	TUTES OF THE MEETING OF THE
	SABINE RIVER AUTHORITY STATE OF LOUISIANA
	BOARD OF COMMISSIONERS
I	PENDLETON BRIDGE OFFICE
	15091 TEXAS HIGHWAY MANY, LA 71449
1:00P	M THURSDAY, JANUARY 26 TH 2017
MEMBERS PRESENT:	Mr. Byron Gibbs, Chairman
	Mr. C. A. Burgess, Vice-Chairman
	Mr. Mike McCormic, Secretary Mr. Norman Arbuckle
	Mr. Daniel Cupit
	Mr. Frank Davis
	Mr. Jimmy Foret Mr. Ned Goodeaux
	Mr. Jerry Holmes
	Mr. Therman Nash
	Mrs. Estella Scott Mr. Stanley Vidrine
	Mr. Bobby Williams
MEMBERS ABSENT:	None
OTHERS PRESENT:	Jim Pratt, Executive Director-SRA, Many, LA
	Warren Founds, III, Deputy Dir-SRA, Many, LA
	Becky Anderson, Adm Asst 5-SRA, Many, LA Mike Carr, Fac Maint Mgr 3-SRA, Many, LA
	Carl Chance, IT Dir 1-SRA, Many, LA
	Kellie Ferguson, Adm Prog Dir 3-SRA, Many, LA Kara Kantrow, Atty, Baton Rouge, LA
	Nick LcCour, Atty, Baton Rouge, LA
	There were (14) visitors.
	e meeting to order Mr. Nash offered the Prayer and Mr.
-	roll was called and it was noted that all members were present;
therefore, a quorum was est	
	there were any additions or deletions to the agenda. Hearing
	a motion to adopt the agenda as circulated. Mr. Burgess
•	Goodeaux to adopt the circulated agenda. Motion carried
unanimously.	at the minutes of the December 8 th 2016 meeting were in the
	ere any corrections; hearing none, Mr. Gibbs asked for motion
	r. Vidrine moved, seconded by Mrs. Scott to approve the
	ting of December 8 th 2016 meeting. Motion carried
unanimously.	
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STAFF REPORTS	:

1	Item#1-TBPJO-Mr. Founds stated that Mr. Rumsey's report was included in the
2	packet. Powerhouse Operation : He stated that Unit #1 of the power house was operated
3	2hrs/day for nine days during the month of December. He stated that the reservoir
4	elevations below the 168.0'msl and insufficient inflows below the dam to the river
5	accounted for these minimum releases from the powerhouse to help satisfy downstream
6	obligations. He stated that generation from Unit #1 in December was 766MWH (capable
7	of producing over 29,000 MWH/month) and completed generation for 2016 with a total
8	of 227,926 MWH. He stated that 2016 was an above average year for generation
9	(200,000MWH average in 1997-2016) with only one generator in operation. He stated
10	that total inflow into the reservoir for 2016 was 7,448,880 acre ft, the total release was
11	8,291,220 acre ft. He stated that the total release from the dam (2016) is approximately
12	equal to two times the volume of water stored in the reservoir at an elevation of 170'msl.
13	He stated that the release for 2016 set a new record for Toledo Bend. He stated that in
14	January, Unit #1 was operated 2hrs/day four different times to maintain downstream
15	flows, on the 19 th , due to inflows and reservoir elevation, began operation 24/7 and
16	expected to continue through the end of the month. He stated that the Operating Guide
17	calls for generation above 168.5'msl in January and 169.0'msl in February. Unit #2
18	Repairs: He continued that the sealing of the runner blades on Unit #2 was completed in
19	December. He stated that the scaffolding has been removed from the draft tube and the
20	gates blocking the water from the downstream side of the unit have been raised, allowing
21	water back into the draft tube and submerging the welded blade hub. He stated that the
22	head gates will not be removed until the unit if ready for testing. He stated that the staff
23	repairing the unit has been reduced to an electrician and project supervisor from CBI
24	(Chicago Bridge and Iron, the general contractor under contract to Entergy) and with all
25	the work completed in the areas needing safety personnel on hand, First Response is no
26	longer on site. He stated that the vibration and over speed control systems have been
27	installed and wired to the control room, ready for operation. He continued that the wiring
28	for the Governor Control system has been installed with the technician to install the
29	Governor Control unit are due onsite next week. He stated that the project is almost
30	complete and Entergy expects to be re-commissioning the unit by the end of February.
31	He stated that the new trash racks used for protecting the units from logs entering the

1 draft tube of the powerhouse intake have been delivered to the dam and scheduled to be 2 installed the first week of March. He stated that one complete section of the six (6) units 3 was replaced last year; this year's project will replace the two bottom grates of the 4 remaining five sections. He stated that SRA will assist Entergy and the divers hired to 5 accomplish the removal and replacement of the racks. **Spillway Repair:** Mr. Founds 6 stated that the Spillway repair project has been submitted to FEMA for their final 7 approval. He stated that Freeze and Nichols Engineering is preparing the plans and 8 specifications for the project to be bid this Spring. He stated that the estimated cost for 9 these repairs is approximately \$6.5 million. He stated that the estimated cost for Toledo 10 Bend Project Joint Operations is approximately \$1.2 million; however, the total cost for 11 the project will not be known until bids are received and FEMA has assured us that their 12 contribution will be based on the completed cost of the project. 13 Item #2-Shoreline: Mr. Chance stated that activity for the Shoreline department 14 during the month of Dec 2016: New Structures: 3 @ \$35 total \$105; Transfer 15 Structures: 2 @ \$35 total \$70; New Water Withdrawals: 0 for a total of 5 permits 16 with total receipts of \$175. He stated that there had been several applications submitted 17 but were not completed due to insufficient information and were placed on "hold". He 18 stated that staff was checking three new subdivision plats that had been submitted for 19 flowage easement approval. **FERC Compliance:** He stated that the DCP had been 20 submitted on 12-15-16 to FERC and FERC has issued another comment period until February 9th. He stated that year #2 of the HPMP studies for the completion and 21 22 compliance requirements is being reviewed. He continued that year #1 of the 23 Encroachment report is to be filed with FERC the following week includes eleven (11) on 24 the Louisiana side and seventeen (17) on the Texas side. He stated that staff has begun 25 the plans for Year #2 encroachment audit of the areas. He stated that SRA IT department 26 has installed and brought online a new storage and Campground server during the week 27 between Christmas and New Year's. He stated that WiFi had been installed at the 28 Pavilions at Cypress Bend Park. He stated that the new office at San Miguel has been 29 opened which required coordinating the moving the data and phone lines/connections 30 from the old office to the new with AT&T. He stated that staff is currently updating with 31 eight new computers replacing the oldest here in the office, at SRD, and an additional

1 new one for the new office at San Miguel. He stated that a public meeting was held at

Evans High to discuss the "FEMA Buy Out Program" which was well attended and he

3 thanked Mr. Burgess for supporting this effort.

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4 Item #3-Operational: Mr. Carr stated that from the Toledo Bend Division, the 5 office at San Miguel is complete, the blacktop work is complete and staff received permission from the Fire Marshall to open for business, and the staff have moved into the 6 7 building. He stated that the crew has finished the retaining walls at Cypress Bend Golf 8 Resort at holes number 11, 14, and 16. He stated that approximately 300 ft was repaired. 9 He stated that the crew has completed the repair of the seawall at the Pendleton Office 10 Park and weather permitting; work will begin at Cypress Bend Park next week. He stated 11 that all of these projects fall under PW from FEMA. He stated that the maintenance crew 12 is cutting limbs and dead trees in all parks currently they are working at Oak Ridge Park. 13 He stated that park maintenance and callouts continue. Sabine Diversion Canal: He 14 stated that reports from SRD are included in the packet. He stated that the third pump for 15 Stations #3 and #4 have been ordered with delivery expected in May 2017. He stated that 16 Mr. Founds and I met with KCS Project Contractors and discussed their progress and 17 moving forward. He stated that staff had also met with Sasol on completing permits for 18 them on three projects and agreeing on a boundary agreement. He stated that all 19 remaining permits have been issued. He stated that the canal level has been lowered 20 approximately 2ft for one month, and installation of their temporary dam will take place on February 2nd. He stated that still no permit from the Corp regarding the dredging of 21 22 Canal #1 so staff has re-submitted our permit application with a plan to accommodate the 23 spoils and do the re-dredging with a dragline. He stated that if approved as issued by the 24 COE, we will have to mitigate 1.75 acres. He stated that all four of the hot taps were 25 successfully completed by Forterra, two at each - Station #3 and #4. He stated that the 26 only remaining items are two check valves to be installed and staff is still working with 27 CITGO to agree on a timeframe for the two-hour shutdown. He continued that he was 28 working with Lake Charles Methanol on their new pump station to be erected on Canal 29 #6. He stated that Chairman Gibbs, Mr. Founds, and I met at the Port of Lake Charles 30 with Bill Rase and his legal staff to work out an agreement which provides them the 31 ability to move forward with the Pump Station and piping. He stated that he had met with

- 1 Entergy to discuss their water needs. He stated that they would be installing another unit
- 2 at their Nelson Plant and are ready to reserve 6,000 GPM; however the proposed
- 3 reservation agreement prepared by staff has not been returned and no payment has been
- 4 received.
- 5 **Item #4-Financial Report:** Mrs. Ferguson stated that the financials were
- 6 included in the meeting packet. She stated that she would review the year-to-date totals;
- 7 however, if there were any questions, from the monthly reports for October, November or
- 8 December 2016, she would be glad to answer them. She stated that for the **Toledo Bend**
- 9 **Division** year-to-date revenue was \$2,877,765.15; expenses were \$3,214,884.64 showing
- a loss of \$337,119.48. She stated that for the **Sabine Diversion Canal Division** year-to-
- date totals showed revenue of \$10,065,077.61 which includes the \$7.5 million for the
- 12 KCS Project; expenses were \$1,621,987.63 showing a profit of \$8,443,089.98. **Mr.**
- 13 Goodeaux moved, seconded by Mrs. Scott to approve the Staff Reports as circulated
- 14 and presented. Motion carried unanimously.
- 15 **SPECIAL REPORTS:** None.
- 16 **PUBLIC COMMENTS**: None.
- 17 **OLD BUSINESS:** None.
- 18 **NEW BUSINESS:** None.
- 19 **COMMITTEE REPORTS**:
- 20 **1) Diversion Canal:** No meeting.
- 2) Parks: Mr. Davis, Committee Chairman stated that the committee had met at
- prior to the Board meeting at 10:00am. He stated that there were several items discussed.
- 23 Mr. Davis moved, seconded by Mrs. Scott to approve the closure of the following
- 24 Park Improvement Projects: 10-500-Administrative Building \$72,615.01; 10-600-
- 25 FF&E Administrative Building 34,855.12; 7A-1000 San Miguel Office \$79,682.66;
- 26 02-300 Oak Ridge Road Base/Erosion Control \$3,690.75; and 02-8500 Oak Ridge
- 27 Lighting 1,084.84; however there is a need to increase the budget for 7A-300 San
- 28 Miguel Cabin Renovations in the amount of \$14,984.08. Motion carried
- 29 unanimously. Mr. Davis moved, seconded by Mr. Goodeaux to re-allocate all
- 30 remaining funds from the aforementioned Projects to Project 7A-3000 San Miguel
- 31 Cabin Renovations to increase the budget by \$14,984.08 and project 7A-4000 San

1 Miguel Entrance Fencing/Gate/Road/Parking. Motion carried unanimously. Mr. 2 Davis moved, seconded by Mr. Foret to allocate \$7,500 from the Revenue Reserve 3 account to add to the 7A-4000 San Miguel Entrance/Gate/Road/Parking to bring the 4 total cost of the Project to \$60,000.00. Motion carried unanimously. Mr. Davis 5 stated that a discussion was held concerning the Park Rules that needed to be updated. He stated that a copy of the rule changes had been given to each member. He stated that 6 7 one of the main changes was to require a non-refundable payment for the first night of the 8 stay; secondly, reservations for major holidays and events will not be booked until after January 2nd of the year they occur; and thirdly, no reservation can be made in excess of 9 10 30 days unless authorized by the Administrative Office and a 50% deposit of the total fee 11 paid in advance. Mr. Davis moved, seconded by Mr. Arbuckle to approve the rule 12 changes as aforementioned. Motion carried unanimously. Mr. Davis stated that a 13 discussion was held concerning the usage fees within the parks. He stated that staff is 14 recommending that at Cypress Bend Park RV Sites 1-17 in the "green" section and RV 15 Site #16 in the "brown" section be considered as waterfront pads and the usage rate for them will be \$35.00 per night and the rest of the sites remain at \$25 per night. He stated 16 17 also the cabin fee will be \$130 per night during "peak" season \$115 per during non-peak 18 season. He continued that staff is recommending that at Oak Ridge Park RV Sites 21,23, 19 and 25 be considered waterfront and the usage rate for them will be \$30 per night and the 20 remaining sites fee will be \$25 per night. He stated that at San Miguel, the conventional 21 cabin rate would be \$120 per night peak season and \$105 non-peak season. He continued 22 that the renovated A-frame cabins would be \$90 during peak season and \$80 non-peak 23 season and the plain A-frame cabin would stay at \$60 per night at all times. He stated 24 that at Pleasure Point Park fees would be for RV Sites non-sewer overnight \$20 per night; 25 full hook-up monthly \$170 per month and non-sewer monthly RV site \$150 per month. 26 He stated the one overnight shelter fee would stay at \$20 per night. He stated that staff 27 had presented each member with the change in fee usage. Mr. Davis moved, seconded by Mr. Goodeaux to approve all fee usage increases for all of the SRA parks as 28 recommended by the staff and these rates will be applied to reservations on/after 29 July 1st 2017 with the designation of "peak season" as March 1st thru September 30th 30 and "non-peak" season as October 1st thru February 28th with all prices subject to 31

1	change at any time by the SRA Board of Commissioners. Motion carried
2	unanimously. (see attachments.)
3	3) Leaseback: No meeting.
4	4) Finance: No meeting.
5	5) Water Sales: No meeting.
6	6) Fishery & Lake Management: No meeting.
7	LEGAL REPORT: Mr. Cupit moved, seconded by Mr. Arbuckle to move
8	into Executive Session. Mr. Foret moved, seconded by Mrs. Scott to re-convene
9	from the Executive Session. No action necessary.
0	EXECUTIVE DIRECTOR'S REPORT: Mr. Pratt stated that he wanted to
1	inform the Board that the Hodges Gardens Proposal has been withdrawn due to some
2	document description error. Mr. Arbuckle moved, seconded by Mr. Cupit to accept
3	the Executive Director's report as given. Motion carried unanimously.
4	Mr. Gibbs stated that the next meeting would be February 23 rd 2017 at 1:00pm at
5	Pendleton Bridge Office Many, Louisiana.
6	With no further business to discuss, Mr. Gibbs asked for a motion to adjourn.
7	Mr. Burgess moved, seconded by Mr. Foret to adjourn. Motion carried
8	unanimously. Meeting adjourned at 2:54p.m.
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1 2 3 4 5 6	BYRON GIBBS, CHAIRMAN
7 8	C.A. BURGESS, VICE-CHAIRMAN
9 0 1 2 3	ATTEST:
4 5	MIKE MCCORMIC, SECRETARY