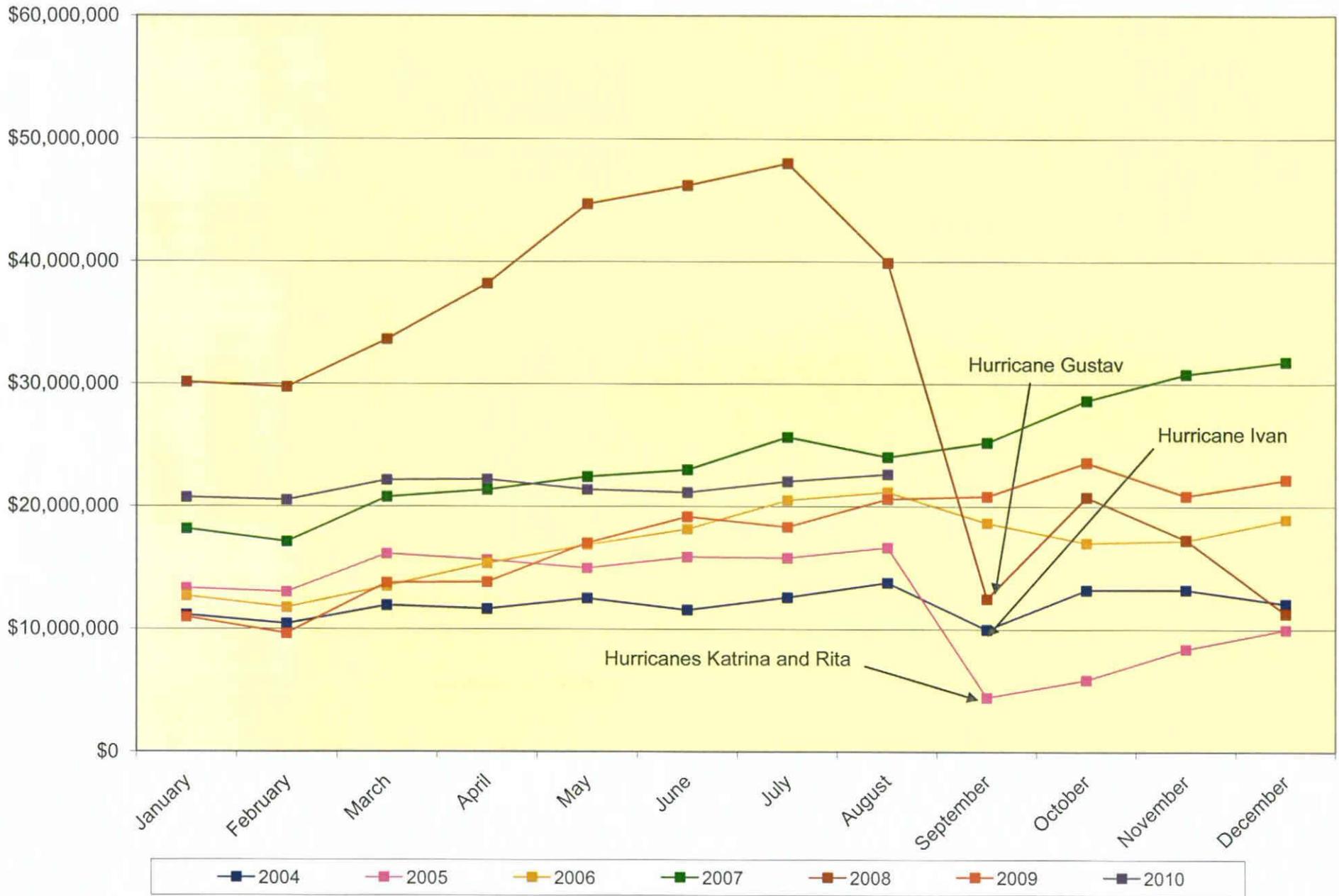
Royalty Collections by Disposition Month



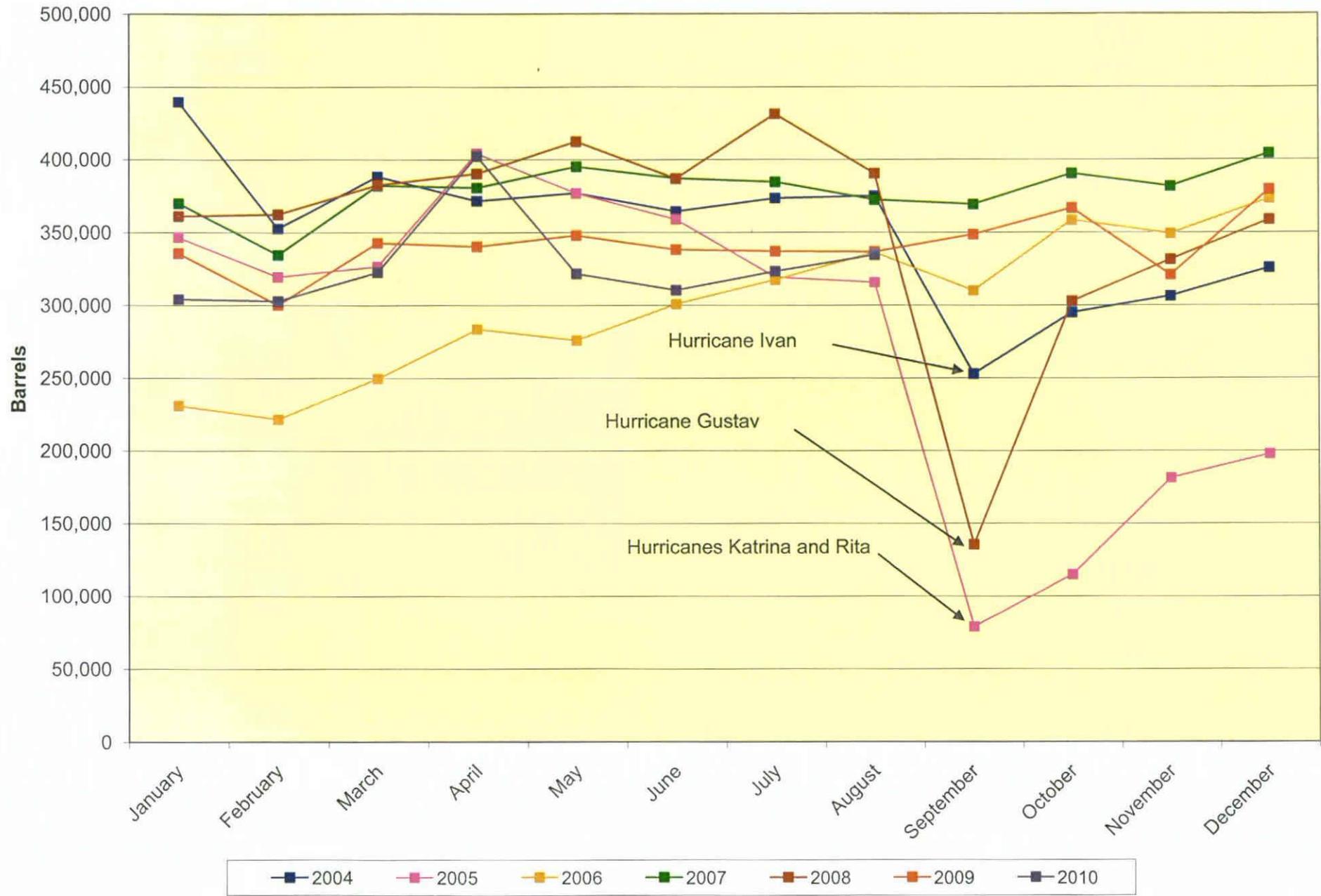
Royalty Collections by Disposition Month

<u>Disposition Month</u>	<u>Oil</u>	<u>Gas</u>	<u>Plant Products</u>	<u>Total</u>
August 2009	20,566,315.27	10,507,565.42	1,527,141.60	32,601,022.29
September 2009	20,779,345.35	8,565,306.62	1,423,923.62	30,768,575.59
October 2009	23,550,289.91	12,155,177.22	1,743,309.71	37,448,776.84
November 2009	20,819,535.11	11,447,543.04	1,738,045.47	34,005,123.62
December 2009	22,139,534.48	15,000,670.68	1,741,867.73	38,882,072.89
January 2010	20,704,570.05	17,038,724.52	1,751,566.84	39,494,861.41
February 2010	20,492,313.94	14,055,198.59	1,784,005.34	36,331,517.87
March 2010	22,126,408.06	11,319,742.28	1,177,502.39	34,623,652.73
April 2010	22,180,900.02	11,819,100.14	1,268,846.30	35,268,846.46
May 2010	21,362,518.33	12,520,173.06	1,865,037.78	35,747,729.17
June 2010	21,111,562.95	14,198,897.55	1,400,990.58	36,711,451.08
July 2010	22,010,712.46	14,882,808.33	1,879,579.53	38,773,100.32
August 2010	22,591,716.10	13,911,587.61	2,041,530.53	38,544,834.24
Total	\$ 280,435,722.03	\$ 167,422,495.06	\$ 21,343,347.42	\$ 469,201,564.51
% of Total	60%	36%	4%	

Oil Royalty by Disposition Month



Oil Volume by Disposition Month

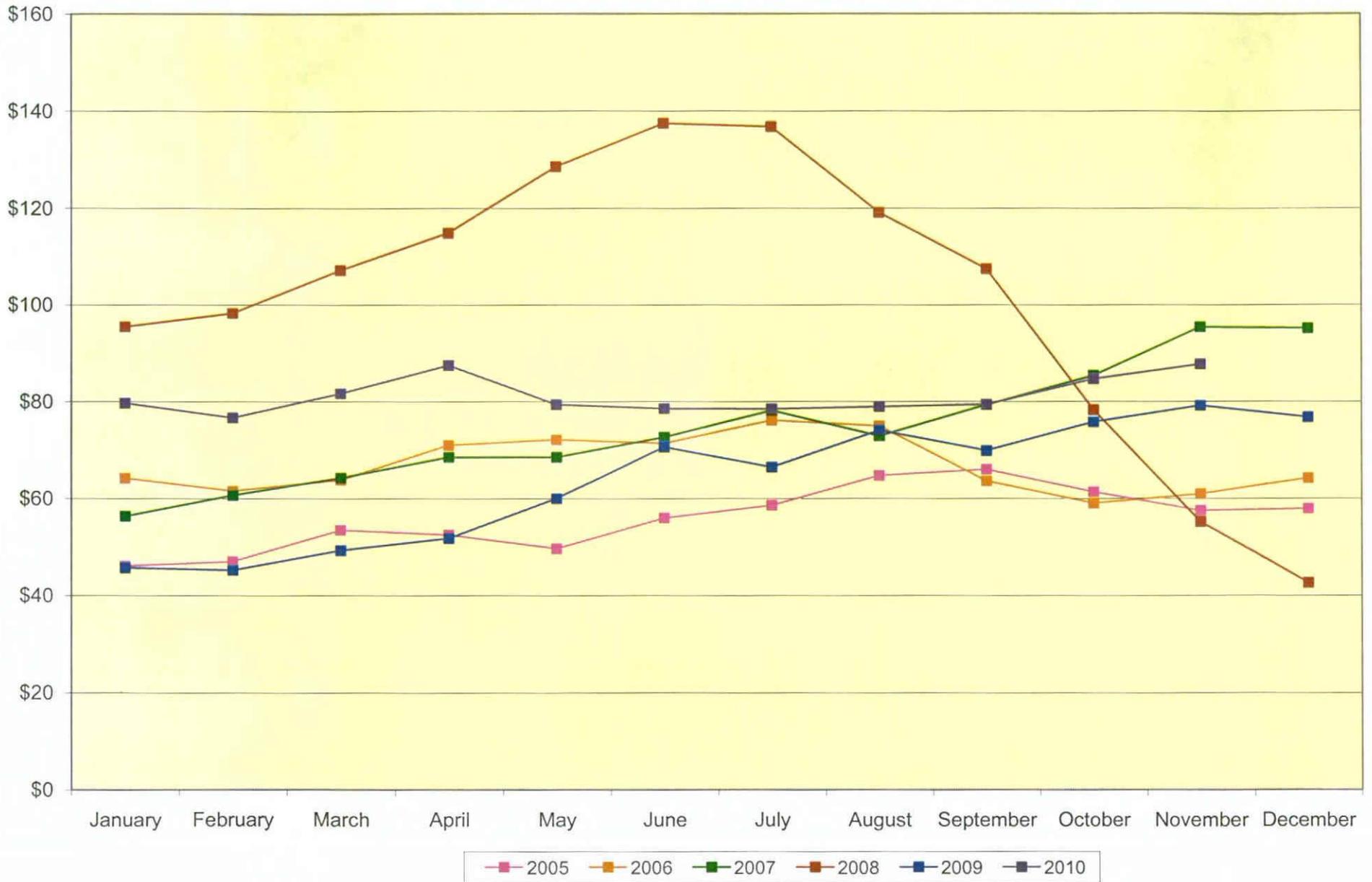


Oil Volume by Disposition Month

<u>Disposition Month</u>	<u>Barrels</u>
January 2004	439,528 9609
February 2004	352,554.1807
March 2004	388,250 3056
April 2004	371,664 9497
May 2004	376,944 4191
June 2004	364,373 3908
July 2004	373,376 3670
August 2004	374,957 0454
September 2004	252,648 3494
October 2004	294,836.0875
November 2004	306,161 9020
December 2004	325,615 3498
January 2005	346,534.8170
February 2005	319,401 7647
March 2005	326,574 1954
April 2005	404,282 7275
May 2005	376,916 3110
June 2005	358,886.3852
July 2005	319,254 6372
August 2005	315,616 4399
September 2005	78,702 6983
October 2005	114,538 4508
November 2005	180,921 8969
December 2005	197,290 8761
January 2006	230,553 1412
February 2006	221,290 4591
March 2006	249,233.3520
April 2006	283,338 5046
May 2006	275,598 7558
June 2006	300,558 2834
July 2006	317,273 1720
August 2006	336,148 3010
September 2006	309,714 7966
October 2006	358,167 3469
November 2006	348,876 4593
December 2006	372,942 6979
January 2007	369,739 0283
February 2007	334,445 2162
March 2007	381,894 4138
April 2007	380,593 0244
May 2007	394,922 1387
June 2007	386,951 1335
July 2007	384,343 2764
August 2007	372,154.7660
September 2007	369,098 7460
October 2007	390,111.0932
November 2007	381,339 1798
December 2007	404,020 1136
January 2008	361,017.9969
February 2008	362,286 0404
March 2008	382,342 8819
April 2008	390,285.7022
May 2008	412,255 2948
June 2008	386,778 2614
July 2008	431,145 9447
August 2008	390,322 9248
September 2008	135,082 2888
October 2008	302,505 0228
November 2008	331,214 1943
December 2008	358,559 3390
January 2009	335,595 1766
February 2009	299,908 4233
March 2009	342,640 7132
April 2009	340,215 7365
May 2009	347,795.3719
June 2009	338,007 9463
July 2009	336,855 3824
August 2009	336,525 3128
September 2009	348,385 4245
October 2009	366,486 8147
November 2009	320,550 5700
December 2009	379,218 6643
January 2010	304,116 0108
February 2010	302,789 0041
March 2010	322,601 6011
April 2010	402,391 2446
May 2010	321,549 8508
June 2010	310,253.2861
July 2010	323,240 4297
August 2010	334,493 5380

Oil Prices

Average of HLS Oil Spot at Empire Pla. Parish \$/bbl. and LLS Oil Spot at St. James Terminal \$/bbl.

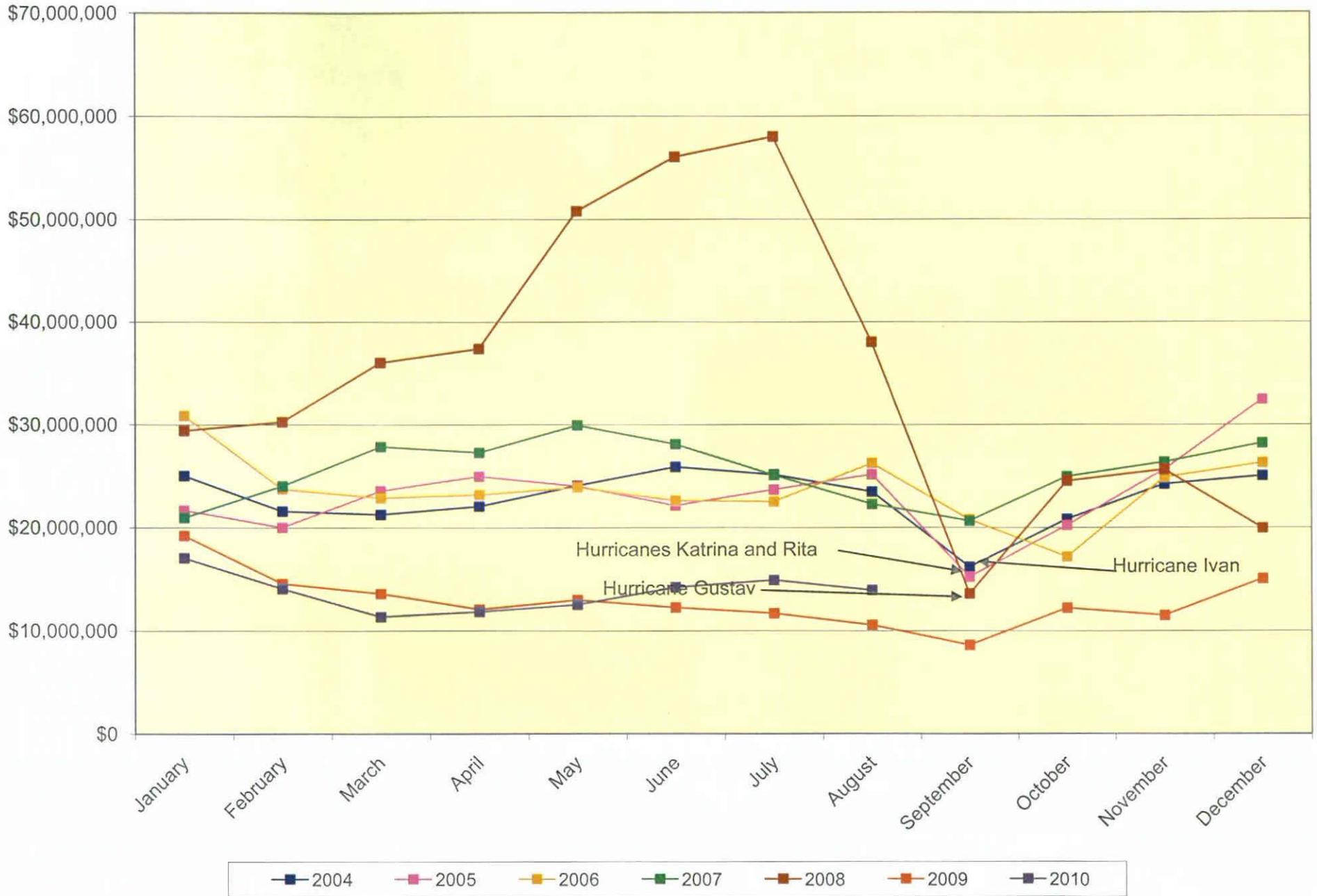


Monthly Average Oil Prices

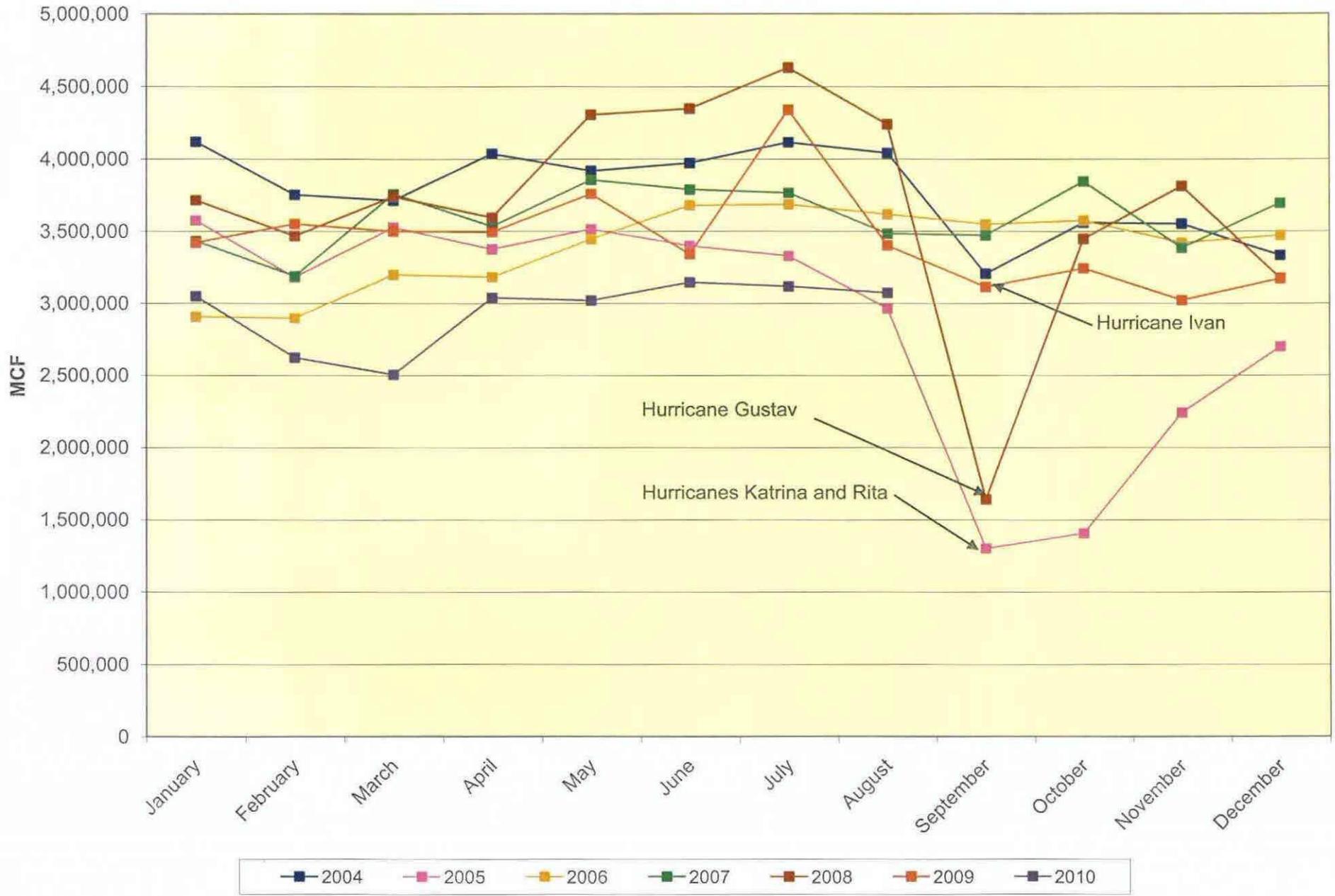
Jan-04	\$34.66
Feb-04	\$34.05
Mar-04	\$36.60
Apr-04	\$35.80
May-04	\$39.28
Jun-04	\$37.15
Jul-04	\$40.24
Aug-04	\$44.32
Sep-04	\$45.81
Oct-04	\$53.46
Nov-04	\$47.33
Dec-04	\$42.28
Jan-05	\$46.02
Feb-05	\$46.94
Mar-05	\$53.42
Apr-05	\$52.46
May-05	\$49.59
Jun-05	\$55.94
Jul-05	\$58.53
Aug-05	\$64.67
Sep-05	\$65.93
Oct-05	\$61.29
Nov-05	\$57.41
Dec-05	\$57.81
Jan-06	\$64.11
Feb-06	\$61.49
Mar-06	\$63.76
Apr-06	\$70.92
May-06	\$72.06
Jun-06	\$71.31
Jul-06	\$76.04
Aug-06	\$74.85
Sep-06	\$63.52
Oct-06	\$58.93
Nov-06	\$60.85
Dec-06	\$64.12
Jan-07	\$56.29
Feb-07	\$61.27
Mar-07	\$64.22
Apr-07	\$68.51
May-07	\$68.48
Jun-07	\$72.60
Jul-07	\$78.08
Aug-07	\$72.81
Sep-07	\$79.26
Oct-07	\$85.27
Nov-07	\$95.28
Dec-07	\$95.04
Jan-08	\$95.38
Feb-08	\$98.17
Mar-08	\$107.05
Apr-08	\$114.80
May-08	\$128.47
Jun-08	\$137.37
Jul-08	\$136.70
Aug-08	\$119.00
Sep-08	\$107.35
Oct-08	\$79.86
Nov-08	\$55.08
Dec-08	\$42.51
Jan-09	\$45.67
Feb-09	\$45.18
Mar-09	\$49.26
Apr-09	\$51.75
May-09	\$59.98
Jun-09	\$70.59
Jul-09	\$66.43
Aug-09	\$74.01
Sep-09	\$69.83
Oct-09	\$75.74
Nov-09	\$79.08
Dec-09	\$76.71
Jan-10	\$79.65
Feb-10	\$76.64
Mar-10	\$81.61
Apr-10	\$87.44
May-10	\$79.32
Jun-10	\$78.50
Jul-10	\$78.43
Aug-10	\$78.88
Sep-10	\$79.35
Oct-10	\$84.60
Nov-10	\$87.63

Source: Average of HLS Oil Spot @ Empire Pla. Parish \$/bbl and LLS Oil Spot @ St. James Terminal \$/bbl

Gas Royalty by Disposition Month



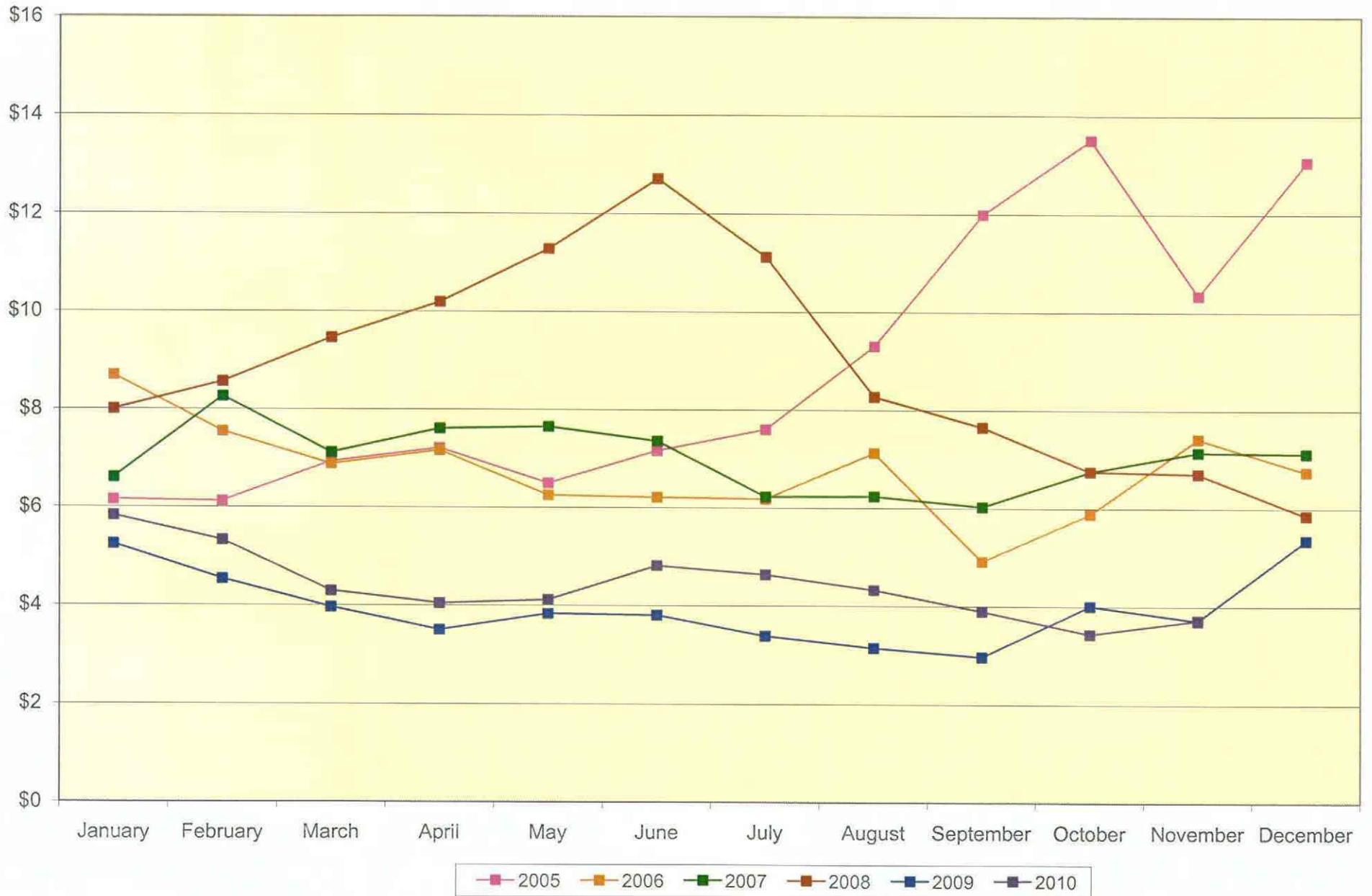
Gas Volume by Disposition Month



Gas Volume by Disposition Month

<u>Disposition Month</u>	<u>MCF</u>
January 2004	4,116,851 7031
February 2004	3,751,396 3749
March 2004	3,712,684.6945
April 2004	4,034,822.4874
May 2004	3,916,088 2692
June 2004	3,969,900 0143
July 2004	4,113,654 6443
August 2004	4,039,039 5326
September 2004	3,203,047 0172
October 2004	3,557,609.2440
November 2004	3,549,434 2038
December 2004	3,331,205.5308
January 2005	3,572,292 7624
February 2005	3,179,408 8827
March 2005	3,524,675.3742
April 2005	3,373,989.9785
May 2005	3,512,440 4707
June 2005	3,396,830 1710
July 2005	3,326,464.2787
August 2005	2,962,636 1525
September 2005	1,299,470 4761
October 2005	1,403,319 1284
November 2005	2,238,950 7428
December 2005	2,696,394 9614
January 2006	2,903,605 4539
February 2006	2,893,564 0591
March 2006	3,195,937 8564
April 2006	3,179,013 8634
May 2006	3,441,908 5053
June 2006	3,675,130 0272
July 2006	3,681,560 8937
August 2006	3,612,949 7915
September 2006	3,543,892 0727
October 2006	3,570,670.6822
November 2006	3,416,427.3444
December 2006	3,467,063 6852
January 2007	3,430,145 4653
February 2007	3,186,373 0766
March 2007	3,755,798 3948
April 2007	3,532,245 5989
May 2007	3,853,307 3306
June 2007	3,786,379 3393
July 2007	3,763,503 5297
August 2007	3,480,776 8559
September 2007	3,468,681.7243
October 2007	3,842,796.4281
November 2007	3,382,369 2466
December 2007	3,691,971 4163
January 2008	3,711,808 0033
February 2008	3,464,090 3476
March 2008	3,738,288 0927
April 2008	3,592,456.8344
May 2008	4,304,541 8434
June 2008	4,346,017 8663
July 2008	4,629,106 9514
August 2008	4,237,893 4724
September 2008	1,638,304 3396
October 2008	3,444,478 9336
November 2008	3,809,773.8050
December 2008	3,171,378 5089
January 2009	3,417,340 3938
February 2009	3,547,253 5755
March 2009	3,497,155 3817
April 2009	3,491,293 1314
May 2009	3,755,458 7018
June 2009	3,337,565 3882
July 2009	4,337,880 8282
August 2009	3,398,276 3350
September 2009	3,110,016 8422
October 2009	3,239,566 0391
November 2009	3,017,749.4755
December 2009	3,168,007 5721
January 2010	3,048,234.0275
February 2010	2,622,182 3381
March 2010	2,504,151 8328
April 2010	3,036,835 6216
May 2010	3,018,243 9560
June 2010	3,144,249 4315
July 2010	3,116,357 4997
August 2010	3,074,151 1541

Natural Gas Prices
Daily Cash Gas Prices at Henry Hub \$/mmbtu.

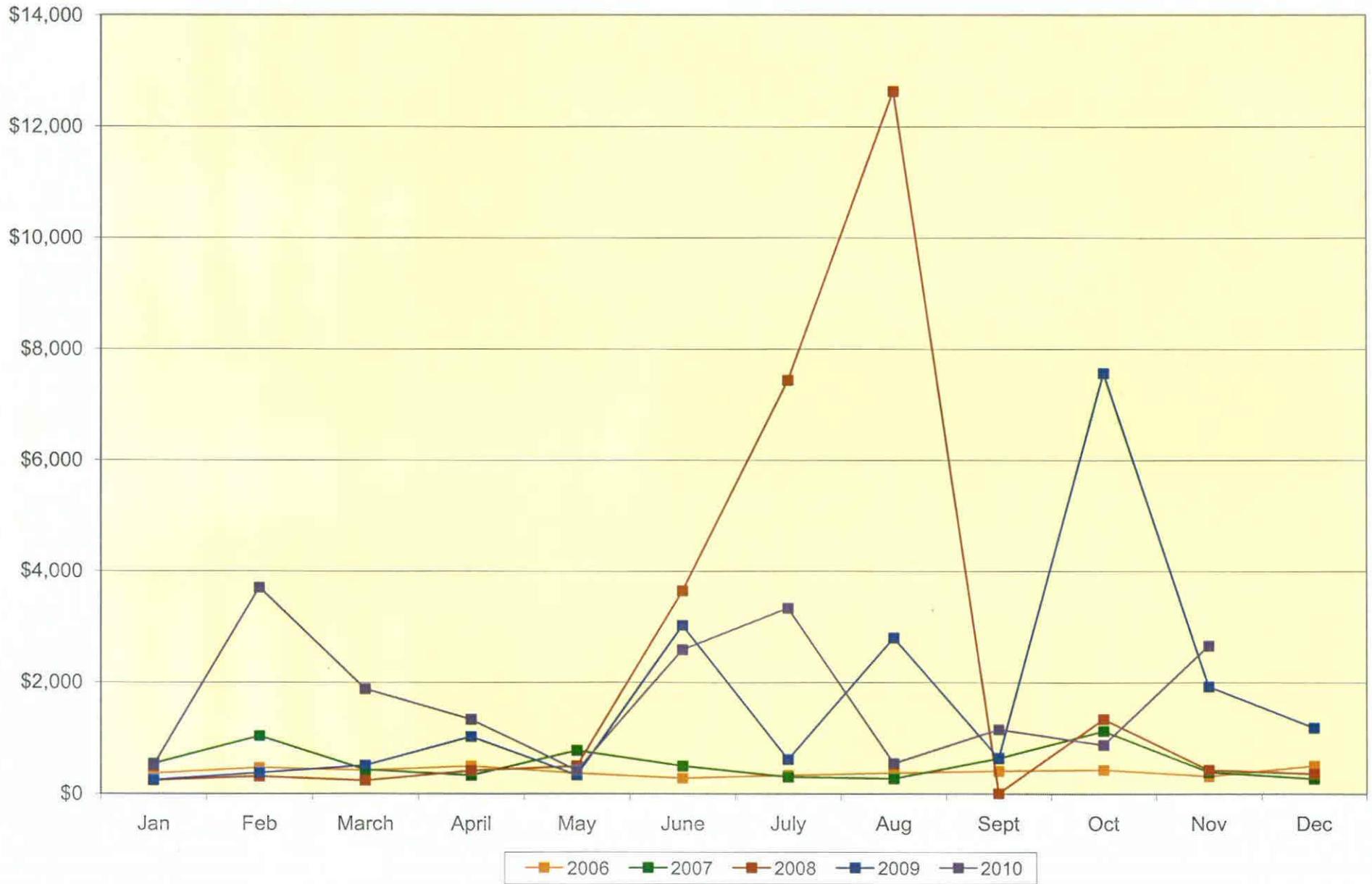


Monthly Average Gas Prices

Jan-04	\$6 1581
Feb-04	\$5 3982
Mar-04	\$5 3784
Apr-04	\$5 7004
May-04	\$6 3000
Jun-04	\$6 2916
Jul-04	\$5 9325
Aug-04	\$5 4506
Sep-04	\$5 0832
Oct-04	\$6 3392
Nov-04	\$6 1481
Dec-04	\$6 6166
Jan-05	\$6 1431
Feb-05	\$6.1124
Mar-05	\$6 9229
Apr-05	\$7.2004
May-05	\$6 4880
Jun-05	\$7 1507
Jul-05	\$7.5910
Aug-05	\$9 2947
Sep-05	\$11 9823
Oct-05	\$13.5015
Nov-05	\$10 3271
Dec-05	\$13 0519
Jan-06	\$8 6780
Feb-06	\$7 5332
Mar-06	\$8 8700
Apr-06	\$7.1500
May-06	\$6 2400
Jun-06	\$6 2000
Jul-06	\$6 1700
Aug-06	\$7 1100
Sep-06	\$4.9000
Oct-06	\$5 8700
Nov-06	\$7.4000
Dec-06	\$6 7300
Jan-07	\$6 6000
Feb-07	\$8.0100
Mar-07	\$7 1100
Apr-07	\$7 6100
May-07	\$7 6400
Jun-07	\$7 3500
Jul-07	\$6 2200
Aug-07	\$6 2300
Sep-07	\$6 0200
Oct-07	\$6.7400
Nov-07	\$7 1300
Dec-07	\$7 1100
Jan-08	\$7 9900
Feb-08	\$8 5500
Mar-08	\$9 4500
Apr-08	\$10 1800
May-08	\$11 2700
Jun-08	\$12 700
Jul-08	\$11 110
Aug-08	\$8 260
Sep-08	\$7 640
Oct-08	\$6 740
Nov-08	\$6 690
Dec-08	\$5 840
Jan-09	\$5 240
Feb-09	\$4.530
Mar-09	\$3 960
Apr-09	\$3 500
May-09	\$3 830
Jun-09	\$3 800
Jul-09	\$3 380
Aug-09	\$3 140
Sep-09	\$2 960
Oct-09	\$4 000
Nov-09	\$3 700
Dec-09	\$5 340
Jan-10	\$5 820
Feb-10	\$5 320
Mar-10	\$4.290
Apr-10	\$4 040
May-10	\$4 110
Jun-10	\$4 810
Jul-10	\$4 630
Aug-10	\$4 320
Sep-10	\$3 890
Oct-10	\$3 430
Nov-10	\$3.710

Source Daily Cash Gas Prices @ Henry Hub \$/mmbtu

Price Per Acre



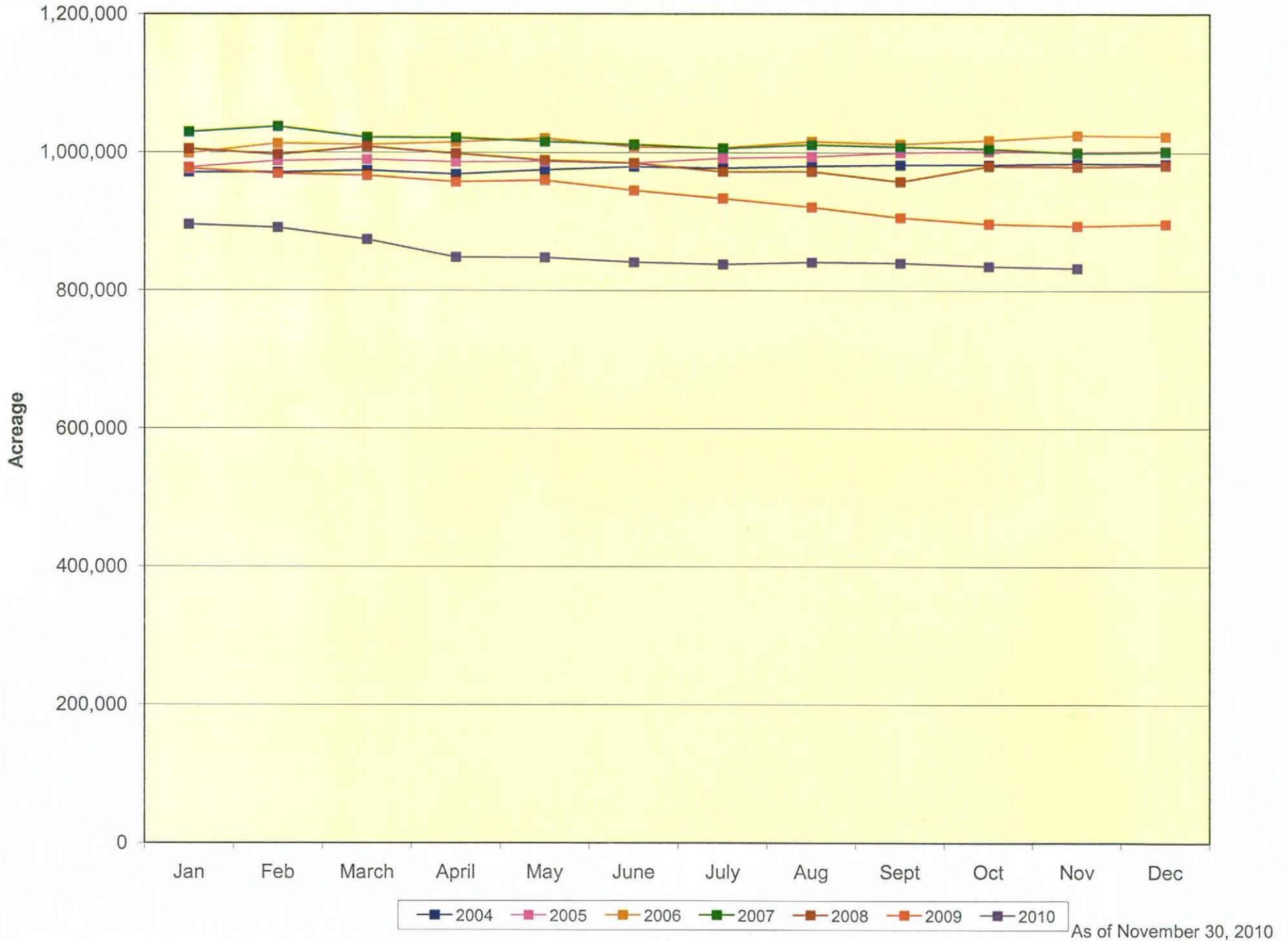
As of November 10, 2010 Lease Sale

Department of Natural Resources
Office of Mineral Resources
Lease Sale Statistics
For Calendar Years 2006, 2007, 2008, 2009 and 2010

Month	No. of Tracts	No. of Acres	No. of Tracts	% of Nominated	No. of Leases	No. of Acres	Total Bonuses	Price Per Acre
	Nominated	Nominated	with Bids	Tracts with Bids		Leased		
January 2006	47	47,043.313	23	48.9%	26	4,329.743	\$1,537,320.39	\$355.06
February 2006	30	27,775.390	22	73.3%	21	4,893.650	\$2,259,041.24	\$461.63
March 2006	90	102,468.214	33	36.7%	35	11,677.774	\$4,813,881.28	\$412.23
April 2006	68	71,781.410	28	41.2%	30	6,467.852	\$3,141,523.23	\$485.71
May 2006	97	120,198.400	30	30.9%	31	16,817.780	\$6,025,369.95	\$358.27
June 2006	38	31,183.565	23	60.5%	21	3,267.685	\$890,923.62	\$272.65
July 2006	46	61,199.576	17	37.0%	19	4,912.022	\$1,590,293.21	\$323.76
August 2006	98	144,142.110	37	37.8%	47	11,769.250	\$4,274,006.81	\$363.15
September 2006	48	44,760.880	26	54.2%	23	5,029.740	\$2,004,961.50	\$398.62
October 2006	53	36,007.870	28	52.8%	28	4,383.700	\$1,846,724.83	\$421.27
November 2006	93	84,329.325	43	46.2%	38	16,457.630	\$5,058,312.37	\$307.35
December 2006	72	58,722.376	37	51.4%	42	4,490.056	\$2,214,236.41	\$493.14
January 2007	44	43,615.048	23	52.3%	22	8,504.439	\$4,569,069.37	\$537.26
February 2007	61	68,927.865	36	59.0%	39	10,701.885	\$11,078,923.37	\$1,035.23
March 2007	37	55,261.795	19	51.4%	23	5,996.295	\$2,567,201.33	\$428.13
April 2007	58	60,473.270	22	37.9%	24	10,087.120	\$3,250,525.86	\$322.25
May 2007	77	67,181.820	40	51.9%	44	6,303.810	\$4,844,311.64	\$768.47
June 2007	99	159,363.198	31	31.3%	31	8,098.128	\$4,008,594.40	\$495.00
July 2007	90	87,101.800	25	27.8%	27	8,524.270	\$2,529,957.38	\$296.79
August 2007	83	112,945.771	29	34.9%	28	10,786.901	\$2,892,575.29	\$268.16
September 2007	45	34,768.700	14	31.1%	14	3,083.300	\$1,936,243.01	\$627.98
October 2007	47	41,694.079	16	34.0%	18	5,381.189	\$6,035,465.69	\$1,121.59
November 2007	43	38,583.240	22	51.2%	19	3,024.469	\$1,171,854.94	\$387.46
December 2007	51	50,406.500	26	51.0%	24	9,097.200	\$2,413,328.16	\$265.28
January 2008	59	58,403.266	24	40.7%	19	5,503.936	\$1,304,223.48	\$236.96
February 2008	28	11,245.630	13	46.4%	13	1,407.700	\$433,826.75	\$308.18
March 2008	115	155,146.880	49	42.6%	42	17,154.460	\$3,959,010.21	\$230.79
April 2008	59	57,118.060	29	49.2%	24	3,471.292	\$1,409,967.24	\$406.18
May 2008	46	40,455.817	27	58.7%	20	4,675.363	\$2,287,897.78	\$489.35
June 2008	81	52,441.540	61	75.3%	38	9,852.020	\$35,829,909.81	\$3,636.81
July 2008	67	75,779.603	38	56.7%	29	6,568.763	\$48,806,966.78	\$7,430.16
August 2008	72	31,893.030	72	100.0%	51	7,432.760	\$93,831,700.03	\$12,624.07
September 2008	-	-	-	0.0%	-	-	\$0.00	
October 2008	367	245,850.305	142	38.7%	128	32,685.321	\$43,559,940.38	\$1,332.71
November 2008	155	105,638.110	53	34.2%	41	8,925.374	\$3,757,649.92	\$421.01
December 2008	142	112,087.562	50	35.2%	29	4,268.826	\$1,501,254.23	\$351.68
January 2009	77	105,817.220	24	31.2%	18	3,594.670	\$880,837.75	\$245.04
February 2009	28	34,140.230	24	85.7%	16	1,612.750	\$604,287.82	\$374.69
March 2009	45	41,747.130	6	13.3%	6	2,681.870	\$1,356,772.99	\$505.91
April 2009	64	69,340.560	20	31.3%	9	760.070	\$773,943.34	\$1,018.25
May 2009	62	47,678.369	28	45.2%	30	11,306.490	\$3,758,375.82	\$332.41
June 2009	11	6,524.502	11	100.0%	11	477.502	\$1,441,487.29	\$3,018.81
July 2009	49	49,772.731	25	51.0%	25	5,308.001	\$3,236,428.98	\$609.73
August 2009	43	12,610.401	45	104.7%	31	2,621.833	\$7,324,454.38	\$2,793.64
September 2009	5	1,339.892	3	60.0%	3	47.092	\$29,932.00	\$635.61
October 2009	46	17,609.762	57	123.9%	29	1,604.742	\$12,131,040.07	\$7,559.50
November 2009	25	19,754.790	17	68.0%	13	1,382.026	\$2,654,065.89	\$1,920.42
December 2009	67	70,732.918	51	76.1%	40	8,016.328	\$9,445,466.55	\$1,178.28
January 2010	53	38,771.489	39	73.6%	31	8,109.459	\$4,099,665.49	\$505.54
February 2010	20	6,217.261	27	135.0%	13	1,704.241	\$6,303,884.98	\$3,698.94
March 2010	23	18,752.018	24	104.3%	16	2,570.538	\$4,826,740.56	\$1,877.72
April 2010	63	19,388.408	64	101.6%	48	2,614.421	\$3,471,860.47	\$1,327.97
May 2010	63	61,447.218	18	28.6%	17	4,380.874	\$1,820,157.40	\$415.48
June 2010	48	39,124.130	18	37.5%	20	2,353.460	\$6,072,056.39	\$2,580.06
July 2010	29	2,924.129	26	89.7%	25	1,380.710	\$4,596,455.32	\$3,329.05
August 2010	39	25,806.820	25	64.1%	26	6,898.420	\$3,716,759.96	\$538.78
September 2010	43	46,609.856	22	51.2%	21	977.875	\$1,121,923.86	\$1,147.31
October 2010	46	26,701.987	28	60.9%	29	3,103.947	\$2,705,881.52	\$871.76
November 2010	39	32,525.955	20	51.3%	19	2,485.560	\$6,592,803.57	\$2,652.44

SONRIS Source Reports,
Lease Sale Summary
Lease Sale Fiscal Year
YTD Tracts and Acreage Report
Lease Sale Statistics

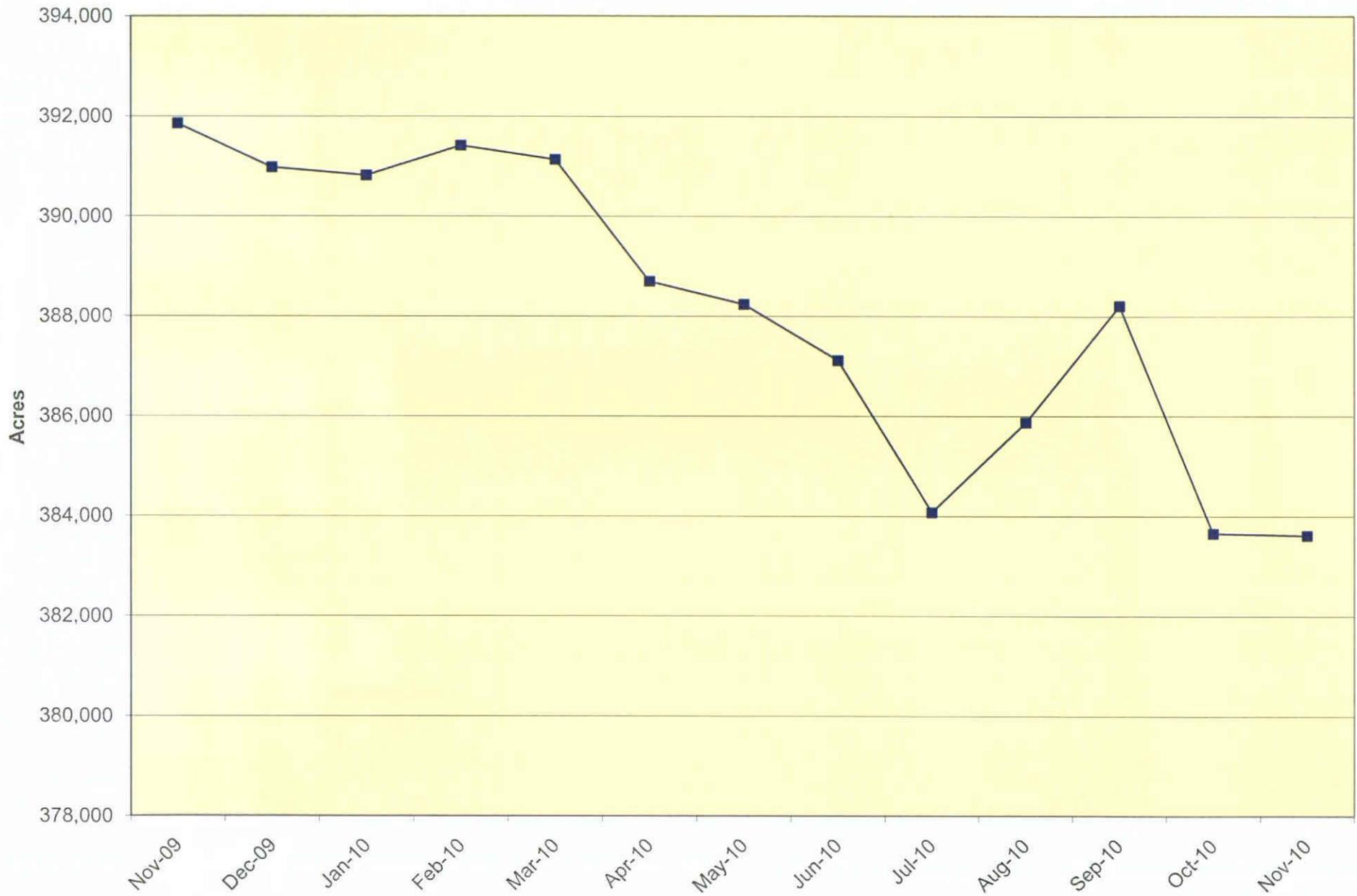
State Acreage Under Lease



State Acreage Under Lease

<u>Month/Year</u>	<u>Acreage</u>
January 2004	970,647
February 2004	970,566
March 2004	973,551
April 2004	967,958
May 2004	974,311
June 2004	978,972
July 2004	977,175
August 2004	979,727
September 2004	981,595
October 2004	981,936
November 2004	983,547
December 2004	982,793
January 2005	977,687
February 2005	987,060
March 2005	989,296
April 2005	985,526
May 2005	986,287
June 2005	984,084
July 2005	991,395
August 2005	993,569
September 2005	999,285
October 2005	1,001,031
November 2005	999,714
December 2005	1,000,881
January 2006	997,605
February 2006	1,012,059
March 2006	1,010,201
April 2006	1,014,111
May 2006	1,019,784
June 2006	1,007,301
July 2006	1,005,887
August 2006	1,015,199
September 2006	1,011,473
October 2006	1,016,921
November 2006	1,023,932
December 2006	1,022,243
January 2007	1,028,925
February 2007	1,036,953
March 2007	1,021,053
April 2007	1,020,861
May 2007	1,015,199
June 2007	1,011,179
July 2007	1,005,474
August 2007	1,010,699
September 2007	1,007,599
October 2007	1,004,799
November 2007	998,681
December 2007	1,000,171
January 2008	1,004,555
February 2008	996,060
March 2008	1,007,716
April 2008	997,694
May 2008	987,990
June 2008	983,981
July 2008	971,662
August 2008	971,764
September 2008	956,861
October 2008	979,642
November 2008	978,571
December 2008	980,177
January 2009	975,858
February 2009	968,268
March 2009	965,586
April 2009	956,319
May 2009	958,778
June 2009	944,169
July 2009	932,690
August 2009	920,007
September 2009	904,586
October 2009	895,792
November 2009	892,551
December 2009	895,270
January 2010	895,294
February 2010	890,479
March 2010	873,504
April 2010	847,680
May 2010	847,259
June 2010	840,614
July 2010	837,713
August 2010	840,595

Productive Acres



Productive Acres

<u>Month/Year</u>	<u>Acres</u>
November 2009	391,851
December 2009	390,973
January 2010	390,813
February 2010	391,410
March 2010	391,132
April 2010	388,695
May 2010	388,234
June 2010	387,111
July 2010	384,067
August 2010	385,867
September 2010	388,202
October 2010	383,647
November 2010	383,605